

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

001

| | | | |
|---|---|--|--------------------|
| APPLICATION FOR PERMIT TO DRILL | | 5. MINERAL LEASE NO: <u>N/A FEE</u> | 6. SURFACE: Fee |
| 1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> | | 7. IF INDIAN, ALLOTTEE OR TRIBE NAME: | |
| B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 8. UNIT or CA AGREEMENT NAME: <u>Lake Canyon</u> | |
| 2. NAME OF OPERATOR: BILL BARRETT CORPORATION | | 9. WELL NAME and NUMBER: #1 DLB 12-15-56 | |
| 3. ADDRESS OF OPERATOR: 1099 18th St, Suite 230 CITY Denver STATE CO ZIP 80202 | | 10. FIELD AND POOL, OR WILDCAT: <u>Lake Canyon/Spring Canyon</u> <i>Wildcat</i> | |
| 4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1976' FSL & 637' FWL <i>538174 X 40.04464</i> AT PROPOSED PRODUCING ZONE: same <i>4432598Y - 110.55251</i> | | 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 15 T5S R6W | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 12 miles from Duchesne, Utah | | 12. COUNTY: Duchesne | 13. STATE: UTAH |
| 15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 637' | 16. NUMBER OF ACRES IN LEASE: 4,102 | 17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 | |
| 18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) N/A | 19. PROPOSED DEPTH: 15,000 | 20. BOND DESCRIPTION: LPM 4138148 | |
| 21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6527' | 22. APPROXIMATE DATE WORK WILL START: 12/20/2004 | 23. ESTIMATED DURATION: 85 | |

24. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | CASING SIZE, GRADE, AND WEIGHT PER FOOT | SETTING DEPTH | CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT |
|--------------|---|---------------|--|
| 17 1/2" | 13 3/8" J or K 55 54.5# | 300 | Premium Plus Type III 320 sx 1.43 ft3/sk 14.3 ppg |
| 12 1/4" | 9 5/8" HCP-110 40# | 5,000 | Halco Hi-Fill (Lead) 175 sx 3.86 ft3/sk 11.0 ppg |
| 12 1/4" | | | Halco LT Prem Plus (a) 680 sx 1.73 ft3/sk 13.0 ppg |
| 12 1/4" | | | Premium (Tail) 120 sx 1.15 ft3/sk 15.8 ppg |
| 8 3/4" | 5 1/2" HCP-110 20# | 14,325 | 50/50/2 Poz Premium 1820 sx 1.43 ft3/sk 14.3 ppg |
| | | | |
| | | | |

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Tracey Fallang TITLE Permit Analyst
SIGNATURE Tracey Fallang DATE 11/15/2004

(This space for State use only)

API NUMBER ASSIGNED: 43-013-32710

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 1-13-05
BY: [Signature]

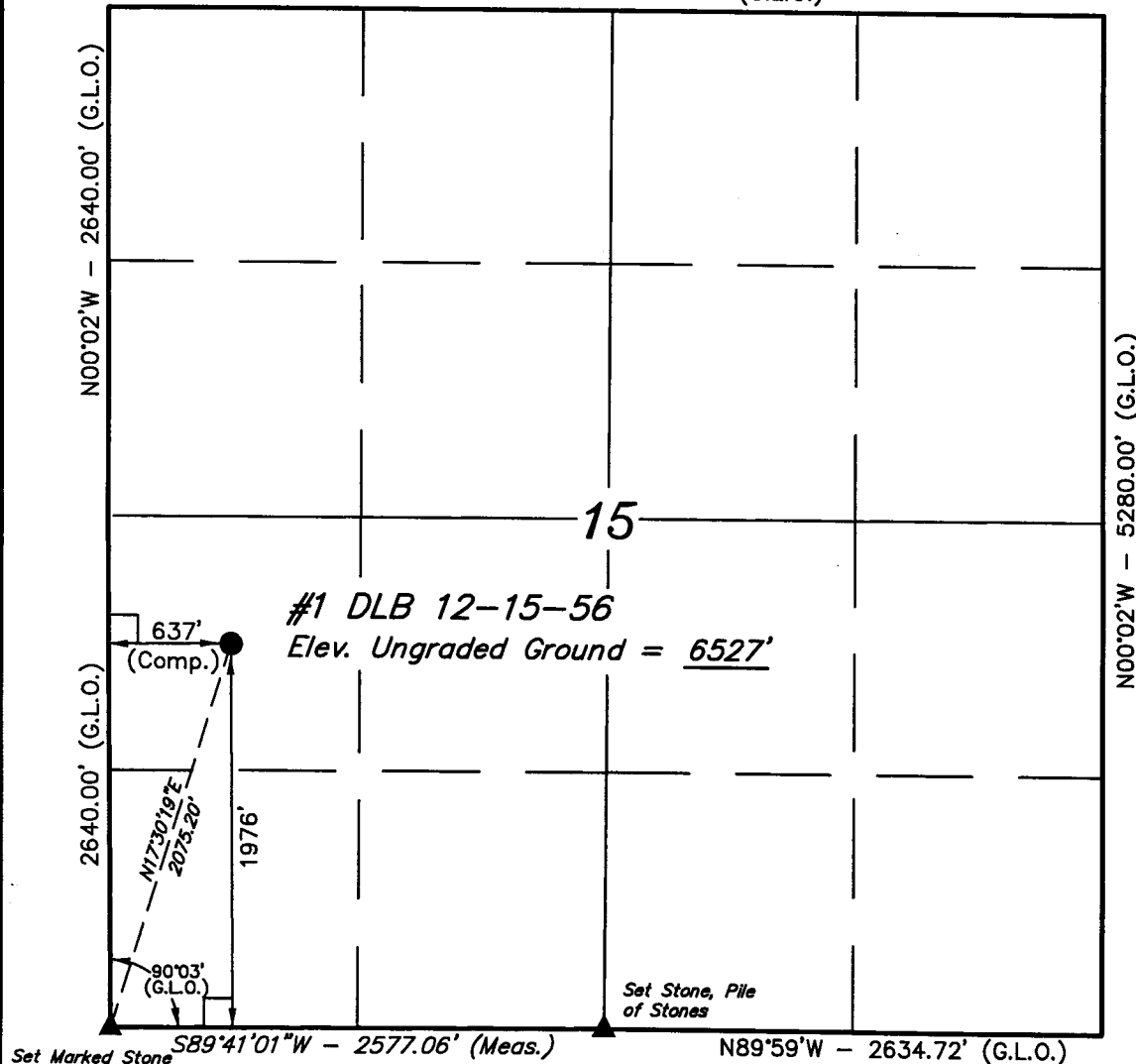
RECEIVED
NOV 17 2004

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

T5S, R6W, U.S.B.&M.

S89°59'W - 5281.32' (G.L.O.)



LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 40°02'40.98" (40.044717)
 LONGITUDE = 110°33'11.28" (110.553133)
 (AUTONOMOUS NAD 27)
 LATITUDE = 40°02'41.12" (40.044756)
 LONGITUDE = 110°33'08.72" (110.552422)

BILL BARRETT CORPORATION

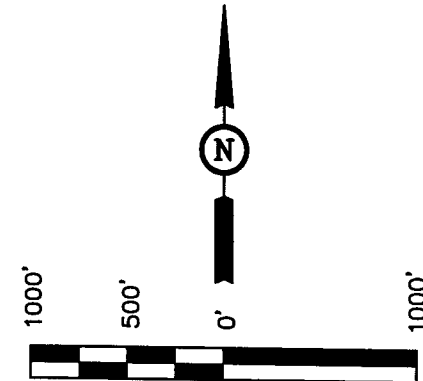
Well location, #1 DLB 12-15-56, located as shown in the NW 1/4 SW 1/4 of Section 15, T5S, R6W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION TAKEN AT DRY HOLE MARKER LOCATED IN THE SW 1/4 OF SECTION 11, T5S, R6W, U.S.B.&M., TAKEN FROM THE BUCK KNOLL QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6357 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SCOTTIE AND SURVEYOR
 CERTIFICATE
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

| | | | |
|---------------------------|----------------------------------|----------------------------|-------------------------|
| SCALE 1" = 1000' | | DATE SURVEYED: 09-20-04 | DATE DRAWN: 10-05-04 |
| PARTY S.H. L.M. D.R.B. | REFERENCES G.L.O. PLAT | | |
| WEATHER WARM | FILE BILL BARRETT CORPORATION | | |



November 15, 2004

Ms. Diana Whitney
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED
NOV 17 2004
DIV. OF OIL, GAS & MINING


RE: Application for Permit to Drill – Bill Barrett Corporation
#1 DLB 12-15-56, NWSW, 1976' FSL, 637' FWL
Section 15, T5S-R6W, U.S.B.&M., Duchesne County, Utah

Dear Ms. Whitney:

Bill Barrett Corporation (BBC) respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced well. At this time BBC has not determined a water supply source but will submit evidence of such via sundry prior to beginning drilling operations.

BBC also requests CONFIDENTIAL treatment of all information contained in and pertaining to this application. Thank you in advance for your timely consideration of this application. Please feel free to contact me at 303-312-8168 if you have any questions or need additional information.

Sincerely,


Tracey Fallang
Permit Analyst

Enclosures

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

DRILLING PLAN

BILL BARRETT CORPORATION

#1 DLB 12-15-56

Surface Location: NWSW, 1976' FSL & 637' FWL, Section 15, T5S-R6W
Duchesne County, Utah

1-3. **Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

| <u>Formation</u> | <u>Depth</u> |
|-------------------------|---------------------|
| Green River | Surface |
| Mahogany Top | 1468' |
| Mahogany Base | 1568' |
| TGR3 | 2504' |
| Douglas Creek | 3275' |
| 3 Point Marker | 3606' |
| Blake Shale Marker | 3909' |
| Castle Peak | 4191' |
| Uteland Butte LS | 4517' |
| Wasatch | 4733' |
| Castlegate | 12,284' |
| Blackhawk | 12,531' |
| Aberdeen | 13,703' |
| Spring Canyon | 13,892' |
| Mancos | 14,104' |
| TD | 14,325' |

PROSPECTIVE PAY

Members of the Wasatch and the Mesaverde formations are primary objectives for oil/gas.

4. **Casing Program (Exhibit A attached)**

| <u>Hole Size</u> | <u>SETTING DEPTH (FROM) (TO)</u> | | <u>Casing Size</u> | <u>Casing Weight</u> | <u>Casing Grade</u> | <u>Thread</u> | <u>Condition</u> |
|-------------------------|---|---------|---------------------------|-----------------------------|----------------------------|----------------------|-------------------------|
| 17 1/2" | surface | 300' | 13 3/8" | 54.5# | J or K 55 | ST&C | New |
| 12 1/4" | surface | 5,000' | 9 5/8" | 40# | HCP-110 | LT&C | New |
| 8 3/4" | surface | 14,325' | 5 1/2" | 20# | HCP-110 | LT&C | New |

5. **Cementing Program (Exhibit B attached)**

| | |
|------------------------|--|
| 13 3/8" Surface Casing | Approximately 320 sx Premium Plus Type III cement with additives mixed at 14.3 ppg (yield = 1.43 ft ³ /sx) circulated to surface with 100% excess |
|------------------------|--|

| | |
|----------------------------|--|
| 9 5/8" Intermediate Casing | Lead with approximately 175 sx Halliburton Hi-Fill cement mixed at 11.0 ppg (yield = 3.86 ft ³ /sx) and 680 sx Halliburton Light Premium Plus cement with additives mixed at 13 ppg (yield = 1.73 ft ³ /sx). Tail with approximately 120 sx Premium cement mixed at 15.8 ppg (yield = 1.15 ft ³ /sx). Actual cement volumes will be based on the open-hole caliper logs + 10% excess. |
| 5 1/2" Production Casing | Approximately 1820 sx 50/50/2 Poz Premium cement with additives mixed at 14.3 ppg (yield = 1.43 ft ³ /sx). Actual cement volumes will be based on the open-hole caliper logs + 10% excess. Top of cement to be determined by log and sample evaluation; estimated TOC 5000'. |

6. **Mud Program**

| <u>Interval</u> | <u>Weight</u> | <u>Viscosity</u> | <u>Fluid Loss</u> <u>(API filtrate)</u> | <u>Remarks</u> |
|---|---------------|------------------|--|-------------------|
| 120' - 300' | 8.3 - 8.8 | 26 - 36 | -- | Native Spud Mud |
| 300' - 5000' | 8.3 - 9.0 | 26 - 42 | -- | DAP/CRYSTAL-DRIL |
| 5,000' - 9,000' | 8.3 - 9.0 | 26 - 42 | -- | DAP/CRYSTAL-DRIL |
| 9,000' - 14,325' | 9.5 - 12.5 | 42 - 62 | 10 cc or less | PAC-R/POLYAC PLUS |
| Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. | | | | |

7. **BOP and Pressure Containment Data (Exhibit C attached)**

| <u>Depth Intervals</u> | <u>BOP Equipment</u> |
|---|--|
| 0 - 300' | No pressure control required |
| 300' - TD | 13 5/8" or 11", 10,000# Ram Type BOP 13 5/8" or 11", 5,000# Annular BOP |
| - Drilling spool to accommodate choke and kill lines; | |
| - Ancillary and choke manifold to be rated @ 10,000 psi; | |
| - Ancillary equipment and choke manifold rated at 10,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2; | |
| - The State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests. | |

8. **Auxiliary equipment**

- Upper kelly cock; lower Kelly cock will be installed while drilling
- Inside BOP or stab-in valve (available on rig floor)
- Safety valve(s) and subs to fit all string connections in use
- Mud monitoring will be visually observed

9. **Testing, Logging and Core Programs**

| | |
|----------|--|
| Cores | None anticipated; |
| Testing | None anticipated; drill stem tests may be run on shows of interest; |
| Sampling | 30' to 50' samples; surface casing to TD. Preserve samples all show intervals; |
| Surveys | Run every 1000' and on trips, slope only; |
| Logging | DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). |

10. **Anticipated Abnormal Pressures or Temperatures**

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 9311 psi* and maximum anticipated surface pressure equals approximately 6159 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

11. **Drilling Schedule**

Spud: Approximately December 20, 2004
Duration: 60 days drilling time
25 days completion time

EXHIBIT A

Well name: # 1 DLB 12-15-56

Operator: Bill Barrett

String type: Surface

Location: NWSW Section 15, T5S-R6W

Design parameters:

Collapse

Mud weight: 8.40 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65.00 °F
Bottom hole temperature: 69 °F
Temperature gradient: 1.32 °F/100ft
Minimum section length: 300 ft

Cement top: Surface

Burst

Max anticipated surface

pressure: 137 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 203 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 263 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 5,000 ft
Next mud weight: 9.000 ppg
Next setting BHP: 2,338 psi
Fracture mud wt: 13.000 ppg
Fracture depth: 300 ft
Injection pressure 203 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|------------|---------------------------|-------------------------------|-------------------------------|------------------------|----------------------------|----------------------------|---------------------------|-------------------------------|-------------------------------|
| 1 | 300 | 13.375 | 54.50 | J-55 | ST&C | 300 | 300 | 12.49 | 32.3 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 131 | 1130 | 8.635 | 203 | 2730 | 13.48 | 14 | 514 | 35.91 J |

Prepared Dominic Spencer
by: Bill Barrett Corp.

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: October 7, 2004
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name: **# 1 DLB 12-15-56**
 Operator: **Bill Barrett**
 String type: **Intermediate**
 Location: **NWSW Section 15, T5S-R6W**

Design parameters:

Collapse

Mud weight: 9.00 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65.00 °F
 Bottom hole temperature: 131 °F
 Temperature gradient: 1.32 °F/100ft
 Minimum section length: 300 ft

Cement top: Surface

Burst

Max anticipated surface

pressure: 2,796 psi
 Internal gradient: 0.22 psi/ft
 Calculated BHP 3,896 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Tension is based on buoyed weight.
 Neutral point: 4,330 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 14,135 ft
 Next mud weight: 12.500 ppg
 Next setting BHP: 9,179 psi
 Fracture mud wt: 15.000 ppg
 Fracture depth: 5,000 ft
 Injection pressure 3,896 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|------------|---------------------------|-------------------------------|-------------------------------|------------------------|----------------------------|----------------------------|---------------------------|-------------------------------|-------------------------------|
| 1 | 5000 | 9.625 | 40.00 | HCP-110 | LT&C | 5000 | 5000 | 8.75 | 397.7 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 2338 | 4230 | 1.810 | 3896 | 7900 | 2.03 | 173 | 988 | 5.70 J |

Prepared Dominic Spencer
 by: Bill Barrett Corp.

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: October 7, 2004
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 5000 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

| | |
|--------------|--------------------------|
| Well name: | # 1 DLB 12-15-56 |
| Operator: | Bill Barrett |
| String type: | Production |
| Location: | NWSW Section 15, T5S-R6W |

Design parameters:
Collapse

Mud weight: 12.50 ppg

Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

| | |
|--------------------------|---------------|
| H2S considered? | No |
| Surface temperature: | 65.00 °F |
| Bottom hole temperature: | 254 °F |
| Temperature gradient: | 1.32 °F/100ft |
| Minimum section length: | 1,500 ft |

Cement top: 5,000 ft

Burst

Max anticipated surface

pressure: 6,150 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 9,302 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 11,614 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|------------|---------------------------|-------------------------------|-------------------------------|------------------------|----------------------------|----------------------------|---------------------------|-------------------------------|-------------------------------|
| 1 | 14325 | 5.5 | 20.00 | HCP-110 | LT&C | 14325 | 14325 | 4.653 | 579.8 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 9302 | 11100 | 1.193 | 9302 | 12630 | 1.36 | 232 | 548 | 2.36 J |

Prepared Dominic Spencer
by: Bill Barrett Corp.

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: October 20, 2004
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 14325 ft, a mud weight of 12.5 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

EXHIBIT B

Job Recommendation

13 3/8" Surface

Fluid Instructions

Fluid 1: Water Based Spacer
Gel Water Ahead

Fluid Density: 8.40 lbm/gal
Fluid Volume: 20 bbl

Fluid 2: Primary Cement

Premium Plus - Type III

94 lbm/sk Premium Plus - Type III (Cement-api)
3 % Salt (Salt)bwoc
0.2 % Versaset (Thixotropic Additive)
0.25 lbm/sk Flocele (Lost Circulation Additive)

Fluid Weight 14.30 lbm/gal
Slurry Yield: 1.43 ft³/sk
Total Mixing Fluid: 6.89 Gal/sk
Top of Fluid: 0 ft
Calculated Fill: 300 ft
Volume: 80.42 bbl
Calculated Sacks: 315.73 sks
Proposed Sacks: 320 sks

Fluid 3: Water Spacer
Displacement

Fluid Density: 8.33 lbm/gal
Fluid Volume: 40.19 bbl

Job Recommendation**9 5/8" Intermediate**

Fluid Instructions
Fluid 1: Water Spacer

Fluid Volume: 10 bbl

Fluid 2: Reactive Spacer
Super Flush

Fluid Density: 9.20 lbm/gal
Fluid Volume: 20 bbl

Fluid 3: Water Spacer

Fluid Volume: 10 bbl

Fluid 4: Lead Cement
Halliburton Hi-Fill

Fluid Weight 11 lbm/gal
Slurry Yield: 3.86 ft³/sk
Total Mixing Fluid: 23.36 Gal/sk
Top of Fluid: 0 ft
Calculated Fill: 1700 ft
Volume: 117.00 bbl
Calculated Sacks: 170.22 sks
Proposed Sacks: 175 sks

Fluid 5: Middle Cement
Halliburton Light Premium Plus
3 % KCL (Clay Control)
0.4 % Halad(R)-322 (Low Fluid Loss Control)
0.1 % HR-5 (Retarder)

Fluid Weight 13 lbm/gal
Slurry Yield: 1.73 ft³/sk
Total Mixing Fluid: 8.99 Gal/sk
Top of Fluid: 1700 ft
Calculated Fill: 3000 ft
Volume: 209.18 bbl
Calculated Sacks: 677.70 sks
Proposed Sacks: 680 sks

Fluid 6: Tail Cement
Premium Cement
94 lbm/sk Premium Cement (Cement)

Fluid Weight 15.80 lbm/gal
Slurry Yield: 1.15 ft³/sk
Total Mixing Fluid: 4.97 Gal/sk
Top of Fluid: 4700 ft
Calculated Fill: 300 ft
Volume: 23.95 bbl
Calculated Sacks: 116.93 sks
Proposed Sacks: 120 sks

Fluid 7: Water Based Spacer
Displacement

Fluid Density: 8.33 lbm/gal
Fluid Volume: 376.10 bbl

Job Recommendation

5 1/2" Production

Fluid Instructions

Fluid 1: Water Spacer
Water Ahead

Fluid Density: 8.33 lbm/gal
Fluid Volume: 10 bbl

Fluid 2: Reactive Spacer
Super Flush

Fluid Density: 9.20 lbm/gal
Fluid Volume: 20 bbl

Fluid 3: Water Spacer
Water Spacer

Fluid Density: 8.33 lbm/gal
Fluid Volume: 10 bbl

Fluid 4: Primary Cement
50/50/2 Poz Premium

20 % SSA-1 (Low Fluid Loss Control)
0.3 % Halad(R)-344 (Low Fluid Loss Control)
0.3 % CFR-3 (Dispersant)
0.3 % Super CBL (Gas Migration Control)
0.2 % HR-5 (Retarder)
0.25 lbm/sk Flocele (Lost Circulation Additive)

Fluid Weight 14.30 lbm/gal
Slurry Yield: 1.43 ft³/sk
Total Mixing Fluid: 6.20 Gal/sk
Top of Fluid: 5000 ft
Calculated Fill: 9325 ft
Volume: 462.34 bbl
Calculated Sacks: 1815.40 sks
Proposed Sacks: 1820 sks

Fluid 5: Water Based Spacer
Displacement

Fluid Density: 8.33 lbm/gal
Fluid Volume: 316.73 bbl

EXHIBIT C

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Thirteen & Five-eighths Inch (13 5/8") or Eleven Inch (11") Double Gate Hydraulic BOP with Thirteen & Five-eighths Inch (13 5/8") or Eleven Inch (11") Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. Two (2) pipe rams (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) manual and hydraulic choke line valves (3-inch minimum).
6. Remote kill line (2-inch minimum).
7. Three (3) chokes with one remotely controlled from the rig floor.
8. Two (2) kill line valves, and a check valve (2-inch minimum).
9. Upper and lower kelly cock valves with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Inside BOP or float sub available.
12. Wear ring in casing head.
13. Pressure gauge on choke manifold.
14. Fill-up line above the uppermost preventer.

B. Pressure Rating: 10,000 psi

C. Testing Procedure:

Annular Preventer (5000 psi)

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the

surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

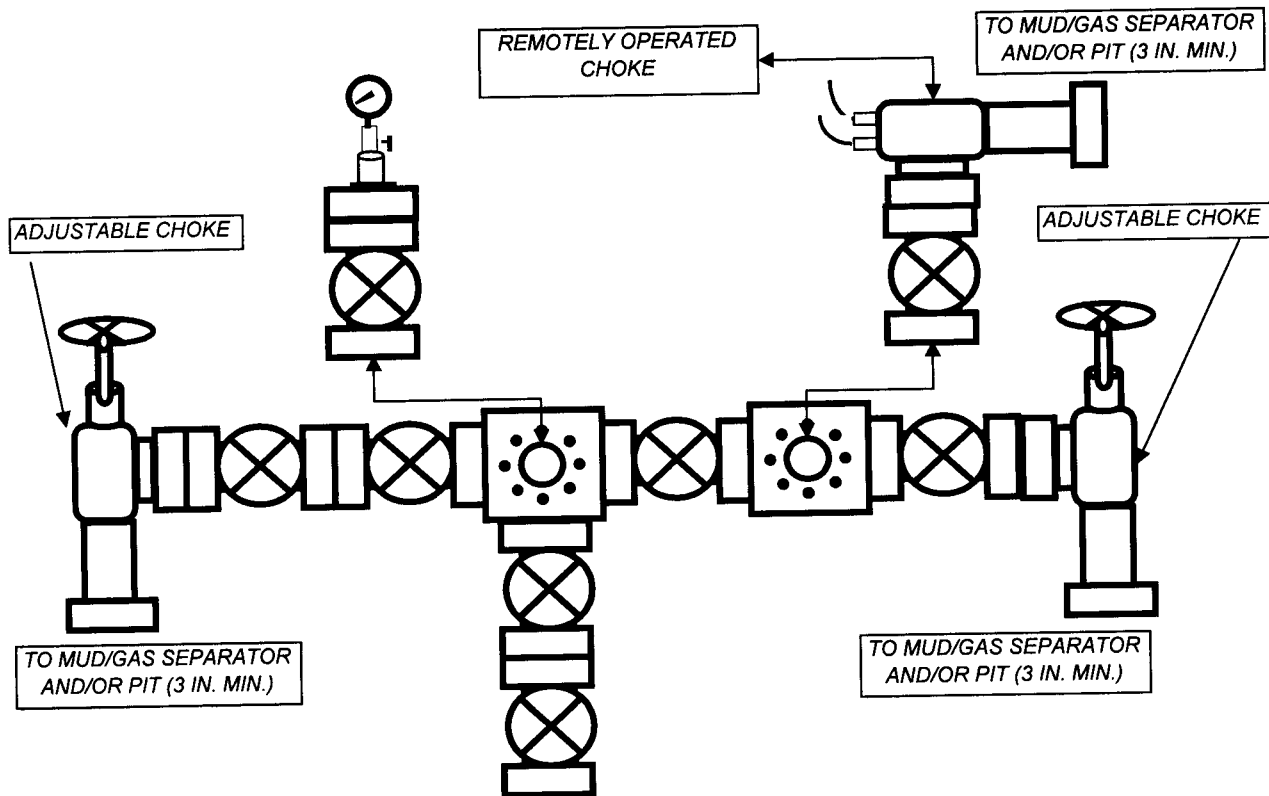
F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

BILL BARRETT CORPORATION

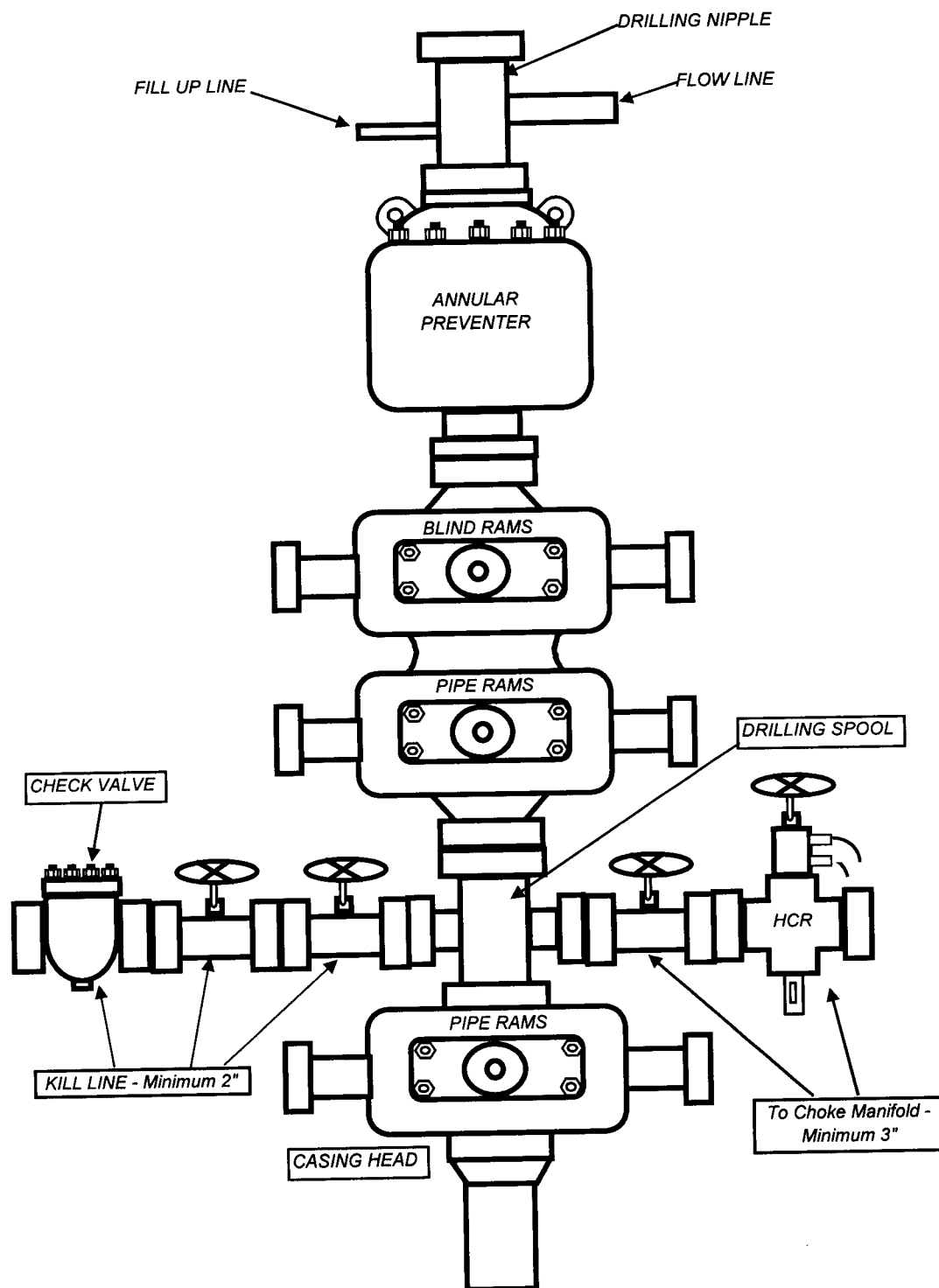
TYPICAL 10,000 p.s.i. CHOKE MANIFOLD



ALL EQUIPMENT IS 3" (MINIMUM).

BILL BARRETT CORPORATION

TYPICAL 10,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORP.

#1 DLB 12-15-56

LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 15, T5S, R6W, U.S.B.&M.

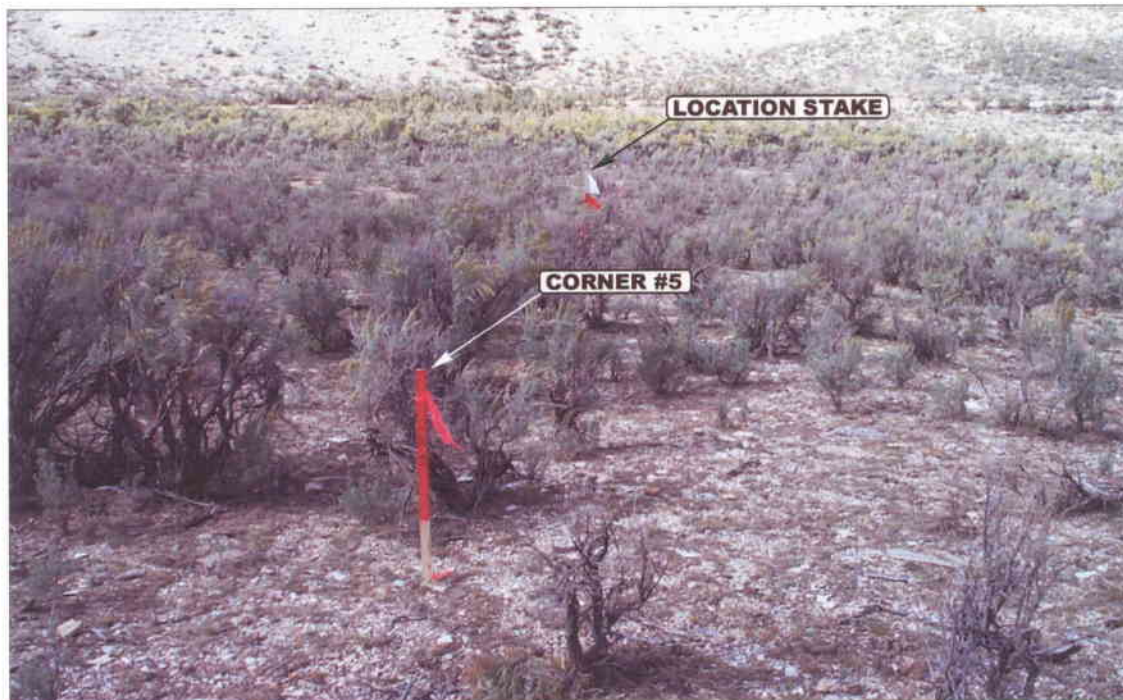


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

10 05 04
MONTH DAY YEAR

PHOTO

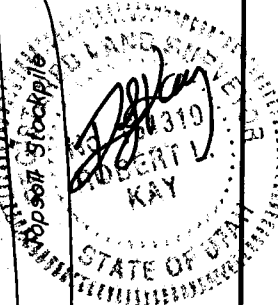
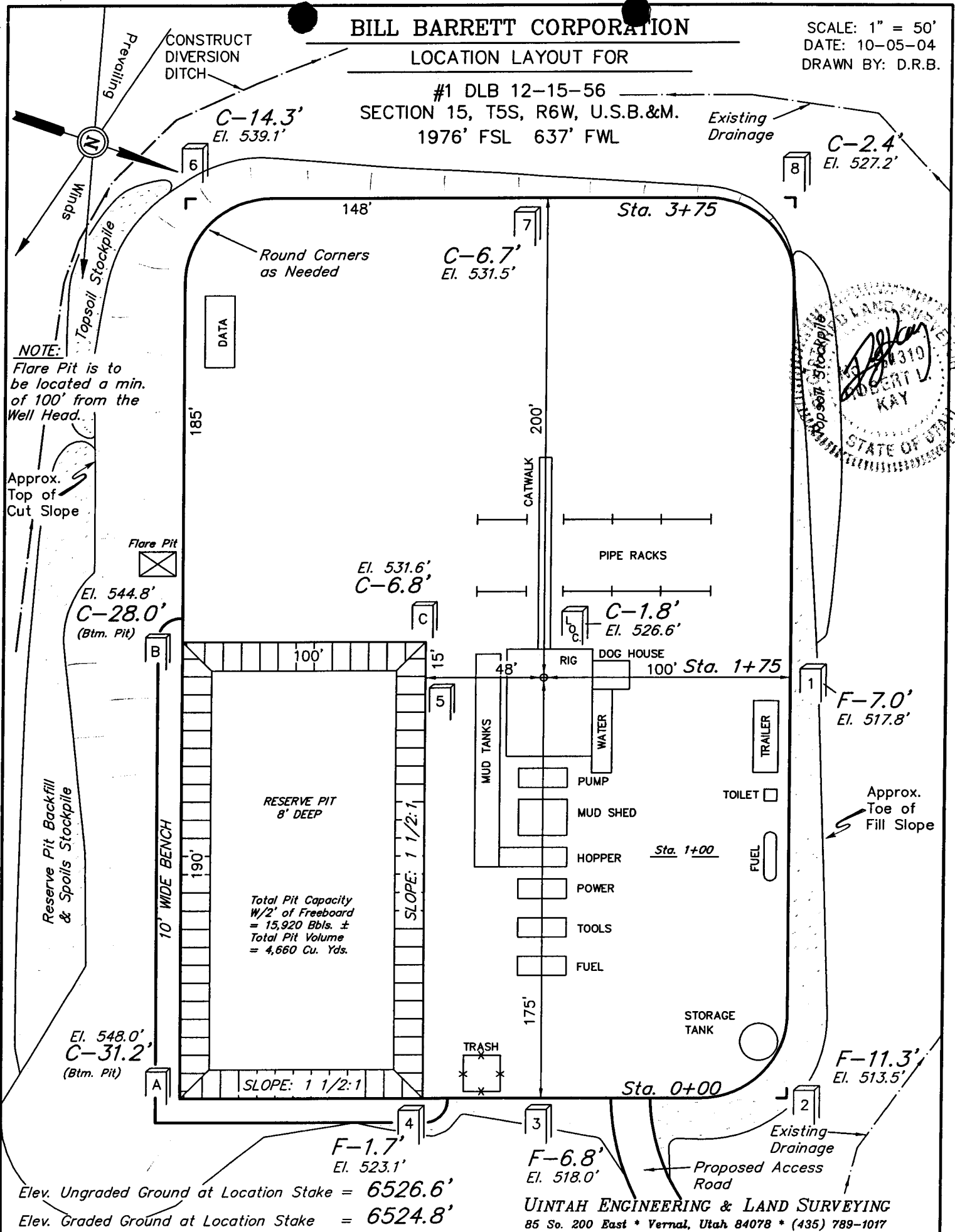
TAKEN BY: S.H. DRAWN BY: L.K. REVISED: 00-00-00

BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

SCALE: 1" = 50'
DATE: 10-05-04
DRAWN BY: D.R.B.

#1 DLB 12-15-56
SECTION 15, T5S, R6W, U.S.B.&M.
1976' FSL 637' FWL



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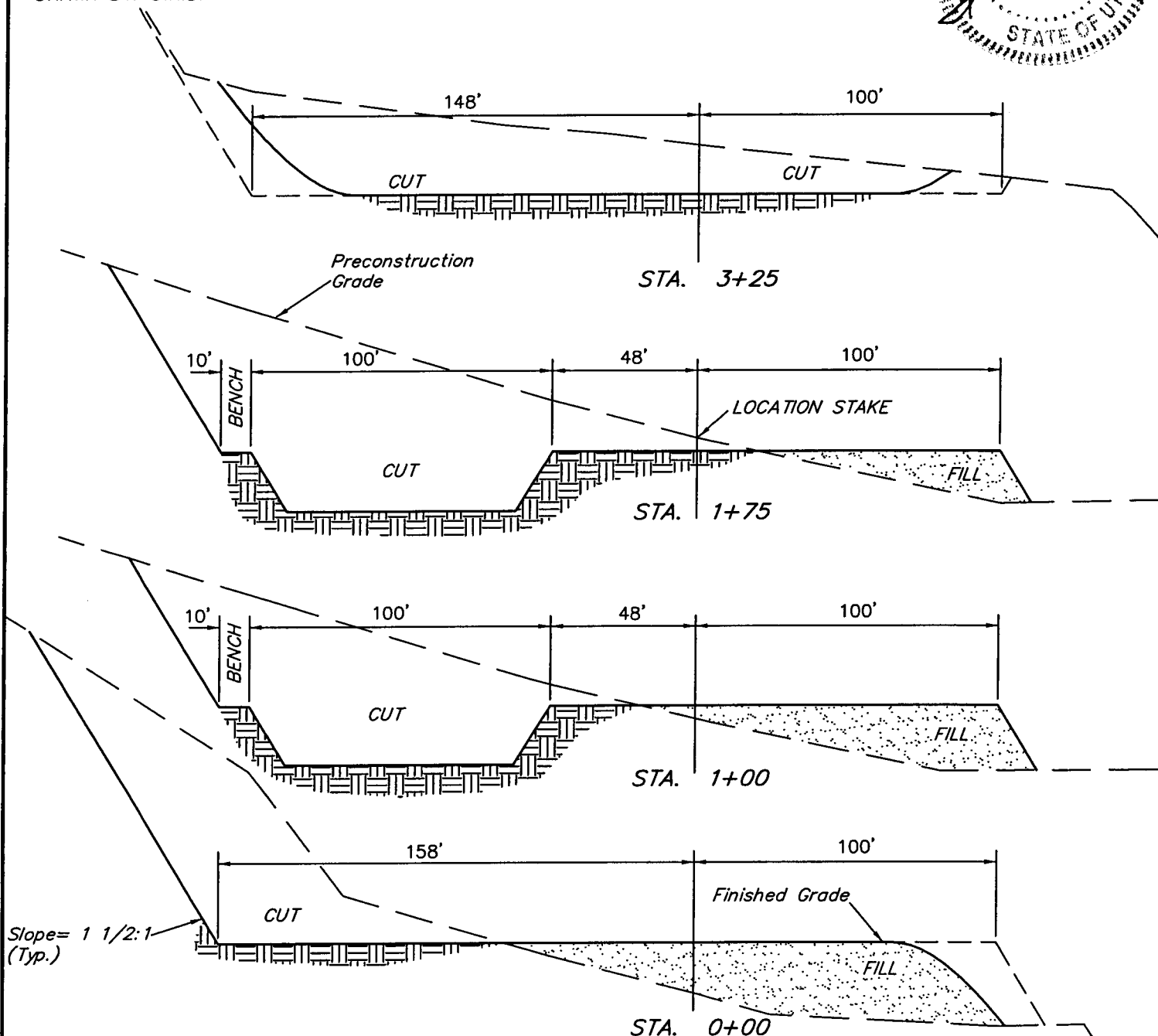
BILL BARRETT CORPORATION

TYPICAL CROSS SECTIONS FOR

#1 DLB 12-15-56
SECTION 15, T5S, R6W, U.S.B.&M.
1976' FSL 637' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 10-05-04
DRAWN BY: D.R.B.

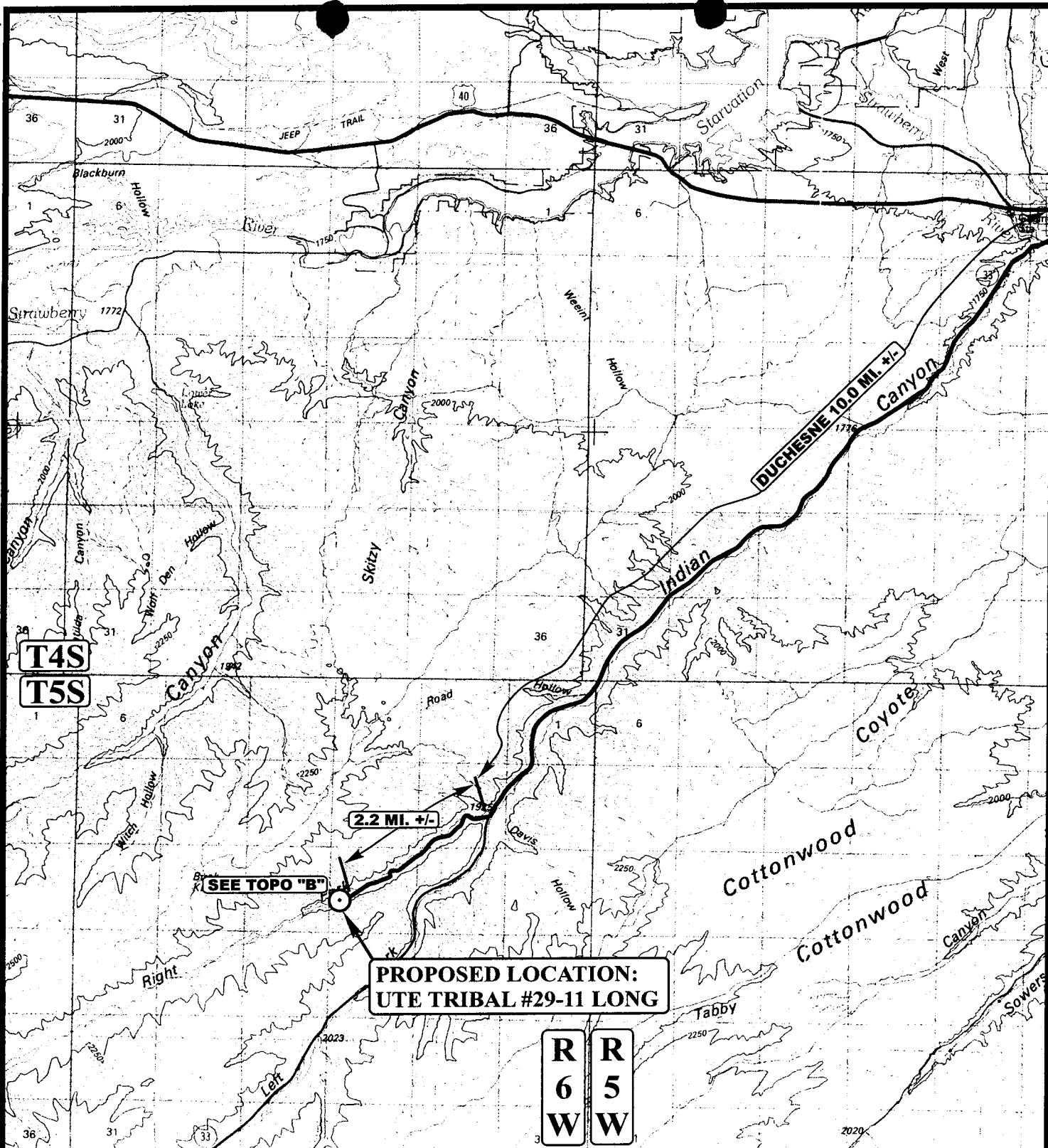


APPROXIMATE YARDAGES

| | |
|------------------------|-------------------------|
| CUT | |
| (6") Topsoil Stripping | = 2,360 Cu. Yds. |
| Remaining Location | = 30,420 Cu. Yds. |
| TOTAL CUT | = 32,780 CU.YDS. |
| FILL | = 6,890 CU.YDS. |

| | |
|---|-------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION | = 25,890 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 4,690 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 21,200 Cu. Yds. |

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



BILL BARRETT CORPORATION

#1 DLB 12-15-56

SECTION 15, T5S, R6W, U.S.B.&M.

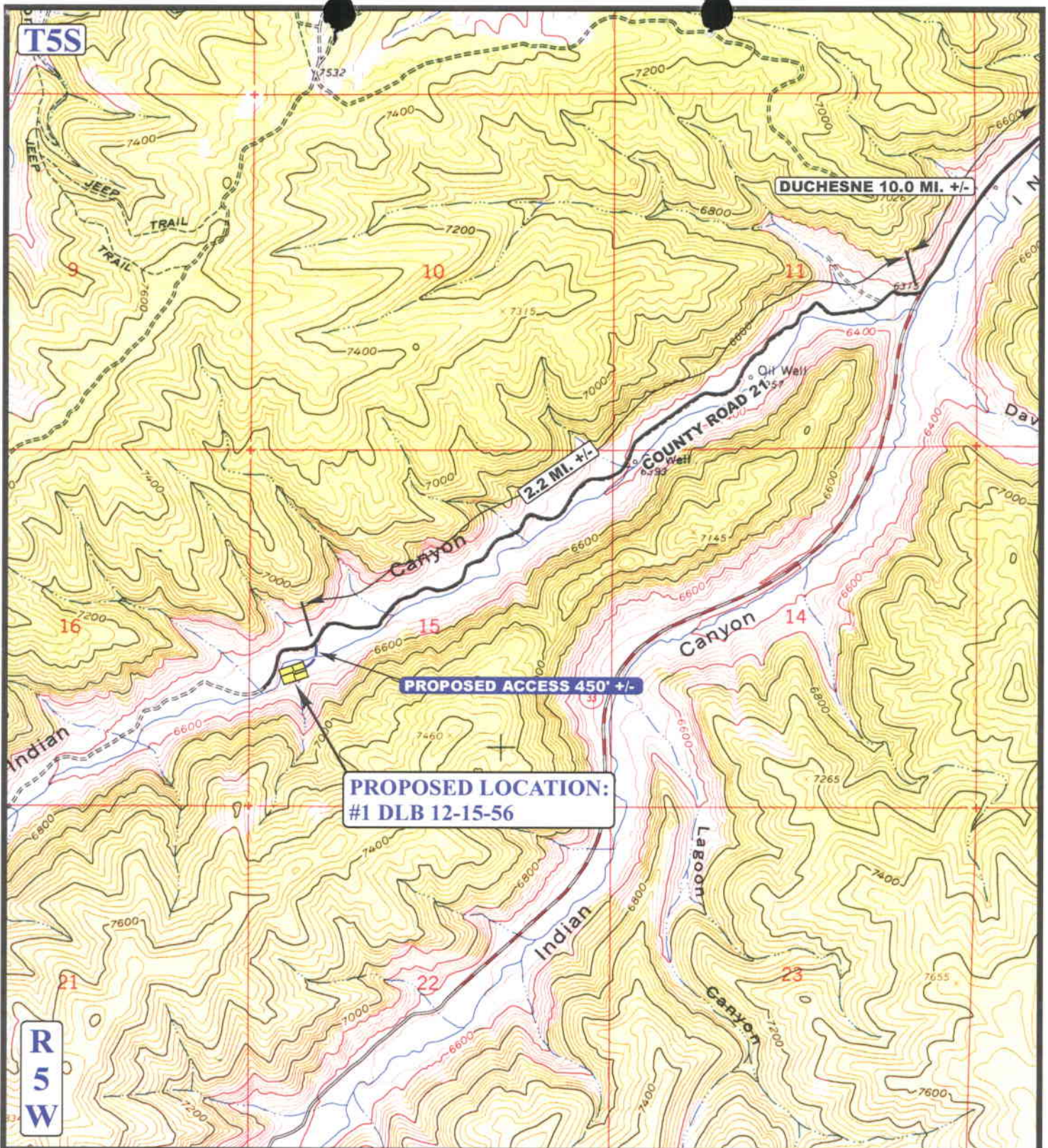
1976' FSL 637' FWL

TOPOGRAPHIC
MAP

10 04 04
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00

A
TOPO



LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD

BILL BARRETT CORPORATION

#1 DLB 12-15-56

SECTION 15, T5S, R6W, U.S.B.&M.

1976' FSL 637' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
 MAP**

10 04 04
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

**B
 TOPO**

004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/17/2004

API NO. ASSIGNED: 43-013-32710

WELL NAME: #1 DLB 12-15-56

OPERATOR: BILL BARRETT CORP (N2165)

CONTACT: TRACEY FALLANG

PHONE NUMBER: 303-312-8168

PROPOSED LOCATION:

NWSW 15 050S 060W

SURFACE: 1976 FSL 0637 FWL

BOTTOM: 1976 FSL 0637 FWL

DUCHESNE

WILDCAT (1)

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: MNCS

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date |
|-------------|----------|----------|
| Engineering | DKD | 12/27/04 |
| Geology | | |
| Surface | | |

LATITUDE: 40.04464

LONGITUDE: -110.5525

RECEIVED AND/OR REVIEWED:

- ☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. Lpm 4138148)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. municipal)
☒ RDCC Review (Y/N)
(Date: 12/04/2004)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
Unit _____
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
___ R649-3-11. Directional Drill

COMMENTS:

Needs Permit (12-21-04)

STIPULATIONS:

- 1- Spacing Strip
2- In accordance with R649-3-7-4, 9 3/4" Intermediate Casing shall be tested to 4700 psi.
3- SOD

T5S R6W

INDIAN CANYON FIELD
ABANDONED

11 NIELSEN-
UTE 1-11
◇

BUCK ◇
KNOLL 1

#1 DLB
12-15-56
◇

MARSING
14-1
◇

22 NIELSEN
×
UTE 1-22

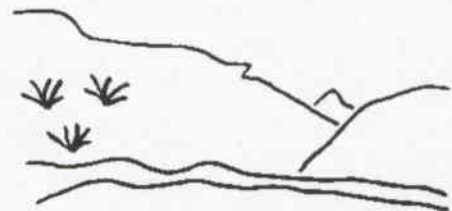
OPERATOR: BILL BARRETT CORP (N2165)

SEC. 15 T.5S R.6W

FIELD: WILDCAT (001)

COUNTY: DUCHESNE

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells

- ◇ GAS INJECTION
- ◇ GAS STORAGE
- × LOCATION ABANDONED
- ◇ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- ◇ PRODUCING GAS
- PRODUCING OIL
- ◇ SHUT-IN GAS
- ◇ SHUT-IN OIL
- × TEMP. ABANDONED
- ◇ TEST WELL
- △ WATER INJECTION
- ◇ WATER SUPPLY
- ◇ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

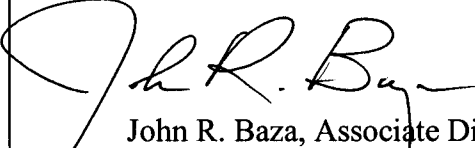
Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 19-NOVEMBER-2004

STATE ACTIONS
Resource Development Coordinating Committee
Governor's Office of Planning and Budget
5110 State Office Building
SLC, UT 84114
Phone No. 537-9230

| | |
|---|---|
| 1. State Agency Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801 | 2. Approximate date project will start: Upon Approval or December 3, 2004 |
| 3. Title of proposed action: Application for Permit to Drill | |
| 4. Description of Project: Bill Barrett Corporation proposes to drill the #1 DLB 12-15-56 well (wildcat) on a Fee lease, Duchesne County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence. | |
| 5. Location and detailed map of land affected (site location map required, electronic GIS map preferred) (include UTM coordinates where possible) (indicate county) 1976' FSL 637' FWL, NW/4 SW/4, Section 15, Township 5 South, Range 6 West, Duchesne County, Utah | |
| 6. Possible significant impacts likely to occur: Surface impacts include up to five acres of surface disturbance during the drilling and completion phase (estimated for five weeks duration). If oil and gas in commercial quantities is discovered, the location will be reclaimed back to a net disturbance of between one and two acres – not including road, pipeline, or utility infrastructure. If no oil or gas is discovered, the location will be completely reclaimed. | |
| 7. Identify local government affected a. Has the government been contacted? No. b. When? c. What was the response? d. If no response, how is the local government(s) likely to be impacted? | |
| 8. For acquisitions of land or interests in land by DWR or State Parks please identify state representative and state senator for the project area. Name and phone number of state representative, state senator near project site, if applicable: a. Has the representative and senator been contacted? N/A | |
| 9. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1) Uintah Basin Association of Governments | |
| 10. For further information, contact: Diana Whitney Phone: (801) 538-5312 | 11. Signature and title of authorized officer  John R. Baza, Associate Director Date: November 19, 2004 |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

| | | | | |
|---|---|--|---|--------------------|
| APPLICATION FOR PERMIT TO DRILL | | | 5. MINERAL LEASE NO: <u>N/A FEE</u> | 6. SURFACE: Fee |
| 1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> | | | 7. IF INDIAN, ALLOTTEE OR TRIBE NAME: | |
| B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | | 8. UNIT or CA AGREEMENT NAME: <u>Lake Canyon</u> | |
| 2. NAME OF OPERATOR: BILL BARRETT CORPORATION | | | 9. WELL NAME and NUMBER: #1 DLB 12-15-56 | |
| 3. ADDRESS OF OPERATOR: 1099 18th St, Suite 230(CITY Denver STATE CO ZIP 80202 | | PHONE NUMBER: (303) 312-8168 | 10. FIELD AND POOL, OR WILDCAT: <u>Lake Canyon/Spring Canyon</u> | |
| 4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1976' FSL & 637' FWL <u>538174 X 40.04464</u> AT PROPOSED PRODUCING ZONE: same <u>4432598Y - 110.55251</u> | | | 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 15 T5S R6W | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 12 miles from Duchesne, Utah | | | 12. COUNTY: Duchesne | 13. STATE: UTAH |
| 15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 637' | 16. NUMBER OF ACRES IN LEASE: 4,102 | 17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 | | |
| 18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) N/A | 19. PROPOSED DEPTH: 15,000 | 20. BOND DESCRIPTION: LPM 4138148 | | |
| 21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6527' | 22. APPROXIMATE DATE WORK WILL START: 12/20/2004 | 23. ESTIMATED DURATION: 85 | | |

24. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | CASING SIZE, GRADE, AND WEIGHT PER FOOT | SETTING DEPTH | CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT |
|--------------|---|---------------|--|
| 17 1/2" | 13 3/8" J or K 55 54.5# | 300 | Premium Plus Type III 320 sx 1.43 ft3/sk 14.3 ppg |
| 12 1/4" | 9 5/8" HCP-110 40# | 5,000 | Halco Hi-Fill (Lead) 175 sx 3.86 ft3/sk 11.0 ppg |
| 12 1/4" | | | Halco LT Prem Plus (a) 680 sx 1.73 ft3/sk 13.0 ppg |
| 12 1/4" | | | Premium (Tail) 120 sx 1.15 ft3/sk 15.8 ppg |
| 8 3/4" | 5 1/2" HCP-110 20# | 14,325 | 50/50/2 Poz Premium 1820 sx 1.43 ft3/sk 14.3 ppg |
| | | | |
| | | | |

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Tracey Fallang TITLE Permit Analyst
SIGNATURE Tracey Fallang DATE 11/15/2004

(This space for State use only)

API NUMBER ASSIGNED: 43-013-32710

APPROVAL:

RECEIVED

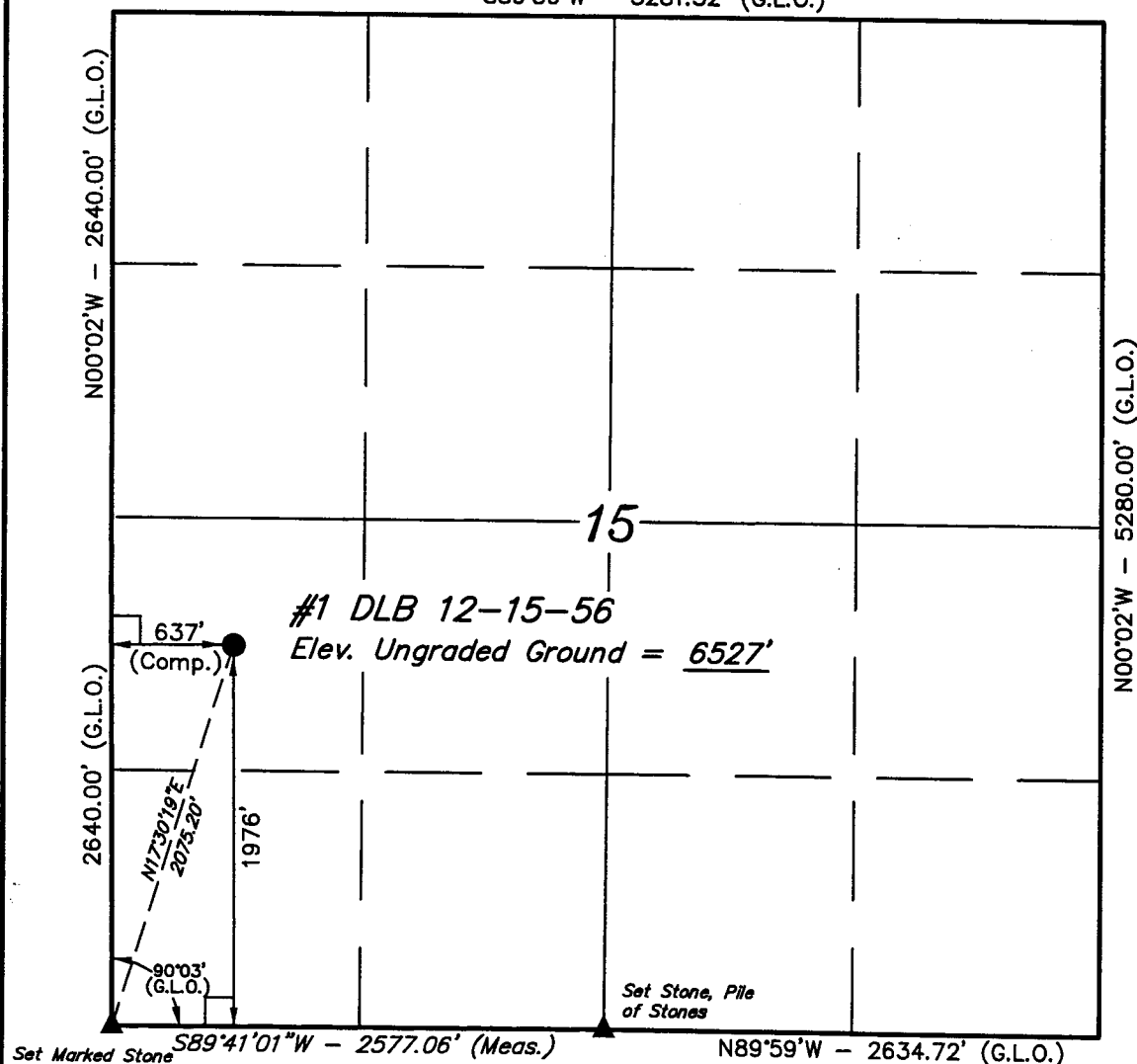
NOV 17 2004

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

T5S, R6W, U.S.B.&M.

S89°59'W - 5281.32' (G.L.O.)



LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 40°02'40.98" (40.044717)
 LONGITUDE = 110°33'11.28" (110.553133)
 (AUTONOMOUS NAD 27)
 LATITUDE = 40°02'41.12" (40.044756)
 LONGITUDE = 110°33'08.72" (110.552422)

BILL BARRETT CORPORATION

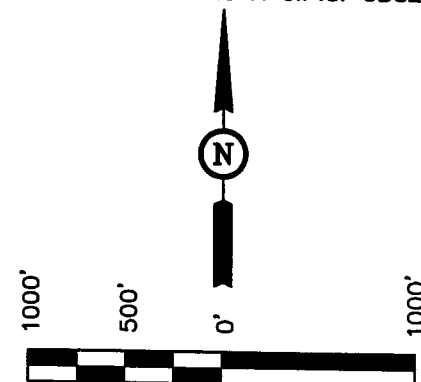
Well location, #1 DLB 12-15-56, located as shown in the NW 1/4 SW 1/4 of Section 15, T5S, R6W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION TAKEN AT DRY HOLE MARKER LOCATED IN THE SW 1/4 OF SECTION 11, T5S, R6W, U.S.B.&M., TAKEN FROM THE BUCK KNOLL QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6357 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



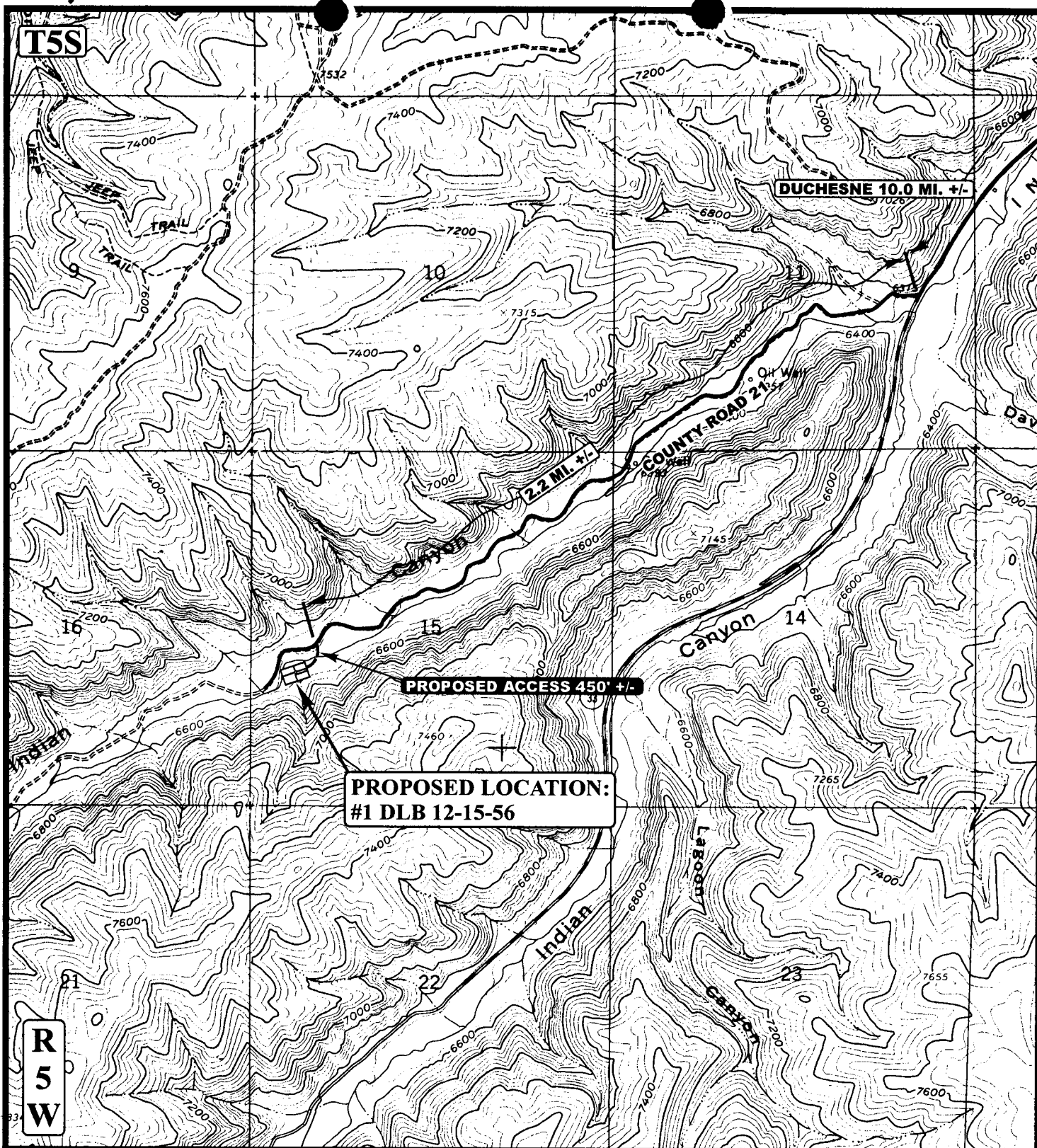
SCALED LAND SURVEY
 CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

| | | |
|---------------------------|----------------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 09-20-04 | DATE DRAWN: 10-05-04 |
| PARTY S.H. L.M. D.R.B. | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE BILL BARRETT CORPORATION | |



LEGEND:

———— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD

BILL BARRETT CORPORATION

#1 DLB 12-15-56
 SECTION 15, T5S, R6W, U.S.B.&M.
 1976' FSL 637' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

10 04 04
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

B
TOPO

MEMORANDUM

From: Utah Geological Survey, Environmental Sciences Program
To: Utah Division of Oil, Gas and Mining
Date: November 29, 2004
Subject: UGS comments on RDCC Item 4687

4687. Division of Oil, Gas and Mining - Short Turn Around Project
Drilling Permit, Sec. 15, T5S, R6W, Duchesne County
Application for Permit to Drill - proposal to drill a wildcat well, the #1 DKB 12-15-56 well on a fee lease

Although there are no paleontological localities recorded in our files for this project area, there are exposures of the Eocene Uinta Formation that have the potential for yielding significant vertebrate paleontological localities. The office of the State Paleontologist therefore recommends that a paleontological evaluation be conducted for this project.

From: Robert Clark
To: Whitney, Diana
Date: 12/1/2004 8:48:56 AM
Subject: Air Quality Comments

The following comments are submitted in response to an application to drill proposal by Bill Barrett Corporation for the **#1 DLB 12-15-56 wildcat well in Duchesne County**. Due to the short turn around time involved, I am submitting comments directly to you rather than to Carolyn Wright at RDCC.

Response to RDCC #4687.

Comments begin: The proposed well drilling project may require a permit, known as an Approval Order, from the Utah Division of Air Quality if any compressor stations are operating at the site. A permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, SLC, UT, 84116 for review according to the Utah Air Conservation Rule R307-400, Permits, Notice of Intent and Approval Order.

The proposed project is also subject to Utah Air Conservation Rule R307-205-3, Fugitive Dust, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Division of Air Quality, but steps need to be taken to minimize fugitive dust, such as, watering and/or chemical stabilization, providing vegetative or synthetic cover and windbreaks. A copy of the rules are found at www.rules.utah.gov/publicat/code/r307/r307.htm . **Comments end.**

Robert Clark
Division of Air Quality
536-4435

CC: Dave Mcneill; Wright, Carolyn

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Bill Barrett Corporation
WELL NAME & NUMBER: #1 DLB 12-15-56
API NUMBER: 43-013- 32710
LOCATION: 1/4,1/4 NW/SW Sec: 15 TWP: 05S RNG: 06W 1976 FSL 637 FWL

Geology/Ground Water:

Bill Barrett Corp. proposes to set 300' of surface casing at this location. The base of the moderately saline water is at approximately 3,600 feet in this area. This location lies on the Green River Formation. The proposed location is in a recharge area for the aquifers of the upper Green River formation and fresh water can be expected to be found in the upper Green River. A search of Division of Water Rights records indicates 2 water wells within a 10,000 foot radius of the center of Section 15. The listed water wells are both more than 1 mile from the proposed well. These water wells are listed as 80' and 110' deep. The proposed casing and cementing program should adequately protect surface and ground water in the area. Cement for the intermediate string should be brought above the base of the moderately saline ground water.

Reviewer: Brad Hill **Date:** 12-22-2004

Surface:

The Roosevelt Office scheduled and performed a presite meeting of the surface area on December 21, 2004 to take input and address issues regarding the construction of this location. Bob Pinder was shown as the landowner of record and contacted on December 20, 2004 by the Division and invited to the meeting. Mr. Pinder explained he might not make the meeting but did say that he and Bill Barrett do not have a landowner agreement at the time of the onsite. Larry Rasmussen did attend and was there to represent Mr. Pinder. Rasmussen did make the request from Barrett and the Division that the dirt workers construct a dam on the dry wash bed to catch any water that might run down the canyon during a storm or from winter thaw. Barrett was told they would need to contact Water rights and or the Army Corp. of Engineers for stream alteration. Barrett also proposed an 82" culvert under the proposed access road where it crosses the dry wash bed. Barrett was also told they might need to divert any potential water drainage from a southern canyon to the west around location and tie back into the existing wash. There cut and fill sheet has shown they had already planned on diverting that drainage. Fred Goodrich with Bill Barrett did notify the Division that the county has implemented a \$300 type permit they need to buy before taking any location road off an existing county road.

This location is a legally staked well according to spacing rules and does not present any additional problems other than the reserve pit. Pit corner "A" does stake up against a rather steep ridge to the south and will require reserve pit spoils be stored along the eastern or southwestern side of pit. The reserve pit should also be lined because of potential ground water and recharge area for ground water along Indian Canyon. No other issues were noted during the presite.

Reviewer: Dennis L. Ingram **Date:** December 22, 2004

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Bill Barrett Corporation
WELL NAME & NUMBER: #1 DLB 12-15-56
API NUMBER: 43-013-32710
LEASE: FEE FIELD/UNIT:
LOCATION: 1/4, 1/4 NW/SW Sec: 15 TWP: 05S RNG: 06W 1976 FSL 637 FWL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4, 1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): X =0538186 E; Y =4432611 N SURFACE OWNER: Bob Pinder

PARTICIPANTS

Dennis L. Ingram(DOGM); Fred Goodrich (Barrett); Matt and Roger Mitchell (Dirt contractor); Doug Weaver (Barrett); Larry Rasmussen (for Bob Pinder)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Operator has proposed location 10.0 miles south of Duchesne, Utah down the Indian Canyon Road to Right Fork Indian Canyon, then southwest 2.2 miles and along the south side of a county road. This well stakes up just south of a dry, storm or run-off wash and against a steep, northeast/southwest running, timbered ridge and slopes north and northeast. The northern ridge of Right Fork is barren of vegetation, steep and has sandstone outcropping the length of the canyon. The southern portion of the canyon had three or four inches of old snow and the northern side facing south was bare. No surface water was observed during visit but spring thaw and storms have cut this dry streambed over time.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife use

PROPOSED SURFACE DISTURBANCE: Have proposed 450 +/- feet of new access road in from north off county road plus location measuring 375'x 248', with the reserve pit within that area. Surface soil and spoils will be stored off location and adjacent to the location as needed or described in Application to Drill.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: None shown

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production equipment, such as tanks, dehydrators and/or separations shall remain on site, sales gas pipeline will have to run down canyon along roadway to the nearest existing pipeline.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill using borrowed

ANCILLARY FACILITIES: None Requested

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS?
(EXPLAIN): SHOULDN'T BE ANY PROBLEM, PRIVATE LAND

WASTE MANAGEMENT PLAN:

Submitted to the Division with Application to Drill

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: No existing surface water but has flash flood or run-off potential just north of location. Barrett plans to install an 82" culvert in the dry wash bed.

FLORA/FAUNA: Typical P/J, sagebrush habitat with one cedar, sagebrush and greasewood dominate on proposed area; primary elk and mule deer winter range, coyotes, rabbit, bobcat track on location, has mountain lion potential.

SOIL TYPE AND CHARACTERISTICS: Fine grained, tan, sandy loam with underlying sanstone, alluvium type area.

SURFACE FORMATION & CHARACTERISTICS: Uinta Formation, south Flank of Uinta Mountains

EROSION/SEDIMENTATION/STABILITY: Active erosion, alluvium type surface, no stability problems anticipated (underlying sandstone and shale)

PALEONTOLOGICAL POTENTIAL: None observed during visit

RESERVE PIT

CHARACTERISTICS: Proposed on southeast side of location in cut and against the canyon wall, measuring 100'x 190'x 8' deep with prevailing winds from the west.

LINER REQUIREMENTS (Site Ranking Form attached): 50 points

SURFACE RESTORATION/RECLAMATION PLAN

According to landowner agreement

SURFACE AGREEMENT: Not at time of presite

CULTURAL RESOURCES/ARCHAEOLOGY: Survey not done, need to submit Archaeology Waiver to Division

OTHER OBSERVATIONS/COMMENTS

Deep wash cut along south side of canyon between county road and location, surface slopes north and northeast down canyon, reserve pit corner "B" near base of canyon wall, have proposed storing some of the reserve pit spoils there but will need moved northeast and stored between "A" and number 3 corner, surface is open with sage and greasewood and should not present any construction problems other than adding an 82" culvert for the access road, surface should have underlying shale base and be stable, no surface water found, potential for ground water,

landowner wants to dam up wash for a pond or run-off water storage, told them they'd have to make a request from water rights or possibly the Army Corp of Engineers because of potential spring drainage and flash flood.

ATTACHMENTS

Photos of this location were taken and placed on file.

Dennis L. Ingram
DOGM REPRESENTATIVE

December 21, 2004 11:00 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

| <u>Site-Specific Factors</u> | <u>Ranking</u> | <u>Site Ranking</u> |
|---|----------------|---------------------|
| Distance to Groundwater (feet) | | |
| >200 | 0 | |
| 100 to 200 | 5 | |
| 75 to 100 | 10 | |
| 25 to 75 | 15 | |
| <25 or recharge area | 20 | <u>25</u> |
| Distance to Surf. Water (feet) | | |
| >1000 | 0 | |
| 300 to 1000 | 2 | |
| 200 to 300 | 10 | |
| 100 to 200 | 15 | |
| < 100 | 20 | <u>0</u> |
| Distance to Nearest Municipal Well (feet) | | |
| >5280 | 0 | |
| 1320 to 5280 | 5 | |
| 500 to 1320 | 10 | |
| <500 | 20 | <u>0</u> |
| Distance to Other Wells (feet) | | |
| >1320 | 0 | |
| 300 to 1320 | 10 | |
| <300 | 20 | <u>0</u> |
| Native Soil Type | | |
| Low permeability | 0 | |
| Mod. permeability | 10 | |
| High permeability | 20 | <u>20</u> |
| Fluid Type | | |
| Air/mist | 0 | |
| Fresh Water | 5 | |
| TDS >5000 and <10000 | 10 | |
| TDS >10000 or Oil Base Mud Fluid | 15 | |
| containing significant levels of hazardous constituents | 20 | <u>5</u> |
| Drill Cuttings | | |
| Normal Rock | 0 | |
| Salt or detrimental | 10 | <u>0</u> |
| Annual Precipitation (inches) | | |
| <10 | 0 | |
| 10 to 20 | 5 | |
| >20 | 10 | <u>0</u> |
| Affected Populations | | |
| <10 | 0 | |
| 10 to 30 | 6 | |
| 30 to 50 | 8 | |
| >50 | 10 | <u>0</u> |
| Presence of Nearby Utility Conduits | | |
| Not Present | 0 | |
| Unknown | 10 | |
| Present | 15 | <u>0</u> |

Final Score 50 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.



State Online Services

Agency List

Business.utah.gov

Search Utah.gov

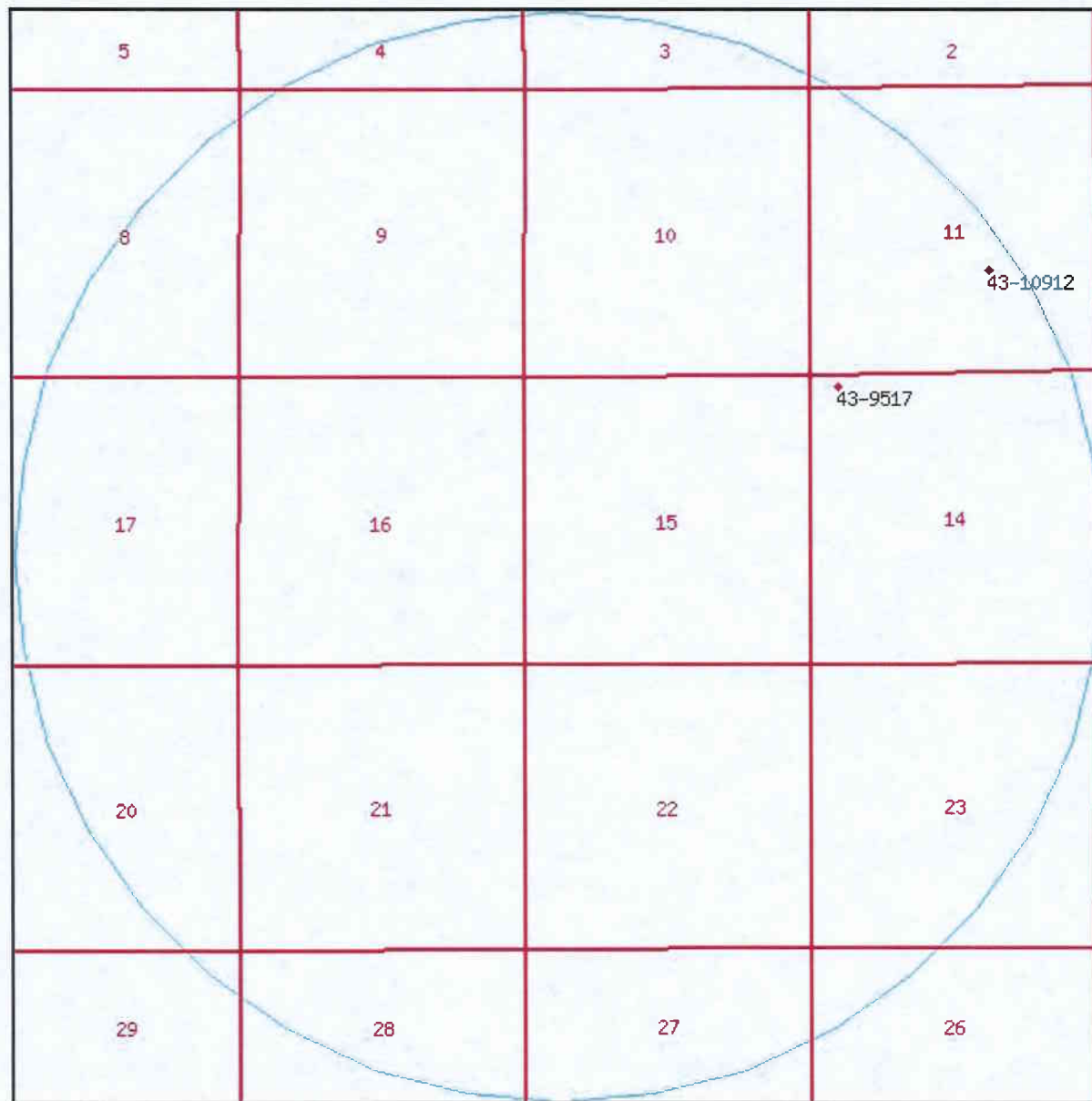
GO

UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.11.16.00 Rundate: 12/22/2004 10:50 AM

Radius search of 10000 feet from a point N1976 E637 from the SW corner, section 15, Township 5S, Range 6W, US b&m
Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all



0 1300 2600 3900 5200 ft

Water Rights

| WR Number | Diversion Type/Location | Well Log | Status | Priority | Uses | CFS | ACFT | Owner Name |
|------------------|---|------------------|---------------|-----------------|-------------|------------|-------------|----------------------------------|
| <u>43-10912</u> | Underground N1850 W2020 SE 11 5S 6W US | <u>well info</u> | A | 19990505 | DIS | 0.000 | 1.730 | TIMMY R. NIELSEN P.O. BOX 837 |
| <u>43-9517</u> | Underground S200 E500 NW 14 5S 6W US | <u>well info</u> | A | 19840308 | DIS | 0.015 | 0.000 | GLEN W. LANDERS BOX 612 |

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

Casing Schematic

Green River

Surface

13-3/8"
MW 8.3
Frac 19.3

TOC @
Surface
300. MD

w/ 15% washout

TOC @
1561.

2504 TGR3

3600 BMSW

w/ 15% washout

Surface w/ 5% washout

Propose cement to
Surface

4733 Washout
4761 TOC Test

Intermediate
5000. MD

9-5/8"
MW 9.
Frac 19.3

TOC @
7605.

w/ 15% washout

Propose TOC 5,000

TOC 4964' w/ 36 washout

12254 Castlegate

14104 Mancos

Production
14325. MD

5-1/2"
MW 12.5

BHP

$$(0.052)(10.5)(14,325) = 9.311$$

Anticipate Mat 9311

G_{as}

$$(12)(14,325) = 1719$$

$$MHP = 7592$$

BOPE - 10,000 \checkmark

Surface Csg - ~~6870~~ 2730

$$70\% = 1911 \text{ Test To}$$

Propose test to 1500psi;

Max press @ shoe = 1300psi

Int Csg - 6870

$$70\% = 4774$$

Propose test to 1500psi;

max press @ shoe = 1700psi; inadequate

BOPE Adequate, Test casing to
Pressures specified above

DWD

12/27/04

Well name:

12-04 Bill Barrett #1 DLB 12-15-56

Operator: Bill Barrett Corp

String type: Surface

Project ID:

43-013-32710

Location: Duchesne

Design parameters:**Collapse**

Mud weight: 8.300 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 69 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 185 ft

Cement top: Surface

Burst

Max anticipated surface pressure:

166 psi

Internal gradient: 0.447 psi/ft

Calculated BHP 300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Re subsequent strings:

Next setting depth: 5,000 ft

Next mud weight: 9.500 ppg

Next setting BHP: 2,468 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 300 ft

Injection pressure 300 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft ³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|--------------------------------------|
| 1 | 300 | 13.375 | 54.50 | J-55 | ST&C | 300 | 300 | 12.49 | 32.3 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 129 | 1130 | 8.751 | 300 | 2730 | 9.11 | 16 | 514 | 31.49 J |

Prepared Clinton Dworshak
by: Utah Div. of Oil & MiningDate: December 23, 2004
Salt Lake City, Utah**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 300 ft, a mud weight of 8.3 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

12-04 Bill Barrett #1 DLB 12-15-56

Operator: **Bill Barrett Corp**

String type: Intermediate

Project ID:

43-013-32710

Location: Duchesne

Design parameters:**Collapse**

Mud weight: 9.000 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 135 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 300 ft

Cement top: 1,561 ft

Burst

Max anticipated surface pressure:

4,400 psi

Internal gradient: 0.120 psi/ft

Calculated BHP 5,000 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Re subsequent strings:

Next setting depth: 14,325 ft

Next mud weight: 12.500 ppg

Next setting BHP: 9,302 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 5,000 ft

Injection pressure 5,000 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1 | 5000 | 9.625 | 40.00 | S-95 | Buttress | 5000 | 5000 | 8.75 | 397.7 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 2338 | 4230 | 1.810 | 5000 | 6820 | 1.36 | 200 | 1088 | 5.44 B |

Prepared by: Clinton Dworshak
Utah Div. of Oil & MiningDate: December 23, 2004
Salt Lake City, Utah**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 5000 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

12-04 Bill Barrett #1 DLB 12-15-56Operator: **Bill Barrett Corp**String type: **Production**

Project ID:

43-013-32710Location: **Duchesne****Design parameters:****Collapse**

Mud weight: 12.500 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Environment:

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 266 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 368 ft

Burst:

Design factor 1.00

Cement top: 7,605 ft

Burst

Max anticipated surface pressure:

2,902 psi

Internal gradient: 0.447 psi/ft

Calculated BHP 9,302 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.

Neutral point: 11,614 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1 | 14325 | 5.5 | 20.00 | P-110 | LT&C | 14325 | 14325 | 4.653 | 579.8 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 9302 | 11100 | 1.193 | 9302 | 12630 | 1.36 | 287 | 548 | 1.91 J |

Prepared by: Clinton Dworshak
Utah Div. of Oil & MiningDate: December 23, 2004
Salt Lake City, Utah**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 14325 ft, a mud weight of 12.5 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

002

**Bill Barrett Corporation****FAX TRANSMITTAL**DATE: 1/13/05TO: Name: Gil Hunt
Company: DOGM
Phone: _____
Fax: 801-359-3940FROM: Name: Tab McKinley
Phone: _____
Fax (if other than fax listed below): 303-291-0420NUMBER OF PAGES (including cover sheet) 6**MESSAGE:**

Gil -

Here is the SQA for the #1 DLB¹²⁻-15-56
we have been discussy. If possible we
would appreciate your faxing us an approved
permit this afternoon. Thx!

Tab McKinley

THIS MESSAGE IS INTENDED ONLY FOR THE USE OF THE INDIVIDUAL OR ENTITY TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. If the reader of this message is not the intended recipient or the employee or agent responsible for delivering the message to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone. Thank you.

RECEIVED**JAN 13 2005**

DIV. OF OIL, GAS & MINING

1099 18TH STREET, SUITE 2300**DENVER CO 80202****MAIN: (303) 293-9100****FAX: (303) 291-0420**

SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT

This Agreement, made and entered into this the 13th day of January, 2005, by and between Wilcox Investment Company, Inc., c/o R.J. Pinder, P.O. Box 1329, Park City, UT 84060 ("Surface Owner") and Bill Barrett Corporation, 1099 18th Street, Suite 2300, Denver CO 80202, ("BBC").

WITNESSETH THAT:

WHEREAS, BBC owns undivided interests in certain oil and gas leases ("leases") covering and affecting the NW1/4SW1/4 of Section 15, Township 5 South, Range 6 West, USM, of Duchesne County, Utah; and,

WHEREAS, such leases grant to BBC the right and privilege of ingress, egress, exploring, drilling, mining, operating for, producing and owning oil and gas and all other products produced therewith, together with the right to make surveys on said lands, lay pipelines, construct roads and bridges, dig canals, build power stations, telephone lines, employee houses and other structures on said lands, necessary or useful in BBC's operations; and,

WHEREAS, BBC, pursuant to its rights under the Leases, intends to drill the #1 DBL 12-15-56 well at a legal drill-site location in the NW1/4SW1/4 of Section 15, Township 5 South Range 6 West, USM, Duchesne County, Utah; and,

WHEREAS, Surface Owner warrants ownership to the surface of at least specific portions of the NW1/4SW1/4 of Section 15, Township 5 South, Range 6 West, USM, Duchesne County, Utah, and which warranted ownership is further subject to all oil, gas and other mineral rights which are reserved for the use and benefit of the owners thereof; and,

WHEREAS, BBC has agreed to reimburse Surface Owner for actual damages and injuries to all crops, timber, fences and other improvements located on the surface which results from BBC's operations hereunder, provided that BBC shall not be held liable or responsible for acts of providence or occurrences beyond BBC's control; so,

NOW, THEREFORE, in consideration of TEN (10) AND MORE DOLLARS (\$10.00) and other good and valuable consideration paid by BBC to Surface Owner, the receipt and sufficiency of which is hereby acknowledged, said Surface Owner does hereby release BBC, its agents, employees, licensees, permittees, successors and assigns from all claims for damages as hereinafter provided, which are occasioned by any drilling, testing, completing, producing, operating, reworking and abandoning operations conducted by BBC at the above mentioned well, and agrees that BBC, its agents, employees, licensees, permittees, successors and assigns, may enter upon said premises and construct and maintain such roadways, bridges, and other means of access as are necessary to enable BBC on said location, for the purpose of erecting all necessary surface equipment, including but not limited to separators and tank battery storage facilities and other related facilities for the operating of the subject well or any other well(s) operated by BBC in the general area. Said location and road to be located as shown on Exhibit "A" attached hereto.

For the same consideration, Surface Owner does hereby grant and convey unto BBC, its successors and assigns, the right, at any time and from time to time, to lay, construct, reconstruct, replace, renew, operate, maintain, repair, change the size of, and remove pipes and pipelines for the transportation of oil, petroleum or any of its products, gas, water, saltwater and other substances, or any byproducts thereof, along, over, through, upon under and across the route of any such lines constructed hereunder, together with rights of ingress and egress to and from said line or lines for the purposes aforesaid. Such pipeline or pipelines to be buried to a depth below ordinary plow depth. Such pipeline or pipelines to be constructed within the boundaries of the right-of-way granted herein as shown on Exhibit "A" attached hereto.

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JAN 13 2005

Surface Owner hereby releases BBC, its successors and assigns, from any and all damages and claims asserted. The consideration paid by BBC to Surface Owner is accepted by Surface Owner as full and final satisfaction for any and all damages and claims for damages to the surface which result from any of BBC's operations and privileges granted under the above Leases. Surface Owner hereby waives the right to collect any further and additional damages that may hereafter be asserted in connection with BBC's use of the land as further described on Exhibit "A" attached hereto and agrees to accept in lieu of any such future claims the agreed upon payment provided for in this Agreement.

Nothing herein shall alter or affect the rights of either party hereto with respect to surface use or disturbance of Surface Owner's land surrounding the drillsite locations, respectively, and BBC agrees to give Surface Owner advance notice of its intended use of any such surrounding land before commencing any operations thereon pursuant to its rights.

Surface Owner and BBC do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or their agents, contractors licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of its, or its predecessors, agents, contractors, licensees, permittees, successor and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees, successors or assigns. BBC shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an unlitteed condition.

Any topsoil which is removed by BBC on Surface Owner's land will be stockpiled at the drillsite and will be redistributed on the drillsite upon completion of all operations and the land reseeded with grasses and/or native plants by BBC upon written request by Surface Owner. All mud pits will be filled and material and debris will be removed from the drillsite upon completion of operations. BBC shall have the right to remove from the lands covered hereby, at any time during the term hereof or within six (6) months after the termination of this Agreement, any or all structures, pipes, equipment and other facilities placed on, over, under, through and across any lands covered hereby, excepting fences, culverts, and other land improvements required by the Surface Owner, and title thereto shall be vested in BBC at all times, and shall in no event be considered or construed as fixtures thereto.

BBC shall maintain all roads used pursuant to this Agreement and shall install culverts where necessary to insure adequate drainage from all roads. BBC shall install cattleguards where necessary.

This Agreement shall inure to the benefit of the parties hereto, their heirs, successors and assigns and shall be a burden running with the land.

This Agreement may be executed in any number of counterparts and all such counterparts shall be deemed to constitute a single Agreement and the execution of one counterpart by any party hereto shall have the same force and effect as if said party had signed all other counterparts.

IN WITNESS WHEREOF, the parties have executed this Surface Damage Settlement Agreement effective as of the 13th day of January, 2005.

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JAN 13 2005

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Page 2 of 3

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**SURFACE OWNER
WILCOX INVESTMENT COMPANY
INC.**

BILL BARRETT CORPORATION

By: R.J. Pinder, its President

By: Huntington T. Walker
Its: Vice President - Land

STATE OF UTAH)

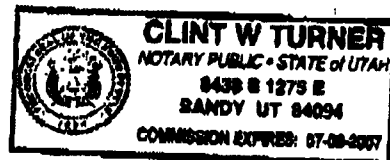
COUNTY OF SUMMIT)

On the 13th day of January, 2005, personally appeared before me
R.J. Pinder, who, being by me duly sworn, did say that he is the President
of Wilcox Investment Company, Inc. and that said instrument was signed in behalf of
said corporation by authority of a resolution of its Board of Directors and said
R.J. Pinder acknowledged to me that said corporation executed the same.

Clint W. Turner
Notary Public

Residing at: Sandy, UT

My Commission Expires: 7-5-07



STATE OF COLORADO)

COUNTY OF DENVER)

On the 13th day of January, 2005, personally appeared before me
Huntington T. Walker, who, being by me duly sworn, did say that he is the
Vice President - Land of Bill Barrett Corporation and that said instrument was signed in
behalf of said corporation by authority of a resolution of its Board of Directors and said
Huntington T. Walker acknowledged to me that said corporation executed the same.

Clint W. Turner
Notary Public

Residing at: Denver, CO

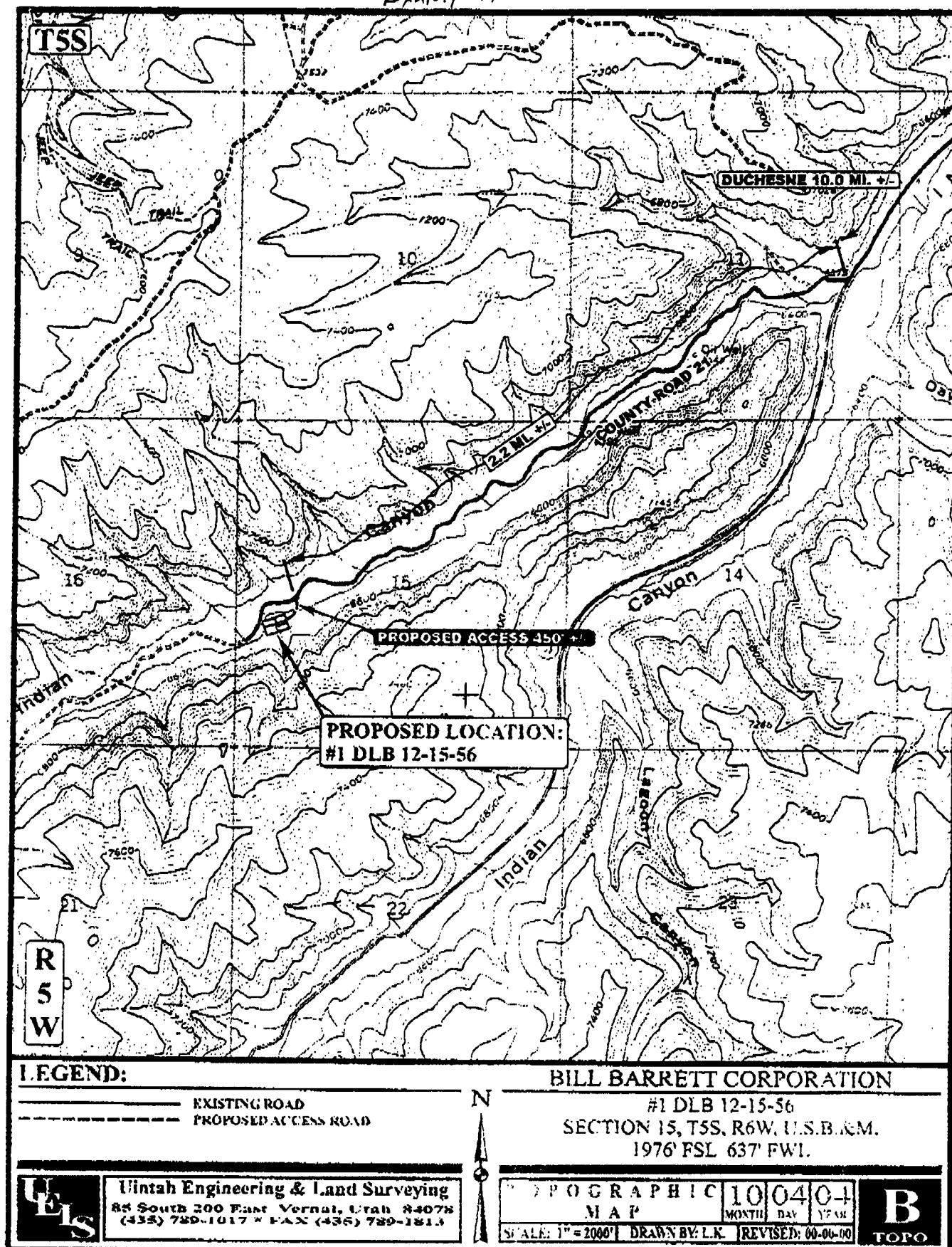
My Commission Expires: 2-2-06

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DIV. OF OIL, GAS & MINING

Exhibit "A"



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JAN 13 2005

DIV. OF OIL, GAS & MINING

January 13, 2005

To Whom It May Concern:

Please be advised that the undersigned, Wilcox Investment Company, Inc., as the owner of the surface estate of the NW1/4SW1/4 of Section 15, Township 5 South, Range 6 West, USM, Duchesne County, Utah, hereby waives the requirement to have archeological surveys conducted on the access road and drillsite location of the #1 DLB 12-15-56 well located in the NW1/4SW1/4 of said Section 15.

WILCOX INVESTMENT COMPANY, INC.



By: R.J. Pinder, its President

RECEIVED

JAN 13 2005

DIV. OF OIL, GAS & MINING

**Bill Barrett Corporation**

January 11, 2005

Mr. Gil Hunt
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Delivered via fax
801-359-3940

RE: Status of Surface Damage Agreement
BBC Well No. 1 DLB 12-15-56
NW/4SW/4 Section 15, T5S, R6W, Duchesne County, Utah

Gil:

In accordance with our conversations today, we are close to acquiring a signed Surface Damage Agreement for Bob Pinder, who is the President of Wilcox Investment Company, Inc. and the surface owner where the captioned well is located. Following is a brief synopsis of our history in our attempts to settle damages:

- o May 20, 2003 – Lusty Herefords Trust, the owners of 100% of the mineral rights, executed a 5-year oil and gas lease to Turner Petroleum, who is Bill Barrett Corporation's consultant.
- o October 4, 2004 – Turner contacted Mr. Bob Pinder requesting verbal permission to survey the location. Verbal permission was granted.
December 15, 2004 – Turner met with Mr. Pinder in Park City, Utah. Turner gave Mr. Pinder a copy of the survey sheets and a copy of BBC's proposed Surface Damage Agreement. He explained to Mr. Pinder what we were doing and made the offer of \$1,400/acre one time payment for the Surface Agreement, which is the standard rate in the Uinta Basin, a number of which was derived for the surface estate of the Ute Indian Tribe. Mr. Pinder informed we that this was unacceptable. He stated that if BBC gave him a 2-1/2% ORRI they could do anything they wanted without further compensation. I told Bob that this wasn't going to happen. He then stated that he wanted a yearly rental which I again told him that this wasn't going to happen. He also asked that the Agreement be re-negotiated every five years. Finally, he desired that the agreement be submitted to his attorney. Turner and Pinder agreed to get back to each other in 7-10 days.
- o An attempt was made to contact Mr. Pinder prior to the Christmas holiday.
- o December 28, 2004, December 29, 2004, December 30, 2004 – No Answer, messages were left on the phone or with his wife.
- o January 4, 2005 – Pinder returned call. Wanted the ORRI, \$3,000 per acre, wanted agreement to be renegotiated every 5 years.
- o January 6, 2005 – Tab McGinley and Turner met with Pinder in Park City. Same issues and terms addressed above were discussed. No resolution reached, although meeting was cordial and we stressed that issue needed to be resolved by Wednesday, January 12th.

Division of Oil, Gas, & Mining
January 11, 2005
Page 2 of 2

- o January 11, 2005 – Pinder called both Turner and McGinley it has out terms, which were acceptable to both parties. Our proposed agreement is attached to this letter.

We anticipate that the enclosed agreement will be executed by Mr. Pinder on January 13th. However, as time is of the essence to commence dirtwork prior to our rig moving on location, we respectfully request that our proposed APD be approved as soon as possible.

Thank you for your consideration on this issue. If you have any questions or require any additional clarification, please don't hesitate to call me at 303-312-8129.

Sincerely,

Tab McGinley
Senior Landman

Enclosure



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

January 13, 2005

Bill Barrett Corporation
1099 18th St., Suite 2300
Denver, CO 80202

Re: #1 DLB 12-15-56 Well, 1976' FSL, 637' FWL, NW SW, Sec. 15, T. 5 South,
R. 6 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32710.

Sincerely,

A handwritten signature in black ink, appearing to read "J.R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Duchesne County Assessor

Operator: Bill Barrett Corporation
Well Name & Number #1 DLB 12-15-56
API Number: 43-013-32710
Lease: Fee

Location: NW SW **Sec.** 15 **T.** 5 South **R.** 6 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
6. In accordance with R649-3-7-4, a 9 5/8" intermediate casing shall be tested to 4700 psi.
7. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. Statements attached.

From: "Debbie Stanberry" <DStanberry@billbarrettcorp.com>
To: "Diana Whitney" <dianawhitney@utah.gov>
Date: 9/12/2005 12:11:48 PM
Subject: BBC well #1 DLB 12-15-56

Diana: I called you late last week about this well.

#1 DLB 12-15-56

NWSW Section 15-T5S-R6W

Duchesne County, Utah

API 43-013-32710

Approved by your office January 13, 2005

Tracey Fallang of BBC sent you an e-mail stating the water supply source for this well would be from Duchesne City Water Culinary Dock. Our drilling foreman has requested a change to this plan. It would be most cost effective and much more efficient to obtain our water from Indian Creek right there at location. Bob Pinder is the surface owner and his water users claim number is #43113. Can we have your approval to make this change? Do you need a Sundry to this effect? Please advise as to how you wish to handle.

Debbie Stanberry

(303) 312-8120

CC: "Dale Wickersham" <wcllc@wyoming.com>, "Troy Schindler" <tschindler@billbarrettcorp.com>, "Dominic Spencer" <dspencer@billbarrettcorp.com>, "Fred Goodrich" <fgoodrich@billbarrettcorp.com>

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BILL BARRETT CORPORATION

Well Name: #1 DLB 12-15-56

Api No: 43-013-32710 Lease Type: FEE

Section 15 Township 05S Range 06W County DUCHESNE

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 09/13/05

Time

How DRY

Drilling will Commence:

Reported by JETT

Telephone # 1-254-460-5407

Date 09/14/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: Bill Barrett Corporation
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165Phone Number: (303) 312-8168

| Well 1 | | Well Name | QQ | Sec | Twp | Rng | County |
|-----------------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|---------------------|
| API Number | | | NWSW | 15 | 5S | 6E | Duchesne |
| 4301332710 | #1 DLB 12-15-56 | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| A | 99999 | 14943 | 9/13/2005 | | 9/23/05 | | |
| Comments: <u>MNCS</u> | | | | | | | CONFIDENTIAL |

| Well 2 | | Well Name | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| API Number | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

| Well 3 | | Well Name | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| API Number | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Matt Barber

Name (Please Print)

Signature

Contract Permit Analyst

Title

9/20/2005

Date

RECEIVED**SEP 21 2005**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MININGBBC
CONFIDENTIAL

FORM #

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

7. UNIT or CA AGREEMENT NAME:

N/A

8. WELL NAME and NUMBER:

#1 DLB 12-15-56

9. API NUMBER:

4301332710

10. FIELD AND POOL, OR WILDCAT:

Wildcat

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR:

1099 18TH St. Ste 230C CITY Denver

STATE CO

ZIP 80202

PHONE NUMBER:

(303) 312-8168

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1976' FSL, 637' FWL

COUNTY: Carbon

QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 15 T5S R6W

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:



ACIDIZE



DEEPEN



REPERFORATE CURRENT FORMATION



ALTER CASING



FRACTURE TREAT



SIDETRACK TO REPAIR WELL



CASING REPAIR



NEW CONSTRUCTION



TEMPORARILY ABANDON



CHANGE TO PREVIOUS PLANS



OPERATOR CHANGE



TUBING REPAIR



CHANGE TUBING



PLUG AND ABANDON



VENT OR FLARE

SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:



CHANGE WELL NAME



PLUG BACK



WATER DISPOSAL



CHANGE WELL STATUS



PRODUCTION (START/RESUME)



WATER SHUT-OFF



COMMINGLE PRODUCING FORMATIONS



RECLAMATION OF WELL SITE

OTHER: Revised Production
casing program

CONVERT WELL TYPE



RECOMPLETE - DIFFERENT FORMATION

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Per Conversations between Dustin Doucet of Utah DOGM and Dominic Spencer of BBC on 12/12/2005 @ 10:30 am BBC intends to run and cement the 5-1/2" production casing string to a depth of approximately 11,500', leaving an openhole section from 11,500' to the TD of 14,325'.

The 5-1/2" 20# HCP-110 casing string will be cemented in place with 50/50 POZ cement mixed at 14.3 ppg with a yield of 1.43 cuft/sk from 11,500' to 6,000', and a Halliburton Hi-Fill cement (weight: 11.0 ppg, yield: 3.81 cuft/sk) from 6,000' to 5,000'.

Per Dominic Spencer (12/12/05) → openhole section is 4" Mesaverde Formation
Pipe will be set in Price River (Mesaverde) @ 11,500'. Red

WITNESS TO OPERATOR

12-19-05
CHD

NAME (PLEASE PRINT) Matt Barber

TITLE Permit Analyst

SIGNATURE

Matt Barber

DATE 12/12/2005

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE 12/13/05
D. Spencer (See Instructions on Reverse Side)

**Bill Barrett Corporation**

RECEIVED

DEC 13 2005

FAX TRANSMITTAL

DIV. OF OIL, GAS & MINING

DATE:

12/12/05

TO:

Name: Dustin DoucetCompany: DOG M

Phone: _____

Fax: _____

FROM:

Name: Matt BarberPhone: 303-312-8168

Fax (if other than fax listed below): _____

NUMBER OF PAGES (including cover sheet)

2

MESSAGE:

THIS MESSAGE IS INTENDED ONLY FOR THE USE OF THE INDIVIDUAL OR ENTITY TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. If the reader of this message is not the intended recipient or the employee or agent responsible for delivering the message to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone. Thank you.

1099 18TH STREET, SUITE 2300

DENVER CO 80202

MAIN: (303) 293-9100

FAX: (303) 291-0420

12-04 Bill Barrett #1 DLB 12-5-56

Casing Schematic

13-3/8"
MW 8.3
Frac 19.3

9-5/8"
MW 9.
Frac 19.3

5-1/2"
MW 12.5

Surface

TOC @
4977.
Intermediate
5000. MD

Production
11500. MD

TOC @
1.
TOC @
0.
Surface
300. MD

W/15% Washcoat

100 SX land
1500 SX Tail

~ Pine River

mesquite

14325 TD

| | | |
|--------------|---|--------------|
| Well name: | 12-04 Bill Barrett #1 DLB 12-15-56 | |
| Operator: | Bill Barrett Corp | Project ID: |
| String type: | Production | 43-013-32710 |
| Location: | Duchesne | |

Design parameters:

Collapse

Mud weight: 12.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 226 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: 4,977 ft

Burst

Max anticipated surface pressure: 2,330 psi
Internal gradient: 0.447 psi/ft
Calculated BHP 7,468 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 9,324 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1 | 11500 | 5.5 | 20.00 | HCP-110 | LT&C | 11500 | 11500 | 4.653 | 465.4 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 7468 | 11100 | 1.486 | 7468 | 12630 | 1.69 | 230 | 548 | 2.38 J |

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Date: December 13, 2005
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 11500 ft, a mud weight of 12.5 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

BBC
CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
N/A

8. WELL NAME and NUMBER:
#1 DLB 12-15-56

9. API NUMBER:
4301332710

10. FIELD AND POOL, OR WILDCAT
Wildcat

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C City Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8168

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1976' FSL, 637' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 15 T5S R6W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON | |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Weekly activity report | |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 10/02/2005 - 10/09/2005.

NAME (PLEASE PRINT) Matt Barber

TITLE Permit Analyst

SIGNATURE

Matt Barber

DATE

10/10/2005

(This space for State use only)

RECEIVED
DEC 19 2005
DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : #1 DLB 12-15-56
Surface Location : NWSW-15-5S-6 W 30th PM
Spud Date : 10/1/2005 Days From Spud : 8
Morning Operations : DRLG

API # : 43-013-32710
Area : Brundage Canyon/Lake Canyon

Operations Date : 10/9/2005
Report # : 31
Depth At 06:00 : 2720
Estimated Total Depth : 14325

| Time To | Description |
|-------------|---------------------------------|
| 11:30:00 AM | DRLG F/ 1821' TO 2041' @ 40 FPH |
| 12:00:00 PM | SURVEY 2002' 1.4 DEGREE N83E |
| 3:00:00 PM | DRLG F/ 2041' TO 2137' @ 32 FPH |
| 3:30:00 PM | RIG SERVICE |
| 11:00:00 PM | DRLG F/ 2137' TO 2520' @ 51 FPH |
| 11:30:00 PM | SURVEY 1 DEGREE S40E |
| 1:00:00 AM | DRLG F/ 2520' TO 2590' 46.7 FPH |
| 1:30:00 AM | WORK ON PUMPS |
| 2:00:00 AM | RIG SERVICE |
| 6:00:00 AM | DRLG F/ 2590' TO 2720' 32.5 FPH |

Remarks :
DSLTA: 78
SAFETY MEETING:BOP DRILL, MIXING CAUSTIC
WEATHER: 36/70 SPRINKLED SOME RAIN
FUEL USED:2385 / 13,636 ON HAND:15,347 DEL:
TOTAL ROTATING HRS:20 / 65
DAILY LOSSES: 20 / 970 BBLS
MOTOR HRS: (#95006) 20 / 58
SHAKERS: 180 X 2
MUD CLEANER, CENTRIFUGE, ON
BHL:1492' 9.66N, 2.94E
DAPP: 5 PPB

Well : #1 DLB 12-15-56
Surface Location : NWSW-15-5S-6 W 30th PM
Spud Date : 10/1/2005 Days From Spud : 7
Morning Operations : DRLG

API # : 43-013-32710
Area : Brundage Canyon/Lake Canyon

Operations Date : 10/8/2005
Report # : 30
Depth At 06:00 : 1821
Estimated Total Depth : 14325

| Time To | Description |
|-------------|---|
| 9:00:00 AM | Drilling from 960 to 1082 at 40.6 ft/hr |
| 9:30:00 AM | Circulate and Survey at 1043 ft. 1/2 deg. N8W |
| 3:00:00 PM | Drilling from 1082 to 1274 |
| 3:30:00 PM | RIG SERVICE |
| 4:30:00 PM | WORK ON PUMPS. #3 PUMP 2 VALVES & SEATS. |
| 5:30:00 PM | WORK ON TOP DRIVE |
| 7:00:00 PM | DRLG F/ 1274' TO 1370' @ 64 FPH |
| 7:30:00 PM | INSTALL ROTATING HEAD |
| 11:00:00 PM | DRLG F/ 1370 TO 1572 @ 57.7 FPH |
| 11:30:00 PM | SURVE 1492' .5 DEGREE, N23E |
| 12:00:00 AM | DRLG F/1572 TO 1581 @18 FPH |
| 12:30:00 AM | WORK ON TOP DRIVE |
| 6:00:00 AM | DRLG F/ 1581 TO1821 @ 43 FPH |

Remarks :
DSLTA: 76
SAFETY MEETING: MSDS ON DAPP,
WEATHER: 36/70 SUNNY
FUEL USED:1657 / 11,251 ON HAND:17,732 DEL: 10023
TOTAL ROTATING HRS:19.5 / 45
DAILY LOSSES: 100 / 950 BBLS
MOTOR HRS: (#95006) 19.5 / 38
SHAKERS: 180 X 2
MUD CLEANER, CENTRIFUGE, ON
BHL:1492' 10.36N, 2.7W
DAPP:4 PPB

REGULATORY DRILLING SUMMARY



| | | | |
|--|--------------------|--|-------------------------------|
| Well : #1 DLB 12-15-56 | | API # : 43-013-32710 | Operations Date : 10/7/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | | Area : Brundage Canyon/Lake Canyon | Report # : 29 |
| Spud Date : 10/1/2005 | Days From Spud : 6 | | Depth At 06:00 : 960 |
| Morning Operations : Drilling Ahead | | | Estimated Total Depth : 14325 |
| | | Remarks : | |
| Time To Description | | DSLTA: 76 | |
| 8:00:00 AM Repair Derrick board. | | SAFETY MEETING: COLD WEATHER. | |
| 10:30:00 AM Drill Cement and Float Equipment. Tag Cement at 242 ft, Tag Float Collar at 254 ft. Tag Guide Shoe at 300 ft. | | WEATHER: COLD | |
| 12:30:00 PM Drilling Formation from 300 to 356 at 28 ft/hr. | | FUEL USED: 836 GAL. | |
| 1:00:00 PM Rig Service | | FUEL CUM: 7910 GAL. | |
| 3:30:00 PM Drilling from 356 to 443 at 34.8 ft/hr. | | FUEL ON HAND: 11050 GAL. | |
| 4:00:00 PM Circulate and Survey at 375 ft. 1/2 deg. N23W | | TOTAL ROTATING HRS: 7 | |
| 6:00:00 AM Drilling from 443 to 960 at 27 ft/Hr | | DAILY LOSSES: 0 BBLS | |
| | | CUM LOSSES: 850 | |
| | | MOTOR HRS: 18.5 (#95006) | |
| Well : #1 DLB 12-15-56 | | API # : 43-013-32710 | Operations Date : 10/6/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | | Area : Brundage Canyon/Lake Canyon | Report # : 28 |
| Spud Date : 10/1/2005 | Days From Spud : 5 | | Depth At 06:00 : 305 |
| Morning Operations : Rig Repair | | | Estimated Total Depth : 14325 |
| | | Remarks : | |
| Time To Description | | DSLTA: 76 | |
| 5:00:00 PM Top Drive Repair, Changed out Motor, and Tested, Everything ok. | | SAFETY MEETING: COLD WEATHER. | |
| 9:00:00 PM Pick up Bha. | | WEATHER: COLD | |
| 6:00:00 AM While picking up Drill Collars, Driller Sat down on Tubing Board with Top Drive Unit and Broke First Finger and Bent Storm Gate. Unable to Continue Operation. Shut down Operation and repair Tubing board. | | FUEL USED: 420 GAL. | |
| | | FUEL CUM: 7074 GAL. | |
| | | FUEL ON HAND: 11886 GAL. | |
| | | TOTAL ROTATING HRS: 7 | |
| | | DAILY LOSSES: 0 BBLS | |
| | | CUM LOSSES: 850 | |
| Well : #1 DLB 12-15-56 | | API # : 43-013-32710 | Operations Date : 10/5/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | | Area : Brundage Canyon/Lake Canyon | Report # : 27 |
| Spud Date : 10/1/2005 | Days From Spud : 4 | | Depth At 06:00 : 305 |
| Morning Operations : Working on Top Drive | | | Estimated Total Depth : 14325 |
| | | Remarks : | |
| Time To Description | | DSLTA: 75 | |
| 7:00:00 AM Finished Nipple up. Installed fill up line and turn buckles. | | SAFETY MEETING: COLD WEATHER. | |
| 6:00:00 PM Test bop. Tested Hydrill, Blinds, Choke Manifold, Floor Valves, Upper Top Drive Valve and Casing. 250 Psi low and 2000 Psi hi. (Had leak in Choke line and accumalotor line.) Serviced Top Drive. Found bad Motor. Installed new Motor and found new Motor bad Seals. | | WEATHER: RAINY. | |
| 11:30:00 PM Modified and installed Flare Line and Panic Lines. Serviced Top Drive. | | FUEL USED: 420 GAL. | |
| 5:00:00 AM Rig up Bails, Elevators and Tongs, Lay Down 9" Drill Collars. | | FUEL CUM: 7074 GAL. | |
| 6:00:00 AM Top Drive Repair, Change out bad motor in Top Drive. (Load rack with new Bha) | | FUEL ON HAND: 11886 GAL. | |
| | | TOTAL ROTATING HRS: 7 | |
| | | DAILY LOSSES: 0 BBLS | |
| | | CUM LOSSES: 850 | |
| | | UTAH OIL AND GAS ON LOCATION FOR INSPECTION. | |
| | | EVERYTHING OK. | |

REGULATORY DRILLING SUMMARY



Well : **#1 DLB 12-15-56** API # : 43-013-32710 Operations Date : 10/4/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 26
Spud Date : 10/1/2005 Days From Spud : 3 Depth At 06:00 : 305
Morning Operations : Nippling up BOP. Estimated Total Depth : 14325

Remarks :
DSLTA: 74
SAFETY MEETING: Nipple up.
WEATHER: RAINY.
FUEL USED: 612 GAL.
FUEL CUM: 6654 GAL.
FUEL ON HAND: 12306 GAL.
TOTAL ROTATING HRS: 7
DAILY LOSSES: 0 BBLS
CUM LOSSES: 850

| Time To | Description |
|------------|--|
| 7:30:00 AM | Mix and pumped 11 bbls of 14.2 # cement thru 40 ft of 1" pipe to top out annulas. Had 1 bbl of 14.2# cement returned. |
| 9:30:00 AM | Dressed Casing and welded on well head and tested to 300 psi. (Held ok) |
| 6:00:00 AM | Nipple up bop. Installed Spacer spool, Mud Cross. Opened doors on Single gate and change Pipe Rams to Blind Rams and installed. Installed Hydrill, Fab Spacer Spool for Rotating Head and installed Rotating Head, Flow Line, and Choke Line. Installed Scaffolding around bop and changed out bottles in Accumulator. |

Well : **#1 DLB 12-15-56** API # : 43-013-32710 Operations Date : 10/3/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 25
Spud Date : 10/1/2005 Days From Spud : 2 Depth At 06:00 : 305
Morning Operations : Picking up 1" pipe for top job. Estimated Total Depth : 14325

Remarks :
DSLTA: 73
SAFETY MEETING: RUNNING CASING.
WEATHER: GOOD.
FUEL USED: 625 GAL.
FUEL CUM: 6042 GAL.
FUEL ON HAND: 12918 GAL.
TOTAL ROTATING HRS: 7
DAILY LOSSES: 850 BBLS
CUM LOSSES: 850

| Time To | Description |
|-------------|--|
| 9:30:00 AM | Work tight hole with loss circulation. Pumped Hi Vis, Lcm Sweeps. Hole giving Formation water while Circulation. Istablished good returns and hole Ok |
| 1:00:00 PM | Drilling from 213 to 305 ft at 26.2 ft/hr. |
| 2:30:00 PM | Circulate and Condition with tight hole and loss Circulation after reaching TD. Pumped Hi vis, Lcm Sweeps and had full returns. |
| 3:00:00 PM | Short Trip to 120 ft. Had tight hole from 305 to 255 ft on trip out. Hit at bridge at 255 ft on trip back in. Rotated slightly and passed with no problems. |
| 4:30:00 PM | Circulate and condition with 5 ft of fill on bottom and had full returns. Pumped Hi vis Sweep with Lcm. |
| 6:00:00 PM | Trip out to run 13 3/8" Casing with no problems. (Dropped survey, No picture at surface) |
| 9:30:00 PM | Rig up Franks Westates Casing Service and and ran 7 jts of 13 3/8", 54.5#, J-55, Casing with no problems. |
| 11:00:00 PM | Broke Circulation and Casing down from 260 ft to 300 ft with no problems. (Rig Down casing crews and rig up Halliburton.) |
| 1:00:00 AM | Pressure test lines and cement surface pipe with 320 sks of Premium cement. Had partial returns and 1/2 bbl of 9.5 contaminated gel water or cement was back to Surface. |
| 5:30:00 AM | Wait on cement, Nipple down Conductor, Cut off Conductor and Casing. |
| 6:00:00 AM | Pick up 40 ft of 1" pipe to Top out Surface Casing. |

REGULATORY DRILLING SUMMARY



Well : #1 DLB 12-15-56

API # : 43-013-32710

Operations Date : 10/2/2005

Surface Location : NWSW-15-5S-6 W 30th PM

Area : Brundage Canyon/Lake Canyon

Report # : 24

Spud Date : 10/1/2005

Days From Spud : 1

Depth At 06:00 : 213

Morning Operations : Mix and pump lcm for loss circulation and work tight hole.

Estimated Total Depth : 14325

| Time To | Description |
|-------------|---|
| 7:00:00 PM | Rig up Conductor, Line guide, Escape Line, and Floor. |
| 8:00:00 PM | Rig Inspection, OK. |
| 11:30:00 PM | Pick up BHA. |
| 3:00:00 AM | Drilling from 93 to 213 ft. |
| 6:00:00 AM | Had complete loss at 213 ft with tight hole. Worked tight hole to 182 ft. Pumped Hi Vis and LCM Sweeps, Istablished full returns. Reamed to bottom, had 5 ft of fill, Reamed to bottom with no problems, Lost returns, Picked up and work tight hole. |

Remarks :

DSLTA: 72
SAFETY MEETING: BHA.
WEATHER: GOOD, 40 DEG AT THIS TIME.
FUEL USED: 1014 GAL.
FUEL CUM: 5417 GAL.
FUEL ON HAND: 13543 GAL.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

**BBC
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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

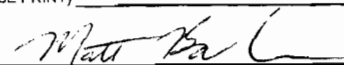
| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER FEE |
| 2. NAME OF OPERATOR: BILL BARRETT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME N/A |
| PHONE NUMBER: (303) 312-8168 | | 8. WELL NAME and NUMBER: #1 DLB 12-15-56 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1976' FSL, 637' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 15 T5S R6W | | 9. API NUMBER: 4301332710 |
| | | 10. FIELD AND POOL, OR WILDCAT: Wildcat |
| | | COUNTY: Carbon |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Weekly activity report</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc

WEEKLY DRILLING ACTIVITY REPORT FROM 10/10/2005 - 10/19/2005.

NAME (PLEASE PRINT) Matt Barber TITLE Permit Analyst
SIGNATURE  DATE 10/20/2005

(This space for State use only)

RECEIVED
DEC 19 2005
DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : #1 DLB 12-15-56 API # : 43-013-32710 Operations Date : 10/19/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 41
Spud Date : 10/1/2005 Days From Spud : 18 Depth At 06:00 : 7335
Morning Operations : TRIP IN HOLE Estimated Total Depth : 14325

| Time To | Description |
|------------|---|
| 2:00:00 PM | DRLG 6804' - 7213' |
| 2:30:00 PM | RIG SERVICE |
| 7:30:00 PM | DRLG 7213' - 7335' PRESS INCREASE 400psi ON BTM AND OFF |
| 8:30:00 PM | CIRC BTMS UP,DROP SURVEY |
| 2:00:00 AM | TRIP FOR MUD MOTOR LD MM PICK UP NEW |
| 6:00:00 AM | TRIP IN HOLE |

Remarks :
88 DAYS SINCE LAST LTA
SAFTY MEETING- TOP DRIVE SAFTY
MTR HRS (2067) DAILEY-13 CUM=39
MTR HRS (2074) DAILEY
DAPP-5.25
FUEL USED=1827 gal

Well : #1 DLB 12-15-56 API # : 43-013-32710 Operations Date : 10/18/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 40
Spud Date : 10/1/2005 Days From Spud : 17 Depth At 06:00 : 6804
Morning Operations : DRLG Estimated Total Depth : 14325

| Time To | Description |
|------------|----------------|
| 2:30:00 PM | DRLG 5175-5845 |
| 3:00:00 PM | RIG SERVICE |
| 6:00:00 AM | DRLG 5845-6804 |

Remarks :
87 DAYS SINCE LAST LTA
SAFTY METING-BOP DRILLS
MTR HRS(2067) DAILEY-23.5 CUM=26
DAPP-5.00
FUEL USED=1915 gal

Well : #1 DLB 12-15-56 API # : 43-013-32710 Operations Date : 10/17/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 39
Spud Date : 10/1/2005 Days From Spud : 16 Depth At 06:00 : 5175
Morning Operations : DRLG Estimated Total Depth : 14325

| Time To | Description |
|------------|---|
| 9:30:00 AM | PICK UP BHA |
| 9:00:00 PM | RE FAB FLOW LINE & FLARE LINE |
| 1:30:00 AM | TRIP IN HOLE |
| 3:00:00 AM | DRLG PLUG,FLOAT COLLAR,CMT,SHOE |
| 3:30:00 AM | EMW TEST TO 12.5 MW WITH 9.5 MW STARTED @800psi IN 8 min DROPPED TO 600psi HELD 600psi FOR 15 min |
| 6:00:00 AM | DRLG 5020-5175 |

Remarks :
86 DAYS SINCE LAST LTA
SAFTY MEETING-100% TIE OFF
MTR HRS (2067) 2.5
DAPP-5.00
EMW TEST WITH B&C QUICK TEST @5020'
TEST TO 12.5 MW WITH 9.5 MW STARTED @
800psi IN 8 min DROPPED TO 600psi HELD 600psi
FOR 15min

REGULATORY DRILLING SUMMARY



| | | |
|--|------------------------------------|-------------------------------|
| Well : #1 DLB 12-15-56 | API # : 43-013-32710 | Operations Date : 10/16/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | Area : Brundage Canyon/Lake Canyon | Report # : 38 |
| Spud Date : 10/1/2005 | Days From Spud : 15 | Depth At 06:00 : 0 |
| Morning Operations : getting ready to trip in, waiting on welder | | Estimated Total Depth : 14325 |

Remarks :
85 DAYS SINCE LAST LTA
SAFTY MEETING - NIPPLE UP

| Time To | Description |
|-------------|--|
| 9:30:00 AM | NIPPLE DOWN |
| 2:00:00 PM | CUT OFF 13.375 & 9.625 WELD CSG HEAD |
| 12:00:00 AM | NIPPLE UP BOPs |
| 3:00:00 AM | TEST UPPER KELLY VALVE, LOWER KELLY VALVE, INSIDE BOP, SAFTY VALVE, PIPE RAMS, INSIDE VALVES, OUTSIDE VALVES, ANNULAR PREVENTER, KILL LINE VALVES, CHOKE LINE & MANIFOLD, TO 5000psi FOR 10min, TEST SURFACE CSG TO 4700 FOR 30min |
| 6:00:00 AM | WORK ON FLOW LINE, WILL NOT HOOK UP NEED WELDER |

| | | |
|---|------------------------------------|-------------------------------|
| Well : #1 DLB 12-15-56 | API # : 43-013-32710 | Operations Date : 10/15/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | Area : Brundage Canyon/Lake Canyon | Report # : 37 |
| Spud Date : 10/1/2005 | Days From Spud : 14 | Depth At 06:00 : 0 |
| Morning Operations : NIPPLE DOWN , CUT OFF 13.375 - 9.625 | | Estimated Total Depth : 14325 |

Remarks :
84 DAYS LTA
SAFTY MEETING - CEMENTING CSG

| Time To | Description |
|-------------|--|
| 12:30:00 PM | RAN 118 JTS 40# P-110 LT&C LANDED @ 4999' W/SHOE, FLOAT COLLAR, 24 CENT, 1 CMT BASKET |
| 2:00:00 PM | CIRC FOR CMT |
| 5:00:00 PM | CMT -LEAD HI-FILL V 16%GEL, 1%EX-1, 10#/SK.GILSONITE.25#/SK.FOCELE,.2%HR-7,3 %SALT(BWOC) TAIL-HLC 65%CMT.35%POZ,6%GEL,3%KCL(BWOW),.4%HALAD-322,.1%HR -5 SHOE-PREM.G 3%CFR-3 375 BBLS DISPLACEMENT PUMPING @ 8 BBL MIN SLOW TO 6BBL MN @300 BBLS 4 BBLS MIN @365 BBLS-LOST TOTAL RETURNS |
| 9:00:00 PM | WAIT ON CMT & TOP OUT CMT&ND |
| 9:30:00 PM | RAN 120' 1" PIPE PUMP 100sx G 2%CACL2,.25#/SKFLOCELE RETURNED 1 BBL CMT TO SURFACE |
| 2:00:00 AM | WOC RIG DOWN TESCO CSG TOOL |
| 6:00:00 AM | NIPPLE DOWN CUT OFF 9.625 CSG |

RAN 118 JTS 40# P-110 LT&C LANDED @ 4999'
RAN SHOE, FLOAT COLLAR, 24 CENT, 1 CMT BASKET
CEMENTED -LEAD 180sks HI-FILL "V"
16%GEL, 1%EX-1, 10#/SK.GILSONITE
.25#/SK.FLOCELE,.2%HR-7,3%SALT(BWOC)
TAIL-702sks HLC 65%CMT.35%POZ,6%GEL
3%KCL(BWOW),.4%HALAD-322,.1%HR-5
SHOE-120sks PREM "G" .3% CFR-3
1"- "G" 2%CACL2,.25#/SK FLOCELE
RETURN 1bbl TO SURFACE
DISPLACEMENT-8bbl min @300bbls SLOW TO 6bbl min, @365 bbl lost total returns slow to 4bbl min
BUMPED PLUG W/ 1360psi 380psi over
FLOATS HELD

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

| | | |
|---|------------------------------------|-------------------------------|
| Well : #1 DLB 12-15-56 | API # : 43-013-32710 | Operations Date : 10/14/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | Area : Brundage Canyon/Lake Canyon | Report # : 36 |
| Spud Date : 10/1/2005 | Days From Spud : 13 | Depth At 06:00 : 5010 |
| Morning Operations : RUN 9.625 CSG | | Estimated Total Depth : 14325 |

| Time To | Description | Remarks : |
|-------------|---|--|
| 1:00:00 PM | OPEN HOLE LOGS RUN #1 HDIL-2DL-CN-GR-CAL RUN #2 XMAC-GR | DSL LTA=83 SAFTY MEETING-WIRE LINE LOGS WEATHER-70/40 FUEL USED- |
| 5:00:00 PM | TRIP IN TO CIRC FOR CSG | |
| 6:30:00 PM | CIRC COND FOR CSG | OPEN HOLE LOGS RUN#1 HDIL/2DL/CN/GR/CAL RUN#2 XMAC/GR (HOLE IN GOOD SHAPE) |
| 12:30:00 AM | TOH LAY DOWN 8" DC & MTR | |
| 6:00:00 AM | RIG UP TOP DRIVE & RUN 9.625 CSG | CONTACTS HALLIBURTON-ON LOC @ 07:00 WESTSTATES-ON LOC @21:00 HRS |

| | | |
|---|------------------------------------|-------------------------------|
| Well : #1 DLB 12-15-56 | API # : 43-013-32710 | Operations Date : 10/13/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | Area : Brundage Canyon/Lake Canyon | Report # : 35 |
| Spud Date : 10/1/2005 | Days From Spud : 12 | Depth At 06:00 : 5010 |
| Morning Operations : LOGGING | | Estimated Total Depth : 14325 |

| Time To | Description | Remarks : |
|------------|--|---|
| 6:30:00 AM | CHANGE SWIVEL PACKING | DSLTA: 82 |
| 6:00:00 PM | DRLG F/ 4521' TO 5010' 42.5 FPH | SAFETY MEETING: DISCUSS CHANGING DC PAN, PIPE SPINNERS |
| 6:30:00 PM | CIRC. COND. HOLE F/ LOGS | WEATHER: 35/64 SUNNY |
| 8:00:00 PM | SHORT TRIP 12 STDS. | FUEL USED:2440 / 23,103 ON HAND:5880 DEL: |
| 9:30:00 PM | CIRC. PUMP SWEEP | TOTAL ROTATING HRS:11.5 / 132.5 |
| 2:30:00 AM | TOOH F/ LOGS SLM 5011.1' TALLY 5010' | DAILY LOSSES: 50 / 1020 BBLS |
| 6:00:00 AM | RIG UP BAKER AND LOG. LOGGERS TD 5011'. LOG W/ PLATFORM EXPESS F/ 5011' TO SURFACE CASING. | MOTOR HRS: (#95006) / 101.5 MOTOR HRS: (#95004) 11.5 / 24 SHAKERS: 180 X 2 MUD CLEANER, CENTRIFUGE, OFF BHL:4969' 5.34S, 2.96E DAPP: 4.5 PPB 122 JTS. 9.625 40# HCP110 LT&C CASING. CALLED BAKER TO BE ON LOC. @ 10 PM ON LOC @ 7PM. |

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

| | | | |
|---|---------------------|--|------------------------------|
| Well : #1 DLB 12-15-56 | | API # : 43-013-32710 | Operations Date : 10/12/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | | Area : Brundage Canyon/Lake Canyon | Report # : 34 |
| Spud Date : 10/1/2005 | Days From Spud : 11 | Depth At 06:00 : 4521 | |
| Morning Operations : WORKING ON SWIVEL PACKING | | Estimated Total Depth : 14325 | |
| | | Remarks : | |
| Time To Description | | DSLTA: 81 | |
| 7:00:00 AM DRLG F/ 4062' TO 4088 @ 26 FPH | | SAFETY MEETING: RETRACTABLE LIFE LINES, SPILL PREVENTION | |
| 2:00:00 PM TOO H F/ BIT #3, L/D MM, P/U MM, FUNTION BLIND RAMS, TIH | | WEATHER: 35/61 SUNNY | |
| 2:30:00 PM RIG SERVICE | | FUEL USED:2096 / 20,663 ON HAND:8'320 DEL: | |
| 3:00:00 PM WORK ON WATER TO DYNOMATIC | | TOTAL ROTATING HRS:13.5 / 121 | |
| 3:30:00 PM TIH WHILE TRIPPING HAD 1" WATER FLOW. GAINED 100 BLS DURING TRIP. WITH 9.1 MUD WT. | | DAILY LOSSES: / 970 BBLS | |
| 4:00:00 PM WASH AND REAM TO BOTTOM 10' OF FILL. 6' FLARE ON BOTTOMS GAS | | MOTOR HRS: (#95006) 1 / 101.5 | |
| 8:00:00 PM DRLG F/ 4088' TO 4245 @ 39.3 FPH | | MOTOR HRS: (#95004) 12.5 / 12.5 | |
| 8:30:00 PM RIG SERVICE | | SHAKERS: 180 X 2 | |
| 5:00:00 AM DRLG F/ 4245' TO 4521' @ 32.5 FPH | | MUD CLEANER, CENTRIFUGE, OFF | |
| 6:00:00 AM WORK ON SWIVEL PACKING | | BHL:3700' 5.41S, 10.29E | |
| | | DAPP: 4.5 PPB | |
| | | 122 JTS. 9.625 40# HCP110 LT&C CASING. | |
| | | WAYNE YOUNG SMASHED FOOT WHILE RACKING | |
| | | DCS. WENT TO DOC. WILL RETURN AFTER DAYS OFF. | |

| | | | |
|--|---------------------|--|------------------------------|
| Well : #1 DLB 12-15-56 | | API # : 43-013-32710 | Operations Date : 10/11/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | | Area : Brundage Canyon/Lake Canyon | Report # : 33 |
| Spud Date : 10/1/2005 | Days From Spud : 10 | Depth At 06:00 : 4060 | |
| Morning Operations : DRLG | | Estimated Total Depth : 14325 | |
| | | Remarks : | |
| Time To Description | | DSLTA: 80 | |
| 10:00:00 AM DRLG F/ 3480' TO 3576' @ 24 FPH | | SAFETY MEETING: CONNECTIONS, WORKING ON ROOF'S | |
| 10:30:00 AM SURVEY MISRUN | | WEATHER: 35/60 CLOUDY | |
| 1:30:00 PM DRLG F/ 3576' TO 3672' @ 32 FPH | | FUEL USED:2512 / 18,567 ON HAND:10,416 DEL: | |
| 2:00:00 PM SURVEY MISRUN | | TOTAL ROTATING HRS:22 / 107.5 | |
| 5:00:00 PM DRLG F/ 3672' TO 3767' @ 31.7 FPH | | DAILY LOSSES: / 970 BBLS | |
| 5:30:00 PM RIG SERVICE | | MOTOR HRS: (#95006) 22 / 100.5 | |
| 6:00:00 PM SURVEY 3700' 1/2 DEGREE S42W (8' FLARE ON DOWN TIME BOTTOMS UP) | | SHAKERS: 180 X 2 | |
| 6:00:00 AM DRLG F/ 3767' TO 4062' @ 24.6 FPH | | MUD CLEANER, CENTRIFUGE, ON | |
| | | BHL:3700' 5.41S, 10.29E | |
| | | DAPP: 4.5 PPB | |
| | | TURNER TRUCKING DEL 120 JTS. 9.625 40# HCP110 LT&C CASING. | |

| | | | |
|--|--------------------|--|------------------------------|
| Well : #1 DLB 12-15-56 | | API # : 43-013-32710 | Operations Date : 10/10/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | | Area : Brundage Canyon/Lake Canyon | Report # : 32 |
| Spud Date : 10/1/2005 | Days From Spud : 9 | Depth At 06:00 : 3480 | |
| Morning Operations : DRLG | | Estimated Total Depth : 14325 | |
| | | Remarks : | |
| Time To Description | | DSLTA: 79 | |
| 9:00:00 AM WORK ON PUMPS AND SWIVEL | | SAFETY MEETING:FORKLIFT SAFETY, LOCK OUT TAG OUT | |
| 7:00:00 PM DRLG F/ 2720' TO 3095' @ 37.5 FPH | | WEATHER: 40/63 CLOUDY | |
| 7:30:00 PM SURVEY @ 3026' 1 DEGREE S34E | | FUEL USED:2419 / 16,055 ON HAND:12,928 DEL: | |
| 6:00:00 AM DRLG F/ 3,095' TO 3,480' 36.6 FPH | | TOTAL ROTATING HRS:20.5 / 85.5 | |
| | | DAILY LOSSES: / 970 BBLS | |
| | | MOTOR HRS: (#95006) 20.5 / 78.5 | |
| | | SHAKERS: 180 X 2 | |
| | | MUD CLEANER, CENTRIFUGE, ON | |
| | | BHL:3026' 1.66N, 8.97E | |
| | | DAPP: 4.5 PPB | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER FEE |
| 2. NAME OF OPERATOR: BILL BARRETT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME N/A |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1976' FSL, 637' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 15 T5S R6W | | 8. WELL NAME and NUMBER: #1 DLB 12-15-56 |
| PHONE NUMBER: (303) 312-8168 | | 9. API NUMBER: 4301332710 |
| COUNTY: Carbon | | 10. FIELD AND POOL, OR WILDCAT: Wildcat |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Weekly activity report</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 10/20/2005 - 10/31/2005.

| | |
|--|-----------------------------|
| NAME (PLEASE PRINT) <u>Matt Barber</u> | TITLE <u>Permit Analyst</u> |
| SIGNATURE <u>Matt Barber</u> | DATE <u>11/3/2005</u> |

(This space for State use only)

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DEC 19 2005

REGULATORY DRILLING SUMMARY



Well : **#1 DLB 12-15-56** API # : 43-013-32710 Operations Date : 10/31/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 53
Spud Date : 10/1/2005 Days From Spud : 30 Depth At 06:00 : 10697
Morning Operations : TRIP F/ BIT #9 Estimated Total Depth : 14325

Remarks :
DSLTA: 100
SAFTY MEETING:WEATHER CHANGING,WORKING
SHORT HANDED.
WEATHER: 27/ 53 CLOUDY
FUEL: USED: 1,894 / 50,497 ON HAND: 9,576
ROTATING HRS:16.5 / 38.5.5
MUD LOSSES: 70 / 1470 BLS RAISING WT.
MOTOR HRS (1014) 16.5 / 34.5
SHAKERS 210 x 2
MUD CLEANER: ON CENTRAFUGE:OFF
DAPP: 5
SPR: @ 10,651' 30/220, 40/325, 50/450 W/ 9.2 MW
MOURNING TOUR ONE HAND SHORT

| Time To | Description |
|-------------|---------------------------------------|
| 2:30:00 PM | DRLG F/ 10,555' TO 10,651' @ 11.5 FPH |
| 3:00:00 PM | RIG SERVICE |
| 11:00:00 PM | DRLG F/ 10,651' TO 10,697' @ 5.8 FPH |
| 11:30:00 PM | PUMP PILL, DROP SURVEY, BLOW KELLY |
| 6:00:00 AM | TOOH, |

Well : **#1 DLB 12-15-56** API # : 43-013-32710 Operations Date : 10/30/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 52
Spud Date : 10/1/2005 Days From Spud : 29 Depth At 06:00 : 10555
Morning Operations : DRLG Estimated Total Depth : 14325

Remarks :
DSLTA: 99
SAFTY MEETING:COMMUNICATION,TRIPS SLIPS AND
FALLS.
WEATHER: 38/ 50 RAINING
FUEL: USED: 1,663 / 48,603 ON HAND: 11,470
ROTATING HRS:18 / 369
MUD LOSSES: 0 / 1370 BLS
MOTOR HRS (1014) 18 / 18
SHAKERS 210 x 2
MUD CLEANER: ON CENTRAFUGE:OFF
DAPP: 5.25
SPR: @ 10,242' 30/150, 40/240, 50/380 W/ 9.1 MW

| Time To | Description |
|-------------|--------------------------------------|
| 10:30:00 AM | TIH, FILL PIE @ 5,000' |
| 1:00:00 PM | W&R F 9,400' TO 10,398' |
| 6:00:00 AM | DRLG F/ 10,398' TO 10,555' @ 8.7 FPH |
| 7:00:00 AM | DRLG (DAY LIGHT SAVING) |

Well : **#1 DLB 12-15-56** API # : 43-013-32710 Operations Date : 10/29/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 51
Spud Date : 10/1/2005 Days From Spud : 28 Depth At 06:00 : 10398
Morning Operations : TIH Estimated Total Depth : 14325

Remarks :
DSLTA: 98
SAFTY MEETING:COLD WEATHER, SPILL
PREVENTION PLAN.
WEATHER: 35/ 45 RAINING
FUEL: USED: 1,944 / 46,940 ON HAND: 13,133 DEL:
9,000
ROTATING HRS:14 / 351
MUD LOSSES: 0 / 1370 BLS
MOTOR HRS (1014)
SHAKERS 210 x 2
MUD CLEANER: ON CENTRAFUGE:OFF
DAPP: 5.25
SPR: @ 10,242' 30/150, 40/240, 50/380 W/ 9.1 MW

| Time To | Description |
|-------------|---|
| 11:30:00 AM | DRLG F/ 10,275' TO 10,338' @ 11.4 FPH |
| 12:00:00 PM | RIG SERVICE SERVICE TOP DRIVE |
| 8:30:00 PM | DRLG F/ 10,338' TO 10,398' @ 7.1 FPH (LOST 400# OF PUMP PRESSURE OFF BOTTOM, BUT GAINED 600# ON BOTTOM) |
| 9:30:00 PM | CIRC. MIX PILL, FILL TRIP TANK |
| 4:00:00 AM | TRIP F/ BIT #7 AND MM, L/D TORK BUSTER, P/U MM & 3 DCS. |
| 5:00:00 AM | CHANGE OUT 4" VALVE ON #1 PUMP |
| 6:00:00 AM | TIH |

REGULATORY DRILLING SUMMARY



Well : **#1 DLB 12-15-56** API # : 43-013-32710 Operations Date : 10/28/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 50
Spud Date : 10/1/2005 Days From Spud : 27 Depth At 06:00 : 10275
Morning Operations : DRLG Estimated Total Depth : 14325

Remarks :
DSLTA: 97
SAFTY MEETING:TRIPPING, SAFTEY PHOTOS
WEATHER: 43/ 62 RAINING
FUEL: USED: 1,416 / 44,996 ON HAND: 6,077
ROTATING HRS:9 / 337
MUD LOSSES: 70 / 1370 BLS
MOTOR HRS (6074) 1 / 43.5
SHAKERS 210 x 2
MUD CLEANER: ON CENTRAFUGE:OFF
DAPP: 5
SPR: @ 10,242' 30/150, 40/240, 50/380 W/ 9.1 MW

| Time To | Description |
|-------------|--|
| 7:00:00 AM | DRLG F/ 10,190 TO 10,195 @ 5 FPH |
| 12:00:00 PM | TOOH, DROP SURVEY, L/D MM, P/U BIT SUB & TORQUE BUSTER |
| 12:30:00 PM | RIG SERVICE |
| 1:00:00 PM | WO TOP DRIVE, XO SAVER SUB. |
| 2:30:00 AM | WO BIT BREAKER |
| 8:00:00 PM | TIH, M/U BIT, FILL @ 5000', TAG BRIDGE @ 9,414 (LOSS ZONE) |
| 10:00:00 PM | WASH & REAM F/ 9,414 TO 10,195' |
| 6:00:00 AM | DRLG F/ 10,195' TO 10,275' @ 10 FPH |

Well : **#1 DLB 12-15-56** API # : 43-013-32710 Operations Date : 10/27/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 49
Spud Date : 10/1/2005 Days From Spud : 26 Depth At 06:00 : 10190
Morning Operations : DRLG Estimated Total Depth : 14325

Remarks :
DSLTA: 96
SAFTY MEETING:PROPER PPE, SPILL CONTANMENT
WEATHER: 42/ 62 PARTLY CLOUDY
FUEL: USED: 1,663 / 43,580 ON HAND: 7,493
ROTATING HRS:23.5/ 328
MUD LOSSES: 70 / 1300 BLS
MOTOR HRS (6074) 23.5 / 42.5
SHAKERS 210 x 2
MUD CLEANER: ON CENTRAFUGE: ON
DAPP: 4.75
SPR: @ 10,176' 30/140, 40/240, 50/380 W/ 9.0 MW

| Time To | Description |
|------------|------------------------------------|
| 5:30:00 PM | DRLG F/ 9,970 TO 10,080' @ 9.6 FPH |
| 6:00:00 PM | RIG SERVICE |
| 6:00:00 AM | DRLG F/ 10,080 TO 10,190 @ 9.2 FPH |

Well : **#1 DLB 12-15-56** API # : 43-013-32710 Operations Date : 10/26/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 48
Spud Date : 10/1/2005 Days From Spud : 25 Depth At 06:00 : 9970
Morning Operations : DRLG Estimated Total Depth : 14325

Remarks :
DSLTA: 95
SAFTY MEETING: LAST DAY, FIRST DAY
WEATHER: 39/ 65 CLOUDY
FUEL: USED: 1,776 / 41,917 ON HAND: 9,156 DEL:8,000
ROTATING HRS:19/ 304.5
MUD LOSSES: 100 / 1230 BLS
MOTOR HRS (2093) 14.5 / 53.5
(6074) 19 / 19
SHAKERS 210 x 2
MUD CLEANER: ON CENTRAFUGE: ON
DAPP: 4.25
SPR: @ 9850' 30/180, 40/240, 50/380 W/ 9.0 MW

| Time To | Description |
|-------------|-------------------------------------|
| 10:00:00 AM | TIH, FILL PIPE @ 5000', |
| 10:30:00 AM | DRLG F/ 9,735' TO 9,740' @ 10 FPH |
| 11:00:00 AM | WORK ON WILD CAT AUTO DRILLER |
| 2:30:00 PM | DRLG F/ 9,740' TP 9,793' @ 15.1 FPH |
| 3:00:00 PM | RIG SERVICE |
| 6:00:00 AM | DRLG F/ 9,793' TO 9,970' @ 11.8 FPH |

REGULATORY DRILLING SUMMARY



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|---|------------------------------------|-------------------------------|
| Well : #1 DLB 12-15-56 | API # : 43-013-32710 | Operations Date : 10/25/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | Area : Brundage Canyon/Lake Canyon | Report # : 47 |
| Spud Date : 10/1/2005 | Days From Spud : 24 | Depth At 06:00 : 9735 |
| Morning Operations : TRIP F/ BIT #6 | | Estimated Total Depth : 14325 |

| Time To | Description | Remarks : |
|-------------|--|---|
| 4:30:00 PM | DRLG F/ 9,600, TO 9,703' @ 9.8 FPH (LOST 60 BLS MUD @ 9644') | DSLTA: 94 |
| 5:00:00 PM | RIG SERVICE | SAFTY MEETING:COMMUNICATION, BOILER CHEMICAL. |
| 9:00:00 PM | DRLG F/ 9,703 TO 9,735' @ 8 FPH (LOST 50 BLS @ 9722') | WEATHER: 38/ 65 SUNNY |
| 10:00:00 PM | CIRC., FILL TRIP TANK, PUMP LCM PILL, PUMP DRY SLUG, SURVEY | FUEL: USED: 1,604 / 40,141 ON HAND: 2,932 |
| 6:00:00 AM | TRIP F/ BIT #6, L/D MM & TELE DRIFT, P/U MM, TIH, | ROTATING HRS:14.5/ 285.5 |
| | | MUD LOSSES: 110 / 1130 BLS |
| | | MOTOR HRS (2093) 14.5 / 53.5 |
| | | SHAKERS 210 x 2 |
| | | MUD CLEANER: ON CENTRAFUGE: ON |
| | | DAPP: 4.75 |
| | | SPR: @ 9703' 30/200, 40/280, 50/400 W/ 9.0 MW |
| | | MORNING TOUR ONE HAND SHORT |

| | | |
|---|------------------------------------|-------------------------------|
| Well : #1 DLB 12-15-56 | API # : 43-013-32710 | Operations Date : 10/24/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | Area : Brundage Canyon/Lake Canyon | Report # : 46 |
| Spud Date : 10/1/2005 | Days From Spud : 23 | Depth At 06:00 : 9600 |
| Morning Operations : DRLG | | Estimated Total Depth : 14325 |

| Time To | Description | Remarks : |
|------------|---|---|
| 5:30:00 PM | DRLG F/ 9,167' TO 9,386' @ 19 FPH | DSLTA: 93 |
| 6:00:00 PM | RIG SERVICE | SAFTY MEETING:100% TIE OFF, BOP DRILL |
| 6:00:00 AM | DRLG F/ 9,366' TO 9600' @ 19.5 FPH (BOP DRILL 1MIN 10 SEC, FUNCTION ANNULAR) | WEATHER: 38/ 65 SUNNY |
| | | FUEL: USED: 1,541 / 38,537 ON HAND: 4,536 |
| | | ROTATING HRS:23.5/ 271 |
| | | MUD LOSSES: 0 / 1020 BLS |
| | | MOTOR HRS (2093) 23.5 / 39 |
| | | SHAKERS 210 x 2 |
| | | MUD CLEANER: ON CENTRAFUGE: ON |
| | | DAPP-5.00 |
| | | TELEDRIFT SET @ 4 TO 6 1/2 |
| | | SPR: @ 9132' 30/220, 40/320, 50/500 W/ 9.2 MW |

| | | |
|---|------------------------------------|-------------------------------|
| Well : #1 DLB 12-15-56 | API # : 43-013-32710 | Operations Date : 10/23/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | Area : Brundage Canyon/Lake Canyon | Report # : 45 |
| Spud Date : 10/1/2005 | Days From Spud : 22 | Depth At 06:00 : 9167 |
| Morning Operations : DRLG | | Estimated Total Depth : 14325 |

| Time To | Description | Remarks : |
|-------------|---|---|
| 10:30:00 AM | TRIP, X/O MM & BIT, P/U DC, TIH TO 4,600', FILL PIPE, | DSLTA: 92 |
| 12:30:00 PM | CUT DRLG LINE, 133' | SAFTY MEETING:TRIPPING, HANGING BLOCKS |
| 2:30:00 PM | TIH | WEATHER: 39/ 66 SUNNY |
| 6:00:00 AM | DRLG F/ 8,825' TO 9,167' @ 22 FPH | FUEL: USED: 1,416 / 36,996 ON HAND: 6,077 |
| | | ROTATING HRS:15.5/ 247.5 |
| | | MUD LOSSES: 0 / 1020 BLS |
| | | MOTOR HRS (2074) DAILEY 16.5 CUM: 60.5 |
| | | (2093) 15.5 / 15.5 |
| | | SHAKERS 180 x 2 |
| | | MUD CLEANER: ON CENTRAFUGE: ON |
| | | DAPP-5.00 |
| | | TELEDRIFT SET @ 4 TO 6 1/2 |
| | | SPR: @ 9132' 30/220, 40/320, 50/500 W/ 9.2 MW |

REGULATORY DRILLING SUMMARY



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|---|---|--|------------------------------|
| Well : #1 DLB 12-15-56 | | API # : 43-013-32710 | Operations Date : 10/22/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | | Area : Brundage Canyon/Lake Canyon | Report # : 44 |
| Spud Date : 10/1/2005 Days From Spud : 21 | | Depth At 06:00 : 8825 | |
| Morning Operations : TRIPPING F/ BIT #5 | | Estimated Total Depth : 14325 | |
| | | Remarks : | |
| Time To | Description | DSLTA: 91 | |
| 3:30:00 PM | DRLG F/ 8,485' TO 8,717' 24.4 FPH | SAFTY MEETING:PINCH POINTS, HOUSE KEEPING | |
| 4:00:00 PM | RIG SEVICE | WEATHER: 35/ 55 SUNNY | |
| 9:30:00 PM | DRLG F/ 8,717' TO 8,813' 17.5 FPH | FUEL: USED: 1,663 / 35,580 ON HAND: 7,493 | |
| 10:00:00 PM | WORK ON TOP DRIVE | ROTATING HRS:16.5/ 232 | |
| 11:30:00 PM | DRLG F/ 8,813' TO 8,825' @ 8 FPH | MUD LOSSES: 0 / 1020 BLS | |
| 6:00:00 AM | TRIP F/ #5 BIT, PUMP PILL, DROP SURVEY, L/D 5JTS DP (3 S AND 2 G), | MOTOR HRS (2074) DAILEY 16.5 CUM: 60.5 | |
| | | SHAKERS 180 x 2 | |
| | | MUD CLEANER: ON CENTRAFUGE: ON | |
| | | DAPP-5.00 | |
| | | TELEDRIFT SET @ 4 TO 6 1/2 | |
| | | SPR: @8429' 30/280, 40/340, 50/400 W/ 9.3 MW | |
| Well : #1 DLB 12-15-56 | | API # : 43-013-32710 | Operations Date : 10/21/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | | Area : Brundage Canyon/Lake Canyon | Report # : 43 |
| Spud Date : 10/1/2005 Days From Spud : 20 | | Depth At 06:00 : 8485 | |
| Morning Operations : DRLG | | Estimated Total Depth : 14325 | |
| | | Remarks : | |
| Time To | Description | DSLTA: 90 | |
| 9:30:00 AM | DRLG F/ 7,874' TO 7,950' @ 21.7 FPH | SAFTY MEETING:WORKING SHORT HANDED,PINCH POINTS. | |
| 10:00:00 AM | RIG SEVICE | WEATHER: 35/ 65 CLOUDY | |
| 6:00:00 AM | DRLG F/ 7,950' TO 8,485' 26.8 FPH | FUEL: USED: 2,104 / 33,917 ON HAND: 9156 | |
| | | ROTATING HRS:23.5/ 215.5 | |
| | | MUD LOSSES: 0 / 1020 BLS | |
| | | MOTOR HRS (2074) DAILEY 23.5 CUM: 44 | |
| | | SHAKERS 180 x 2 | |
| | | MUD CLEANER: ON CENTRAFUGE: ON | |
| | | DAPP-5.00 | |
| | | TELEDRIFT SET @ 4 TO 6 1/2 | |
| | | SPR: @8429' 30/280, 40/340, 50/400 W/ 9.3 MW | |
| Well : #1 DLB 12-15-56 | | API # : 43-013-32710 | Operations Date : 10/20/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | | Area : Brundage Canyon/Lake Canyon | Report # : 42 |
| Spud Date : 10/1/2005 Days From Spud : 19 | | Depth At 06:00 : 7874 | |
| Morning Operations : DRLG | | Estimated Total Depth : 14325 | |
| | | Remarks : | |
| Time To | Description | 89 DAYS SINCE LAST LTA | |
| 9:00:00 AM | TRIP IN (NO FILL) | SAFTY MEETING-TAILING PIPE IN V DOOR | |
| 4:00:00 PM | DRLG 7335'-7565 | MOTOR HRS 2067=39 | |
| 4:30:00 PM | RIG SERVICE | MOTOR HRS (2074) DAILEY 20.5 CUM=20.5 | |
| 6:00:00 AM | DRLG 7565'-7874' | DAPP-5.00 | |
| | | FUEL USED-1668 gals | |
| | | TELEDRIFT SET @ 4 TO 6 1/2 | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

**BBC
CONFIDENTIAL**

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER FEE |
| 2. NAME OF OPERATOR BILL BARRETT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: N/A |
| PHONE NUMBER: (303) 312-8168 | | 8. WELL NAME and NUMBER #1 DLB 12-15-56 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1976' FSL, 637' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 15 T5S R6W | | 9. API NUMBER 4301332710 |
| | | 10. FIELD AND POOL, OR WILDCAT: Wildcat |
| | | COUNTY: Carbon |
| | | STATE: UTAH |

| 11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Weekly activity report</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 11/01/2005 - 11/06/2005.

| | |
|--|-----------------------------|
| NAME (PLEASE PRINT) <u>Matt Barber</u> | TITLE <u>Permit Analyst</u> |
| SIGNATURE <u><i>Matt Barber</i></u> | DATE <u>11/7/2005</u> |

(This space for State use only)

**RECEIVED
DEC 19 2005**

REGULATORY DRILLING SUMMARY



| | | |
|---|------------------------------------|-------------------------------|
| Well : #1 DLB 12-15-56 | API # : 43-013-32710 | Operations Date : 11/6/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | Area : Brundage Canyon/Lake Canyon | Report # : 59 |
| Spud Date : 10/1/2005 | Days From Spud : 36 | Depth At 06:00 : 11565 |
| Morning Operations : TRIP FOR BIT & MUD MOTOR | | Estimated Total Depth : 14325 |

| Time To | Description | Remarks : |
|------------|-------------------------------------|--|
| 1:00:00 PM | DRLG 11433' - 11494' | 106 DAYS SINCE LAST LTA |
| 1:30:00 PM | RIG SERVICE | SAFTY MEETING -WORKING WITH STEAM |
| 3:00:00 PM | RIG REPAIR - SWAB & LINNEAR #2 PUMP | FUEL USED-2801 /TOTAL=62970 ON HAND-5103 |
| 3:30:00 AM | DRLG 11494' - 11565' | ROTATING HRS=19.5 /484 |
| 4:30:00 AM | CIRC BTMS UP | MUD LOSS - 0 |
| 6:00:00 AM | TRIP OUT FOR MM & BIT | MOTOR HRS=SP 6504 19.5/62.5 |
| | | MUD CLEANER ON / CENTRAFUGE OFF |
| | | DAPP-4.75 |
| | | DRILLING 8' HR 20 K 250 - 300 psi DIFF |
| | | MOTOR STALLS PICK UP RESTART BIT |
| | | RUN UP TO 10 K 400 psi DIFF WILL NOT DRILL |

| | | |
|---|------------------------------------|-------------------------------|
| Well : #1 DLB 12-15-56 | API # : 43-013-32710 | Operations Date : 11/5/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | Area : Brundage Canyon/Lake Canyon | Report # : 58 |
| Spud Date : 10/1/2005 | Days From Spud : 35 | Depth At 06:00 : 11433 |
| Morning Operations : DRLG | | Estimated Total Depth : 14325 |

| Time To | Description | Remarks : |
|------------|----------------------|--|
| 1:00:00 PM | DRLG 11275' -11318 | 105 DAYS SINCE LAST LTA |
| 1:30:00 PM | RIG SERVICE | SAFTY MEETING-MAKING CONN |
| 6:00:00 AM | DRLG 11318' - 11433' | FUEL USED-2722 /TOTAL=60169 ON HAND 7904 |
| | | ROTATING HRS-23.5/464.5 |
| | | MUD LOSSES-0 |
| | | MOTOR HRS-SP-6504 23.5/43 |
| | | MUD CLEANER ON CENTRIFUGE OFF |
| | | SPR@11318 #1-50spm 360 psi |
| | | #2-50 spm 375 psi |

| | | |
|---|------------------------------------|-------------------------------|
| Well : #1 DLB 12-15-56 | API # : 43-013-32710 | Operations Date : 11/4/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | Area : Brundage Canyon/Lake Canyon | Report # : 57 |
| Spud Date : 10/1/2005 | Days From Spud : 34 | Depth At 06:00 : 11275 |
| Morning Operations : DRLG | | Estimated Total Depth : 14325 |

| Time To | Description | Remarks : |
|-------------|--|-------------------------------------|
| 7:30:00 AM | CUT & SLIP DRLG LINE | 104 DAYS SINCE LAST LTA |
| 10:30:00 AM | TRIP IN HOLE | SAFTY MEETING-HOUSE KEEPING |
| 6:00:00 AM | DRLG 11145' - 11275' LOST 125bbbls 11149-11154 | FUEL USED-2096 /57447 ON HAND=10626 |
| | | ROTATING HRS -19.5 /441 |
| | | MUD LOSSES-125 / 1855 bbls |
| | | MOTOR HRS-SP-6504 19.5 / 19.5 |
| | | MUD CLEANER ON CENTRAFUGE OFF |

REGULATORY DRILLING SUMMARY



| | | |
|--|------------------------------------|-------------------------------|
| Well : #1 DLB 12-15-56 | API # : 43-013-32710 | Operations Date : 11/3/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | Area : Brundage Canyon/Lake Canyon | Report # : 56 |
| Spud Date : 10/1/2005 Days From Spud : 33 | | Depth At 06:00 : 11145 |
| Morning Operations : CUTTING DRLG LINE | | Estimated Total Depth : 14325 |

| Time To | Description | Remarks : |
|-------------|--|--|
| 3:00:00 PM | DRLG F/ 11,090' TO 11,129 @ 4.3 FPH | DSLTA: 103 |
| 3:30:00 PM | RIG SERVICE | SAFTY MEETING:REVIEW INCIDENT RATE, CUTTING DRLG LINE. |
| 6:00:00 PM | DRLG F/ 11,129' TO 11,145' @ 6.4 FPH | WEATHER: 46/ 55 SUNNY |
| 11:00:00 PM | TRIP F/ BIT # 11,PUMP PILL, SURVEY, BLOW KELLY HOSE & MUD LINE, L/D 2 JTS, TOO, TIGHT @ 9422' | FUEL USED: 1,634 / 55,351 ON HAND: 12,722 |
| 11:30:00 PM | WORK PULL BACK CABLE F/ TONGS | ROTATING HRS:11.5 / 421.5 |
| 5:00:00 AM | TRIP F/ BIT # 11, X/O MM & BIT, TIH TO 4900', LEFT VALVE OPEN IN PUMP HOUSE PUMPED 90 BLS MUD IN TO BACK YARD. | MUD LOSSES: 80 / 1730 BLS |
| 6:00:00 AM | CUT DRLG LINE | MOTOR HRS (2056) 11.5 / 15 (6504) |
| | | SHAKERS 210 x 2 |
| | | MUD CLEANER: ON CENTRAFUGE:OFF |
| | | DAPP: 5 |
| | | SPR: @ 10,938' 30/220, 40/325, 50/450 W/ 9.4 MW |

| | | |
|--|------------------------------------|-------------------------------|
| Well : #1 DLB 12-15-56 | API # : 43-013-32710 | Operations Date : 11/2/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | Area : Brundage Canyon/Lake Canyon | Report # : 55 |
| Spud Date : 10/1/2005 Days From Spud : 32 | | Depth At 06:00 : 11090 |
| Morning Operations : DRLG | | Estimated Total Depth : 14325 |

| Time To | Description | Remarks : |
|-------------|---|--|
| 12:00:00 PM | DRLG F/ 11,014' TO 11,059' @ 7.5 FPH | DSLTA: 102 |
| 12:30:00 PM | RIG SERVICE | SAFTY MEETING:TRIPPING, LAST DAY |
| 4:30:00 PM | TOOH F/ BIT#10 | WEATHER: 33/ 55 SUNNY |
| 5:30:00 PM | REPAIR BREAK OUT CABLE | FUEL USED: 1,758 / 53,717 ON HAND: 14,356 DEL 8000 |
| 2:00:00 AM | TOOH, X/O BIT & MM, TIH, FILL PIPE @ 5000', | ROTATING HRS:9.5 / 410 |
| 2:30:00 AM | W&R F/ 10,529' TO 11,059' | MUD LOSSES: 180 / 1650 BLS |
| 6:00:00 AM | DRLG F/ 11,059' TO 11,090' @ 8.8 FPH | MOTOR HRS (2093) 6 / 21 (2056) 3.5 / 3.5 |
| | | SHAKERS 210 x 2 |
| | | MUD CLEANER: ON CENTRAFUGE:OFF |
| | | DAPP: 5.25 |
| | | SPR: @ 10,938' 30/220, 40/325, 50/450 W/ 9.4 MW |

| | | |
|--|------------------------------------|-------------------------------|
| Well : #1 DLB 12-15-56 | API # : 43-013-32710 | Operations Date : 11/1/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | Area : Brundage Canyon/Lake Canyon | Report # : 54 |
| Spud Date : 10/1/2005 Days From Spud : 31 | | Depth At 06:00 : 11014 |
| Morning Operations : DRLG | | Estimated Total Depth : 14325 |

| Time To | Description | Remarks : |
|-------------|--------------------------------------|--|
| 12:30:00 PM | TIH, O/X BIT & MM, FILL PIPE @ 5000' | DSLTA: 101 |
| 2:30:00 PM | WASH & REAM F/ 10,350' TO 10,697' | SAFTY MEETING:TRIPPING IN COLD WEATHER, BRAKE INSPECTION |
| 3:30:00 PM | DRLG F/ 10,697' TO 10,747' @ 25 FPH | WEATHER: 31/ 55 SUNNY |
| 4:00:00 PM | RIG SERVICE | FUEL USED: 1,462 / 51,959 ON HAND: 8,114 |
| 6:00:00 AM | DRLG F/ 10,747' TO 11,014' @ 19 FPH | ROTATING HRS:15 / 400.5 |
| | | MUD LOSSES: 180 / 1650 BLS |
| | | MOTOR HRS (2093) 15 / 15 |
| | | SHAKERS 210 x 2 |
| | | MUD CLEANER: ON CENTRAFUGE:OFF |
| | | DAPP: 5 |
| | | SPR: @ 10,938' 30/220, 40/325, 50/450 W/ 9.4 MW |
| | | MOURNING TOUR ONE HAND SHORT |

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| 2. NAME OF OPERATOR: BILL BARRETT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A |
| 3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: N/A |
| PHONE NUMBER: (303) 312-8168 | | 8. WELL NAME and NUMBER: #1 DLB 12-15-56 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1976' FSL, 637' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 15 T5S R6W | | 9. API NUMBER: 4301332710 |
| | | 10. FIELD AND POOL, OR WILDCAT Wildcat |
| | | COUNTY: Carbon |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Weekly activity report</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 11/07/2005 - 11/12/2005.

| | |
|--|-----------------------------|
| NAME (PLEASE PRINT) <u>Matt Barber</u> | TITLE <u>Permit Analyst</u> |
| SIGNATURE <u>Matt Barber</u> | DATE <u>11/14/2005</u> |

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REGULATORY DRILLING SUMMARY



| | | |
|---|------------------------------------|-------------------------------|
| Well : #1 DLB 12-15-56 | API # : 43-013-32710 | Operations Date : 11/12/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | Area : Brundage Canyon/Lake Canyon | Report # : 65 |
| Spud Date : 10/1/2005 | Days From Spud : 42 | Depth At 06:00 : 12148 |
| Morning Operations : DRLG | | Estimated Total Depth : 14325 |

| Time To | Description | Remarks : |
|------------|---|---|
| 6:00:00 AM | TRIP F/ BIT #13 TOO H (WET), XO MM & BIT, TIH FILL @ 5000' & 9400', | DSLTA: 112 SAFTY MEETING:INSTALLING PUMP POD, CHOCKING PIPE WEATHER: 36/ 45 RAINING FUEL USED: 2,314 / 76,690 ON HAND: 9,156 ROTATING HRS:9.5 / 592.5 MUD LOSSES: / 1730 BLS MOTOR HRS (6506) 9.5 / 9.5 SHAKERS 210 x 2 MUD CLEANER: ON CENTRAFUGE:OFF DAPP: 5 SPR: @ 12,082' 30/2150, 40/350, 50/470 W/ 9.4 MW |
| 8:30:00 PM | WASH AND REAM F/ 11,840' TO 12,114' | |
| 6:00:00 AM | DRLG F/ 12,114 TO 12,148' 3.6 FPH | |

| | | |
|---|------------------------------------|-------------------------------|
| Well : #1 DLB 12-15-56 | API # : 43-013-32710 | Operations Date : 11/11/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | Area : Brundage Canyon/Lake Canyon | Report # : 64 |
| Spud Date : 10/1/2005 | Days From Spud : 41 | Depth At 06:00 : 12114 |
| Morning Operations : TOO H F/ MM & BIT | | Estimated Total Depth : 14325 |

| Time To | Description | Remarks : |
|------------|---|--|
| 4:30:00 PM | DRLG F/ 12,020' TO 12,074' @ 5.1 FPH | DSLTA: 111 SAFTY MEETING: HAZARD COMM. VIDEO, BOP DRILL 1MIN 20 SEC. WEATHER: 36/ 61 SUNNY FUEL USED: 1,252 / 74,376 ON HAND: 11,470 ROTATING HRS:19 / 583 MUD LOSSES: / 1730 BLS MOTOR HRS (6506)19 / 99 SHAKERS 210 x 2 MUD CLEANER: ON CENTRAFUGE:OFF DAPP: 5.25 SPR: @ 12,082' 30/2150, 40/350, 50/470 W/ 9.4 MW |
| 5:00:00 PM | RIG SERVICE | |
| 5:30:00 PM | X/O PUMPS, #1 PUMP WASHED BEHIND SEAT, X/O PUMPS AGAIN | |
| 2:00:00 AM | DRLG F/ 12,074' TO 12,114' @ 4.7 FPH | |
| 6:00:00 AM | PUMP SLUG, DROP SURVEY, TOO H (WET MUD MOTOR WON'T TURN) | |

| | | |
|---|------------------------------------|-------------------------------|
| Well : #1 DLB 12-15-56 | API # : 43-013-32710 | Operations Date : 11/10/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | Area : Brundage Canyon/Lake Canyon | Report # : 63 |
| Spud Date : 10/1/2005 | Days From Spud : 40 | Depth At 06:00 : 12020 |
| Morning Operations : DRLG | | Estimated Total Depth : 14325 |

| Time To | Description | Remarks : |
|------------|----------------------|---|
| 7:00:00 AM | DRLG 11887'-11890' | 110 DAYS SINCE LAST LTA SAFTY MEETING-FIRST DAY BACK @ WORK FUEL USED=2772 / 73124 ON HAND 13952 ROTATING HRS=23.5 / 564 MUD LOSS=0 TOTAL=1855 MOTOR HRS SP6506 23.5 /80 MUD CLEANER ON CENTRAFUGE OFF DAPP-5.00 LAST BOP TEST-10/16/05 WEATHER- 37/69 DRY |
| 7:30:00 AM | RIG SERVICE | |
| 6:00:00 AM | DRLG 11890' - 12020' | |

CONTACTS
BUNNING - GRANDJUCTION
CSG BE IN GRANDJUCTION NOV 16 th - 19 th

REGULATORY DRILLING SUMMARY



Well : #1 DLB 12-15-56 API # : 43-013-32710 Operations Date : 11/9/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 62
Spud Date : 10/1/2005 Days From Spud : 39 Depth At 06:00 : 11887
Morning Operations : DRLG Estimated Total Depth : 14325

| Time To | Description |
|------------|----------------------|
| 5:00:00 PM | DRLG 11737' - 11796' |
| 5:30:00 PM | RIG SERVICE |
| 6:00:00 AM | DRLG 11796'-11887' |

Remarks :
109 DAYS SINCE LAST LTA
SAFTY MEETING-LAST DAY OF WORK
FUEL USED=2902 /70352 ON HAND=7724
ROTATING HRS-23.5 /540.5
MUD LOSS=0 TOTAL=1855
MOTOR HRS SP6506-23.5/56.5
MUD CLEANER ON CENTRIFUGE OFF
DAPP-5.00
LAST BOP TEST-10/16/05

Well : #1 DLB 12-15-56 API # : 43-013-32710 Operations Date : 11/8/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 61
Spud Date : 10/1/2005 Days From Spud : 38 Depth At 06:00 : 11737
Morning Operations : DRLG Estimated Total Depth : 14325

| Time To | Description |
|-------------|-----------------------|
| 12:30:00 AM | DRLG- 11604' - 11710' |
| 2:00:00 AM | REPAIR SWIVEL PACKING |
| 6:00:00 AM | DRLG 11710' - 11737' |

Remarks :
108 DAYS SINCE LAST LTA
SAFTY MEETING-ELECTRICAL SAFTY
FUEL USED-2649 / 67450 ON HAND-10626
ROTATING HRS-22.5 /517
MUD LOSS=0 TOTAL=1855
MOTOR HRS SP6506 22.5 / 33
MUD CEANER ON CENTRAFUGE OFF
DAPP-5.00

Well : #1 DLB 12-15-56 API # : 43-013-32710 Operations Date : 11/7/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 60
Spud Date : 10/1/2005 Days From Spud : 37 Depth At 06:00 : 11604
Morning Operations : DRLG Estimated Total Depth : 14325

| Time To | Description |
|-------------|------------------------------------|
| 11:30:00 AM | TRIP OUT |
| 6:00:00 PM | CHANGE MM,BIT TIH FILL @ 5000,8000 |
| 7:30:00 PM | WASH & REAM 450' TO BTM (4' FILL) |
| 6:00:00 AM | DRLG 11565' - 11604' |

Remarks :
107 DAYS SINCE LAST LTA
SAFTY MEETING-HOUSE KEEPING
FUEL USED-1831 / TOTAL=64801 ON HAND=3272
ROTATING HRS-10.5 / 494.5
MUD LOSS=0 TOTAL=1855
MOTOR HRS-SP6506 10.5 /10.5
MUD CLEANER ON CENTRAFUGE OFF
DAPP-4.5

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FORM 9

| | | |
|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A |
| 7. UNIT or CA AGREEMENT NAME N/A | | 8. WELL NAME and NUMBER: #1 DLB 12-15-56 |
| 9. API NUMBER: 4301332710 | | 10. FIELD AND POOL, OR WILDCAT: Wildcat |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | |
| 2. NAME OF OPERATOR: BILL BARRETT CORPORATION | | |
| 3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202 | | PHONE NUMBER: (303) 312-8168 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE 1976' FSL, 637' FWL COUNTY Carbon QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 15 T5S R6W STATE: UTAH | | |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|--|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Weekly activity report</u> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc
WEEKLY DRILLING ACTIVITY REPORT FROM 11/13/2005 - 11/21/2005.

| | |
|--|-----------------------------|
| NAME (PLEASE PRINT) Matt Barber | TITLE Permit Analyst |
| SIGNATURE <i>Matt Barber</i> | DATE 11/22/2005 |

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REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

| | | | |
|---|--|--|-------------------------------|
| Well : #1 DLB 12-15-56 | | API # : 43-013-32710 | Operations Date : 11/21/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | | Area : Brundage Canyon/Lake Canyon | Report # : 74 |
| Spud Date : 10/1/2005 | | Days From Spud : 51 | Depth At 06:00 : 12631 |
| Morning Operations : TIH | | | Estimated Total Depth : 14325 |
| | | Remarks : | |
| | | DSLTA: 3 | |
| | | SAFTEY MEETING:TRIP W/ TOP DRIVE, | |
| | | WEATHER: 26/ 54 SUNNY | |
| | | FUEL USED: 1,843 / 94,328 ON HAND: 12,515 | |
| | | ROTATING HRS: 0 / 678 | |
| | | MUD LOSSES: / 1730 BLS | |
| | | MOTOR HRS (2095) 0 / 0 | |
| | | SHAKERS 210 x 2 | |
| | | MUD CLEANER: ON CENTRAFUGE:OFF | |
| | | DAPP: 4.75 | |
| | | SPR: @ 12,482' 30/300, 40/340, 50/400 W/ 9.5 MW | |
| Well : #1 DLB 12-15-56 | | API # : 43-013-32710 | Operations Date : 11/20/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | | Area : Brundage Canyon/Lake Canyon | Report # : 73 |
| Spud Date : 10/1/2005 | | Days From Spud : 50 | Depth At 06:00 : 12631 |
| Morning Operations : CIRC. F/ TRIP (PRESSURED UP) | | | Estimated Total Depth : 14325 |
| | | Remarks : | |
| | | DSLTA: 2 | |
| | | SAFTEY MEETING:PICKING UP DP, WORKING SHORT | |
| | | HANDED. | |
| | | WEATHER: 25/ 47 SUNNY | |
| | | FUEL USED: 3,008 / 92,485 ON HAND: 14,358 DEL:8000 | |
| | | ROTATING HRS: 23 / 678 | |
| | | MUD LOSSES: / 1730 BLS | |
| | | MOTOR HRS (6503) 23 / 33 | |
| | | SHAKERS 210 x 2 | |
| | | MUD CLEANER: ON CENTRAFUGE:OFF | |
| | | DAPP: 4.75 | |
| | | SPR: @ 12,482' 30/300, 40/340, 50/400 W/ 9.5 MW | |
| Well : #1 DLB 12-15-56 | | API # : 43-013-32710 | Operations Date : 11/19/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | | Area : Brundage Canyon/Lake Canyon | Report # : 72 |
| Spud Date : 10/1/2005 | | Days From Spud : 49 | Depth At 06:00 : 12525 |
| Morning Operations : DRLG | | | Estimated Total Depth : 14325 |
| | | Remarks : | |
| | | DSLTA: 1 | |
| | | SAFTEY MEETING:SAFE WORK PROCEDURES, MSDS | |
| | | SEDA MUD | |
| | | WEATHER: 27/ 52 SUNNY | |
| | | FUEL USED: 2,104 / 89,477 ON HAND: 9,366 | |
| | | ROTATING HRS: 10 / 655 | |
| | | MUD LOSSES: / 1730 BLS | |
| | | MOTOR HRS (6503) 10 / 10 | |
| | | SHAKERS 210 x 2 | |
| | | MUD CLEANER: ON CENTRAFUGE:OFF | |
| | | DAPP: 4.5 | |
| | | SPR: @ 12,482' 30/300, 40/340, 50/400 W/ 9.5 MW | |

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

| | | |
|---|------------------------------------|-------------------------------|
| Well : #1 DLB 12-15-56 | API # : 43-013-32710 | Operations Date : 11/18/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | Area : Brundage Canyon/Lake Canyon | Report # : 71 |
| Spud Date : 10/1/2005 | Days From Spud : 48 | Depth At 06:00 : 12475 |
| Morning Operations : LAY DN DP | | Estimated Total Depth : 14325 |

| Time To | Description | Remarks : |
|-------------|---|--|
| 11:00:00 AM | TOOH, X/O MM & BIT, (NO IRON IN JUNK BASKET), TIH W/ DC'S & 12 STD'S DP, L/D 15 JTS DP, (NEED HARD BANDED) | DSLTA: 0 SAFTY MEETINIG:TRIPPING PIPE, POST ACCIDENT WEATHER: 25/ 43 SUNNY BREEZY FUEL USED: 1,458 / 87,373 ON HAND: 11,470 ROTATING HRS: 0 / 645 MUD LOSSES: / 1730 BLS MOTOR HRS (6503) / SHAKERS 210 x 2 MUD CLEANER: ON CENTRAFUGE:OFF DAPP: 4.5 SPR: @ 12,264' 30/220, 40/340, 50/440 W/ 9.5 MW WILLARD ADAMS FELL OUT V DOOR AND LIFE FLIGHTED TO UNIVERSITY OF UTAH |
| 1:30:00 PM | WAIT ON LIFE FLIGHT. WILLARD ADAMS FELL OUT V DOOR. | |
| 1:30:00 AM | REPAIR BOARD, CUT OFF STORM GATE STRAIGHTEN OUT WELD BACK ON | |
| 4:30:00 AM | WELD BOLT ON TOP DRIVE INSALL NEW RAM | |
| 6:00:00 AM | L/D DP THAT NEEDS HARD BANDED | |

| | | |
|---|------------------------------------|-------------------------------|
| Well : #1 DLB 12-15-56 | API # : 43-013-32710 | Operations Date : 11/17/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | Area : Brundage Canyon/Lake Canyon | Report # : 70 |
| Spud Date : 10/1/2005 | Days From Spud : 47 | Depth At 06:00 : 12474 |
| Morning Operations : TRIPING F/ #15 BIT | | Estimated Total Depth : 14325 |

| Time To | Description | Remarks : |
|-------------|--|---|
| 8:30:00 AM | TIH, FILL PIPE @ 5000' | DSLTA: 3 SAFTY MEETINIG:NEW JOB DUTIES, TEAMWORK WEATHER: 24/ 43 SUNNY FUEL USED: 1,827 / 85,918 ON HAND: 12,928 ROTATING HRS: 10.5 / 645 MUD LOSSES: / 1730 BLS MOTOR HRS (2087) 10.5 / 10.5 SHAKERS 210 x 2 MUD CLEANER: ON CENTRAFUGE:OFF DAPP: 4.75 SPR: @ 12,264' 30/220, 40/340, 50/440 W/ 9.5 MW |
| 9:00:00 AM | RIG SERVICE, WO MUD LINE, WO AIR SPINNERS. | |
| 12:30:00 PM | TIH, W&R 60' TO BOTTOM | |
| 11:00:00 PM | DRLG F/ 12,369' TO 12,474' @ 10 FPH | |
| 6:00:00 AM | BUILD DRY PILL, PUMP, SURVEY, TOOH, L/D 3JTS G PIPE, | |

| | | |
|--|------------------------------------|-------------------------------|
| Well : #1 DLB 12-15-56 | API # : 43-013-32710 | Operations Date : 11/16/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | Area : Brundage Canyon/Lake Canyon | Report # : 69 |
| Spud Date : 10/1/2005 | Days From Spud : 46 | Depth At 06:00 : 12369 |
| Morning Operations : TRIP IN W/ BIT & JUNK SUB | | Estimated Total Depth : 14325 |

| Time To | Description | Remarks : |
|-------------|---|---|
| 7:00:00 AM | CIRC. BOTTOMS UP | DSLTA: 2 SAFTY MEETINIG:HITING OF BOARD, TRIPPING WEATHER: 21/ 30 COLD FUEL USED: 2,191 / 84,091 ON HAND: 14,755 DEL 8000 ROTATING HRS: 0 / 634.5 MUD LOSSES: / 1730 BLS MOTOR HRS (2087) 0 / 0 SHAKERS 210 x 2 MUD CLEANER: ON CENTRAFUGE:OFF DAPP: 4.25 SPR: @ 12,264' 30/220, 40/340, 50/440 W/ 9.5 MW |
| 8:30:00 PM | WORK DOWN ON FISH, CATCH, WORK OUT OF HOLE TIGHT F/ 4STDs, TOOH WET(PIPE SPINNERS WOULD HARDLY TURN PIPE), LAY DN FISH, L/N FISHING TOOLS. | |
| 10:30:00 PM | CUT DRLG LINE | |
| 3:30:00 AM | SET TOP DRIVE ON BOARD LAST STD OF DCS. WELD WALK WAY AROUND BOARD. | |
| 6:00:00 AM | TIH, P/U BIT, JUNK SUB & MM, | |

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

| | | |
|---|------------------------------------|-------------------------------|
| Well : #1 DLB 12-15-56 | API # : 43-013-32710 | Operations Date : 11/15/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | Area : Brundage Canyon/Lake Canyon | Report # : 68 |
| Spud Date : 10/1/2005 | Days From Spud : 45 | Depth At 06:00 : 12369 |
| Morning Operations : CIRC. BOTTOMS UP | | Estimated Total Depth : 14325 |

| Time To | Description | Remarks : |
|-------------|---|--|
| 12:00:00 PM | TOOH, LEFT 13.6 OF MUD MOTOR AND BIT IN HOLE. | DSLTA: 1 |
| 5:00:00 AM | TEST BOP. TEST ALL RAMS & VALVES TO 5000# F/ 10 MIN. TEST ANNULAR 2500# F/ 10 MIN. | SAFTY MEETING: WEATHER: 34/ 47 |
| 6:00:00 PM | WO FISHING TOOLS | FUEL USED: 1890 / 81,900 ON HAND: 8,946 |
| 10:00:00 PM | TIH W/ DCS,TOOH INSPECT DCS, ALL DCS OK. | ROTATING HRS: 0 / 634.5 |
| 6:00:00 AM | PICK UP OVER SHOT WITH 20' EXTENTION, JARS, BUMPER SUB AND INTENSIFIER. TIH | MUD LOSSES: / 1730 BLS MOTOR HRS (6506) 0 / 51.5 SHAKERS 210 x 2 MUD CLEANER: ON CENTRAFUGE:OFF DAPP: 4.75 |

SPR: @ 12,264' 30/220, 40/340, 50/440 W/ 9.5 MW
DENNIS INGRAM W/ DEPARTMENT NATURAL RES.
WITNESSED BOP TEST.
WALTER WAITE BROKE ARM WHILE WORKIN ON
ROTARY TABLE LOCK.

| | | |
|---|------------------------------------|-------------------------------|
| Well : #1 DLB 12-15-56 | API # : 43-013-32710 | Operations Date : 11/14/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | Area : Brundage Canyon/Lake Canyon | Report # : 67 |
| Spud Date : 10/1/2005 | Days From Spud : 44 | Depth At 06:00 : 12369 |
| Morning Operations : TRIP F/ BIT#14, | | Estimated Total Depth : 14325 |

| Time To | Description | Remarks : |
|-------------|--|--|
| 9:30:00 PM | DRLG F/ 12,268' TO 12,354' @ 5.5 FPH | DSLTA: 114 |
| 10:00:00 PM | WORK TIGHT HOLE (PICK UP TO RESART BIT) | SAFTY MEETING:HAND TOOLS, BRAKE RIMS |
| 1:00:00 AM | DRLG F/ 12,354' TO 12,368' @ 4.6 FPH | WEATHER: 34/ 47 |
| 5:30:00 AM | REAM 15' BACK TO BOTTOM, TRYING TO MAKE CONN. | FUEL USED: 3,241 / 80,010 ON HAND: 6,077 DEL: 8000 |
| 6:00:00 AM | DRLG F/ 12,368' TO 12,369' @ 2 FPH (CHUNKS OF STATER RUBBER COMING OVER SHAKER) | ROTATING HRS: 19 / 634.5 MUD LOSSES: / 1730 BLS MOTOR HRS (6506) 19 / 51.5 SHAKERS 210 x 2 MUD CLEANER: ON CENTRAFUGE:OFF DAPP: 5 |

SPR: @ 12,264' 30/220, 40/340, 50/440 W/ 9.5 MW

| | | |
|---|------------------------------------|-------------------------------|
| Well : #1 DLB 12-15-56 | API # : 43-013-32710 | Operations Date : 11/13/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | Area : Brundage Canyon/Lake Canyon | Report # : 66 |
| Spud Date : 10/1/2005 | Days From Spud : 43 | Depth At 06:00 : 12268 |
| Morning Operations : DRLG | | Estimated Total Depth : 14325 |

| Time To | Description | Remarks : |
|------------|---------------------------------------|---|
| 3:30:00 AM | DRLG F/ 12,148' TO 12,264' @ 5.3 FPH | DSLTA: 113 |
| 4:30:00 AM | WORK ON TOP DRIVE, ELECTRIC LINE CUT | SAFTY MEETING: PIPE CHOCKS,WORK ON PUMP |
| 6:00:00 AM | DRLG F. 12,264' TO 12, 268' @ 2.6 FPH | WEATHER: 28/ 52 RAINED WINDY |

FUEL USED: 3,079 / 79,769 ON HAND: 6,077
ROTATING HRS: 23 / 615.5
MUD LOSSES: / 1730 BLS
MOTOR HRS (6506) 23 / 32.5
SHAKERS 210 x 2
MUD CLEANER: ON CENTRAFUGE:OFF
DAPP: 5
SPR: @ 12,264' 30/220, 40/340, 50/440 W/ 9.5 MW

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
N/A

8. WELL NAME and NUMBER
#1 DLB 12-15-56

9. API NUMBER
4301332710

10. FIELD AND POOL, OR WILDCAT:
Wildcat

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR:
1099 18TH St. Ste230C CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 312-8168

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1976' FSL, 637' FWL**

COUNTY: **Carbon**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSW 15 T5S R6W**

STATE
UTAH

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Weekly activity report</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 11/22/2005 - 11/27/2005.

NAME (PLEASE PRINT) **Matt Barber**

TITLE **Permit Analyst**

SIGNATURE

Matt Barber

DATE

11/28/2005

(This space for State use only)

**RECEIVED
DEC 19 2005**

REGULATORY DRILLING SUMMARY



Well : #1 DLB 12-15-56 API # : 43-013-32710 Operations Date : 11/27/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 80
Spud Date : 10/1/2005 Days From Spud : 57 Depth At 06:00 : 12889
Morning Operations : TRIP IN W/ BIT #19 Estimated Total Depth : 14325

Remarks :
9 DAYS SINCE LAST LTA
SAFTY MEETING -REVIEWED SAFTY PHOTO
WEATHER 20/70 SNOWY
FUEL USED-2096 /106114 ON HAND-8530
ROTATING HRS 9/744
MUD LOSS-0/1730
MOTOR HRS (2037) 9 /49.5
SHAKER 2X210
MUD CLEANER ON CENTRIFUGE OFF
DAPP-4.75

| Time To | Description |
|-------------|---|
| 3:00:00 PM | DRLG 12857-12889 48 K 70 RPM @ bit |
| 3:30:00 PM | SERVICE RIG |
| 4:00:00 PM | REPLACE BULL PLUG IN TOP OF SWIVEL, DRILLER KICKED PUMP IN WHILE IBOP CLOSED BLEW BULL PLUG OUT OF GOOSE NECK |
| 9:00:00 PM | TRIP OUT TO CHANGE BIT |
| 9:30:00 PM | WELD BULLPLUG IN TOP OF SWIVEL |
| 12:30:00 AM | TRIP OUT LAY DOWN 35 JTS NEED HARD BANDED |
| 6:00:00 AM | MAKE UP NEW BIT TRIP IN HOLE BREAK CIRC @ 5100' |

Well : #1 DLB 12-15-56 API # : 43-013-32710 Operations Date : 11/26/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 79
Spud Date : 10/1/2005 Days From Spud : 56 Depth At 06:00 : 12857
Morning Operations : DRLG Estimated Total Depth : 14325

Remarks :
8 - DAYS SINCE LAST LTA
SAFTY MEETING-MAKING UP STANDS
WEATHER -30/70 SUNNY
FUEL USED-2096 / 104018 ON HAND-10626
ROTATING HRS-23.5 / 735
MUD LOSS 0/ 1730
MOTOR HRS (2037) 23.5 /40.5
SHAKER 2X210
MUD CLEANER ON CENTRIFUGE OFF
DAPP-5.00

| Time To | Description |
|------------|------------------------------------|
| 5:30:00 PM | DRLG 12755-12810 48K 70 RPM @ BIT |
| 6:00:00 PM | RIG SERVICE |
| 6:00:00 AM | DRLG 12810-12857 48 K 75 RPM @ BIT |

Well : #1 DLB 12-15-56 API # : 43-013-32710 Operations Date : 11/25/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 78
Spud Date : 10/1/2005 Days From Spud : 55 Depth At 06:00 : 12755
Morning Operations : DRLG Estimated Total Depth : 14325

Remarks :
DAYS SINCE LAST LTA=7
SAFTY MEETING-LDDP
WEATHER -29/73 SUNNY
FUEL USED-2033/101922 ON HAND-12722
ROTATING HRS-17 / 715.5
MUD LOSS - 0/170
MOTOR HRS (2037) 17/17
SHAKER 2X210
MUD CLEANER ON CENTRIFUGE OFF
DAPP-5.00
SPR @12717 #3 40 SPM 620 PSI

| Time To | Description |
|-------------|--------------------------------------|
| 12:00:00 PM | TIH |
| 12:30:00 PM | REAM 40' TO BTM 10' FILL |
| 4:00:00 PM | DRLG 12695 - 12715 40 K 60 RPM @ BIT |
| 4:30:00 PM | RIG SERVICE |
| 6:00:00 AM | DRLG 12715-12755 48K 67 RPM @ BIT |

REGULATORY DRILLING SUMMARY



Well : **#1 DLB 12-15-56** API # : 43-013-32710 Operations Date : 11/24/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 77
Spud Date : 10/1/2005 Days From Spud : 54 Depth At 06:00 : 12695
Morning Operations : TIH Estimated Total Depth : 14325

Remarks :
DSLTA: 6
SAFETY MEETING:TRIPPING, FIRE PREVENTION
WEATHER: 20/ 49 SUNNY
FUEL USED: 1,576 / 99,889 ON HAND: 14,755 DEL:7801
ROTATING HRS: 2.5 / 698.5
MUD LOSSES: / 1730 BLS
MOTOR HRS (6502) 2.5 / 6.5
SHAKERS 210 x 2
MUD CLEANER: ON CENTRIFUGE:OFF
DAPP: 4.5
SPR: @ 12,482' 30/300, 40/340, 50/400 W/ 9.5 MW
DAY LIGHTS WORKING SHORT HANDED WHILE NEW
DERRICK HAND DRUG TESTED AND WATCHED
SAFETY VIDEOS.
AIR SPINNER WOULD NOT MAKE UP COLD PIPE.

| Time To | Description |
|------------|---|
| 8:30:00 AM | DRLG F/ 12,693' TO 12,695' @ .8 FPH |
| 5:30:00 PM | TRIP F/ #18 BIT. TOO H (WET), |
| 6:00:00 PM | RIG SERVICE |
| 9:30:00 PM | TOOH, L/D 39 JTS G PIPE, O/X MM & BIT, TI W/ DCS |
| 1:30:00 AM | PU 39 JTS G PIPE W/ HARD BANDS, AIR SPINNERS WOULD NOT SPIN UP PIPE, (UNIT'S POLICY NO SPINNING CHAIN), WON'T GET NEW PIPE SPINNER UNTIL AFTER JAN 1ST. |
| 3:30:00 AM | TIH 37 STDS |
| 6:00:00 AM | SAFETY MEETING. CUT DRLG LINE |

Well : **#1 DLB 12-15-56** API # : 43-013-32710 Operations Date : 11/23/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 76
Spud Date : 10/1/2005 Days From Spud : 53 Depth At 06:00 : 12693
Morning Operations : DRLG Estimated Total Depth : 14325

Remarks :
DSLTA: 5
SAFETY MEETING:TIH & LDDP,
WEATHER: 25/ 57 SUNNY
FUEL USED: 1,466 / 98,313 ON HAND: 8,530
ROTATING HRS: 4 / 696
MUD LOSSES: / 1730 BLS
MOTOR HRS (6502) 4 / 4
SHAKERS 210 x 2
MUD CLEANER: ON CENTRIFUGE:OFF
DAPP: 4.75
SPR: @ 12,482' 30/300, 40/340, 50/400 W/ 9.5 MW
JOY LAWRENCE W/ OSHA WAS HERE TO
INVESTAGATE ACCIDENT THAT HAPPENED ON 11/17

| Time To | Description |
|-------------|---|
| 10:30:00 PM | TRIP F/ BIT #17. TOO H, L/D 38 JTS G, X/O MM & BIT, TIH, FILL @ 5500', P/U 37 JTS S PIPE, FILL PIPE @ 11,000', TIH, |
| 2:00:00 AM | W&R F/150' TO BOTTOM |
| 6:00:00 AM | DRLG F/ 12680' TO 12,693' @ 3.25 FPH |

Well : **#1 DLB 12-15-56** API # : 43-013-32710 Operations Date : 11/22/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 75
Spud Date : 10/1/2005 Days From Spud : 52 Depth At 06:00 : 12680
Morning Operations : TIP F/ #17 BIT Estimated Total Depth : 14325

Remarks :
DSLTA: 4
SAFETY MEETING:SAFETY ALERT 05-06, LOCK OUT TAG OUT.
WEATHER: 26/ 57 SUNNY
FUEL USED: 2,519 / 96,847 ON HAND: 9,996
ROTATING HRS: 14 / 692
MUD LOSSES: / 1730 BLS
MOTOR HRS (2095) 14 / 14
SHAKERS 210 x 2
MUD CLEANER: ON CENTRAFUGE:OFF
DAPP: 4.75
SPR: @ 12,482' 30/300, 40/340, 50/400 W/ 9.5 M

| Time To | Description |
|------------|--|
| 8:30:00 AM | TIH, FILL PIPE @ 11,000' |
| 9:30:00 AM | REAM 90' TO BOTTOM |
| 3:30:00 PM | DRLG F/ 12,631' TO 12,661' @ 5 FPH |
| 4:00:00 PM | RIG SERVICE |
| 2:30:00 AM | DRLG F/ 12,661' TO 12,680' @ 1.8 FPH |
| 6:00:00 AM | TOOH F/ #16 BIT, FILL TRIP TANK, TOO H |

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FORM 9

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5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
N/A

8. WELL NAME and NUMBER:
#1 DLB 12-15-56

9. API NUMBER:
4301332710

10. FIELD AND POOL, OR WILDCAT:
Wildcat

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR:

1099 18TH St. Ste230C CITY **Denver**

STATE **CO**

ZIP **80202**

PHONE NUMBER:

(303) 312-8168

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1976' FSL, 637' FWL**

COUNTY: **Carbon**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSW 15 T5S R6W**

STATE: **UTAH**

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Weekly activity report</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc

WEEKLY DRILLING ACTIVITY REPORT FROM 11/28/2005 - 12/03/2005.

NAME (PLEASE PRINT) **Matt Barber**

TITLE **Permit Analyst**

SIGNATURE

Matt Barber

DATE

12/5/2005

(This space for State use only)

RECEIVED
DEC 19 2005
DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



| | | |
|---|------------------------------------|-------------------------------|
| Well : #1 DLB 12-15-56 | API # : 43-013-32710 | Operations Date : 12/3/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | Area : Brundage Canyon/Lake Canyon | Report # : 86 |
| Spud Date : 10/1/2005 | Days From Spud : 63 | Depth At 06:00 : 13521 |
| Morning Operations : TIH W/ BIT #22 | | Estimated Total Depth : 14325 |

| Time To | Description | Remarks : |
|------------|---|--|
| 1:00:00 PM | DRLG F/ 13,414' TO 13,480' @ 9.4 FPH | DSLTA:15 |
| 1:30:00 PM | RIG SERVICE | SAFETY MEETING:WORKING ON STEAM SYSTEM, SAFETY ALERT 05-08 |
| 8:00:00 PM | DRLG F/ 13,480 TO 13,521' @ 6.3 FPH | WEATHER:23 / 46 SNOW |
| 6:00:00 AM | TRIP F/ #22, BUILD PILL & PUMP, TOO, X/O MM & BIT (NOSE CONES GONE), TIH, FILL PIPE @ 5000' | FUEL USED: 2,645 / 120,566 ON HAND 9,576 DEL:7500 |
| | | ROTATING HRS:13.5 / 827.5 |
| | | MUD LOSS: 0 / 1730 |
| | | MOTOR HRS: (2013) 13.5 / 42 |
| | | SHAKER 2 X 210 |
| | | MUD CLEANER ON CENTERFUGE OFF |
| | | DAPP-5.00 |
| | | SPR: 30-425, 40-600, 50-800 @ 13,480' |

| | | |
|---|------------------------------------|-------------------------------|
| Well : #1 DLB 12-15-56 | API # : 43-013-32710 | Operations Date : 12/2/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | Area : Brundage Canyon/Lake Canyon | Report # : 85 |
| Spud Date : 10/1/2005 | Days From Spud : 62 | Depth At 06:00 : 13410 |
| Morning Operations : DRLG | | Estimated Total Depth : 14325 |

| Time To | Description | Remarks : |
|------------|--------------------------------------|---|
| 3:00:00 PM | DRLG F/ 13,220' TO 13,289' @ 7.7 FPH | DSLTA:14 |
| 3:30:00 PM | RIG SERVICE | SAFETY MEETING:OVER HEAD, NEW SAFETY PAPER WORK |
| 6:00:00 AM | DRLG F/ 13,289' TO 13,413' @ 8.6 FPH | WEATHER:35 / 43 SNOWED IN MORNING |
| | | FUEL USED: 2,772 / 117,921 ON HAND 4,721 |
| | | ROTATING HRS:23.5 / 814 |
| | | MUD LOSS: 0/1730 |
| | | MOTOR HRS: (2013) 23.5 / 28.5 |
| | | SHAKER 2 X 210 |
| | | MUD CLEANER ON CENTERFUGE OFF |
| | | DAPP-5.25 |
| | | RECIEVED 260 JTS 5 1/2" 20# P110 F/ BUNNING TRANSFER. |

| | | |
|---|------------------------------------|-------------------------------|
| Well : #1 DLB 12-15-56 | API # : 43-013-32710 | Operations Date : 12/1/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | Area : Brundage Canyon/Lake Canyon | Report # : 84 |
| Spud Date : 10/1/2005 | Days From Spud : 61 | Depth At 06:00 : 13220 |
| Morning Operations : DRLG | | Estimated Total Depth : 14325 |

| Time To | Description | Remarks : |
|-------------|------------------------------------|--------------------------------------|
| 11:00:00 AM | DRLG 13180-13192 45K 110 RPM @ BIT | 13 DAYS SINCE LAST LTA |
| 12:00:00 AM | TRIP FOR BIT #20 CHANGE MUD MOTOR | SAFETY MEETING-WORKING SHORT HANDED |
| 1:00:00 AM | WASH & REAM 90' TO BTM (5' FILL) | WEATHER- 2040 SNOWY |
| 6:00:00 AM | DRLG 13192-13220 40 K 75 RPM @ BIT | FUEL USED-2503 / 115149 ON HAND 7493 |
| | | ROTATING HRS-10 /790.5 |
| | | MUD LOSS-0/1730 |
| | | MOTOR HRS -(2013) 10/10 |
| | | SHAKER 2 X 210 |
| | | MUD CLEANER ON CENTERFUGE OFF |
| | | DAPP-5.00 |

REGULATORY DRILLING SUMMARY



Well : #1 DLB 12-15-56 API # : 43-013-32710 Operations Date : 11/30/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 83
Spud Date : 10/1/2005 Days From Spud : 60 Depth At 06:00 : 13180
Morning Operations : DRLG Estimated Total Depth : 14325

| Time To | Description | Remarks : |
|-------------|--|---|
| 6:30:00 AM | SERVICE RIG | 12 DAYS SINCE LAST LTA |
| 9:30:00 PM | TRIP OUT CHANGE BIT & MUD MOTOR TRIP IN HOLE BREAK CIRC 5000' & 9000' | SAFTY MEETING-BOP DRILL WHILE TRIPPING WEATHER- 20/40 SNOWY FUEL USED-1890 /112646 ON HAND-9996 ROTATING HRS-8 /780.5 MUD LOSS 0/1730 |
| 10:00:00 PM | WASH & REAM TO BTM (3' FILL) | MOTOR HRS -(2069) 8 / 8 |
| 6:00:00 AM | DRLG 13105-13180' w/15 K WOB 100 RPM @ BIT | SHAKER 2X 210 MUD CLEANER ON CENTERFUGE OFF DAPP-4.75 |

Well : #1 DLB 12-15-56 API # : 43-013-32710 Operations Date : 11/29/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 82
Spud Date : 10/1/2005 Days From Spud : 59 Depth At 06:00 : 13105
Morning Operations : TRIP FOR BIT #19 Estimated Total Depth : 14325

| Time To | Description | Remarks : |
|------------|--------------------------------------|---|
| 5:30:00 PM | DRLG 12998 - 13080 35K 120 RPM @ BIT | 11 DAYS SINCE LAST LTA |
| 6:00:00 PM | RIG SERVICE | SAFTY MEETING-100% TIE OFF WEATHER - 15/35 SUNNY FUEL USED-2470 /110756 ON HAND-11886 ROTATING HRS-20.5/782.5 MUD LOSS-0/1730 |
| 3:00:00 AM | DRLG 13080 - 13105 35K 120 RPM @ BIT | MOTOR HRS (2037) 20.5 /88 |
| 6:00:00 AM | TOH FOR BIT #19 | SHAKER 2X210 MUD CLEANER ON CENTRIFUGE OFF DAPP-5.00 |

Well : #1 DLB 12-15-56 API # : 43-013-32710 Operations Date : 11/28/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 81
Spud Date : 10/1/2005 Days From Spud : 58 Depth At 06:00 : 12998
Morning Operations : DRLG Estimated Total Depth : 14325

| Time To | Description | Remarks : |
|-------------|---------------------------------------|--|
| 11:00:00 AM | TRIP IN PU 23 JTS | 10 DAYS SINCE LAS LTA |
| 11:30:00 AM | WASH & REAM 60' TO BTM (NO FILL) | SAFTY MEETING-PU & LD DRILL PIPE WEATHER 20/40 OVER CAST FUEL USED - 2174 108286 ON HAND-14356 ROTATING HRS-18/762 MUD LOSS-0/1730 |
| 1:30:00 PM | DRLG 12889 - 12908 14 K 76 RPM @ BIT | MOTOR HRS (2037) 18/67.5 |
| 2:00:00 PM | SERVICE RIG | SHAKER 2X210 |
| 6:00:00 AM | DRLG 12908 - 12998 20 K 110 RPM @ BIT | MUD CLEANER ON CENTRIFUGE OFF DAPP-5.00 |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
N/A

8. WELL NAME and NUMBER:
#1 DLB 12-15-56

9. API NUMBER:
4301332710

10. FIELD AND POOL, OR WILDCAT
Wildcat

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR:

1099 18TH St. Ste230C CITY Denver

STATE CO ZIP 80202

PHONE NUMBER:

(303) 312-8168

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1976' FSL, 637' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 15 T5S R6W

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Weekly activity report</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc

WEEKLY DRILLING ACTIVITY REPORT FROM 12/04/2005 - 12/12/2005.

NAME (PLEASE PRINT) Matt Barber

TITLE Permit Analyst

SIGNATURE

Matt Barber

DATE

12/13/2005

(This space for State use only)

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DEC 19 2005

REGULATORY DRILLING SUMMARY



Well : #1 DLB 12-15-56 API # : 43-013-32710 Operations Date : 12/12/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 95
Spud Date : 10/1/2005 Days From Spud : 72 Depth At 06:00 : 14325
Morning Operations : LDDP Estimated Total Depth : 14325

Remarks :
DSLTA:24
SAFETY MEETING:TIPPING, LDDP
WEATHER: 18 / 37 SUNNY COLD
FUEL USED: 2,272 / 139,833 ON HAND 6,884
ROTATING HRS: / 952
MUD LOSS: 100 / 1830
MOTOR HRS: (2090) / 56.5
SHAKER 2 X 210
MUD CLEANER ON CENTRIFUGE OFF
DAPP-5.00
SPR: 30-460, 40-720, 50-820830 @ 14,144'

| Time To | Description |
|-------------|--|
| 7:30:00 AM | WO TESCO TOP DRIVE. ELECTRICAL PROBLEMS, LEAKING HOSES |
| 11:30:00 AM | TIH TO 7600' |
| 11:30:00 AM | DYNOMATIC ELERCTRIC BREAKER TRIPPED. DROP BLOCKS. REPLACE BOLTS IN TOP DRIVE AND FIX HOSES |
| 3:00:00 PM | TIH |
| 3:30:00 PM | BREAK CIRC @ 11000'. MUD VERY THICK LOSING SOME RETURNS |
| 5:00:00 PM | TIH |
| 9:30:00 PM | CIRC. BREAK CIRC. SLOW GETTING 90% RETURNS. (8' FLARE ON BOTTOMS UP GAS FOR 20 MINS) |
| 6:00:00 AM | LDDP |

Well : #1 DLB 12-15-56 API # : 43-013-32710 Operations Date : 12/11/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 94
Spud Date : 10/1/2005 Days From Spud : 71 Depth At 06:00 : 0
Morning Operations : Logging Estimated Total Depth : 14325

Remarks :
DSLTA:23
SAFETY MEETING:DISCUSE INCIDENT,
WEATHER: -2 / 34 SUNNY COLD
FUEL USED: 908 / 137,561 ON HAND 9,156 DEL: 8000
ROTATING HRS: / 952
MUD LOSS: 0 / 1730
MOTOR HRS: (2090) / 56.5
SHAKER 2 X 210
MUD CLEANER ON CENTRIFUGE OFF
DAPP-5.00
SPR: 30-460, 40-720, 50-820830 @ 14,144'

| Time To | Description |
|------------|---|
| 9:00:00 AM | TOOH F/ LOGS SLM 14329.4, |
| 6:00:00 AM | RIG UP BAKER. LOG CNL/FDC/, DIL/SFL AND GR/SP/CAL F/ 14,348' TO INTER CASING. LOGGER TD 14,348' |

Well : #1 DLB 12-15-56 API # : 43-013-32710 Operations Date : 12/10/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 93
Spud Date : 10/1/2005 Days From Spud : 70 Depth At 06:00 : 14325
Morning Operations : TRIP F/ LOGS Estimated Total Depth : 14325

Remarks :
DSLTA:22
SAFETY MEETING:SLIPS & ELEVATORS,
WEATHER: -2 / 30 SUNNY COLD
FUEL USED: 2,831 / 136,653 ON HAND 5,489
ROTATING HRS:11 / 952
MUD LOSS: 0 / 1730
MOTOR HRS: (2090) 11 / 56.5
SHAKER 2 X 210
MUD CLEANER ON CENTRIFUGE OFF
DAPP-5.25
SPR: 30-460, 40-720, 50-820830 @ 14,144'
CASEY JAMES FELL IN MUD TANK SWALLOWED SOME MUD WENT TO EMERGENCY ROOM.

| Time To | Description |
|------------|---|
| 5:00:00 PM | DRLG F/ 14,262' TO 14,325' TD @ 5.7 FPH |
| 6:30:00 PM | CIRC CONDITION HOLE F/ LOGS |
| 7:30:00 PM | SHORT TRIP 8 STD'S |
| 9:30:00 PM | CIRC. COND. HOLE, HIGH VIS SWEEP. |
| 6:00:00 AM | TRIP F/ LOGS SLM |

REGULATORY DRILLING SUMMARY



| | | | |
|---|---|---|-----------------------------|
| Well : #1 DLB 12-15-56 | | API # : 43-013-32710 | Operations Date : 12/9/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | | Area : Brundage Canyon/Lake Canyon | Report # : 92 |
| Spud Date : 10/1/2005 | Days From Spud : 69 | Depth At 06:00 : | 14239 |
| Morning Operations : DRLG | | Estimated Total Depth : | 14325 |
| | | Remarks : | |
| Time To | Description | DSLTA:21 | |
| 8:30:00 AM | DRLG F/ 14,131' OT 14, 144' @ 5.2 FPH | SAFETY MEETING:MSDS AQUAGEL, GOOD HOUSE KEEPING. | |
| 9:00:00 AM | RIG SERVICE | WEATHER: -2 / 21 SUNNY COLD | |
| 6:00:00 AM | DRLG F/ 14,144' TO 14,262' @ 5.6 FPH | FUEL USED: 2,831 / 136,653 ON HAND 5,489 | |
| | | ROTATING HRS:23.5 / 941 | |
| | | MUD LOSS: 0 / 1730 | |
| | | MOTOR HRS: (2090) 23.5 / 45.5 | |
| | | SHAKER 2 X 210 | |
| | | MUD CLEANER ON CENTIRFUGE OFF | |
| | | DAPP-5.50 | |
| | | SPR: 30-460, 40-720, 50-820830 @ 14,144' | |
| Well : #1 DLB 12-15-56 | | API # : 43-013-32710 | Operations Date : 12/8/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | | Area : Brundage Canyon/Lake Canyon | Report # : 91 |
| Spud Date : 10/1/2005 | Days From Spud : 68 | Depth At 06:00 : | 14130 |
| Morning Operations : DRLG | | Estimated Total Depth : | 14325 |
| | | Remarks : | |
| Time To | Description | DSLTA:20 | |
| 7:00:00 AM | TIH W/ #23 BIT | SAFETY MEETING:MSDS ALUMINUM STEARATE, SAFETY ALERT 05-09 | |
| 8:00:00 AM | W&R 105' TO BOTTOM | WEATHER: -2 / 19 SUNNY COLD | |
| 6:00:00 AM | DRLG F/ 13,969' TO 14,131 @ 7.4 FPH | FUEL USED: 2,940 / 133,822 ON HAND 8,320 | |
| | | ROTATING HRS:22 / 917.5 | |
| | | MUD LOSS: 0 / 1730 | |
| | | MOTOR HRS: (2090) 22 / 22 | |
| | | SHAKER 2 X 210 | |
| | | MUD CLEANER ON CENTIRFUGE OFF | |
| | | DAPP-5.50 | |
| | | SPR: 30-475, 40-680, 50-800 @ 13,764' | |
| Well : #1 DLB 12-15-56 | | API # : 43-013-32710 | Operations Date : 12/7/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | | Area : Brundage Canyon/Lake Canyon | Report # : 90 |
| Spud Date : 10/1/2005 | Days From Spud : 67 | Depth At 06:00 : | 13969 |
| Morning Operations : TIH | | Estimated Total Depth : | 14325 |
| | | Remarks : | |
| Time To | Description | DSLTA:19 | |
| 10:30:00 AM | DRLG F/ 13,930' TO 13,969' @ 8.7 FPH | SAFETY MEETING:SAFETY ALERT 05-09, TIH W/ NEW CREW | |
| 11:30:00 AM | CIRC BOTTOMS UP F/ SAMPLES | WEATHER: 0 / 35 SNOWED IN EVENING | |
| 11:30:00 PM | TRIP F/ #23 BIT, PUMP PILL, DROP SURVEY, TOO, XO MM & BIT, TIH, FILL PIPE @ 5474' | FUEL USED: 2,423 / 130,882 ON HAND 11,260 DEL: 8000 GAL | |
| 12:00:00 AM | FIX ELECTRICAL PROBLEM ON TOP DRIVE | ROTATING HRS:4.5 / 895.5 | |
| 6:00:00 AM | TIH, FIL LPIPE @ 11000', | MUD LOSS: 0 / 1730 | |
| | | MOTOR HRS: (2095) 4.5 / 68 | |
| | | SHAKER 2 X 210 | |
| | | MUD CLEANER ON CENTIRFUGE OFF | |
| | | DAPP-5.00 | |
| | | SPR: 30-475, 40-680, 50-800 @ 13,764' | |
| | | DAYLIGHTS SHORT ONE HAND, BREAKING IN DRILLER AND CREW ON MORNING TOUR. | |

REGULATORY DRILLING SUMMARY



| | | | |
|---|---------------------------------------|---|-----------------------------|
| Well : #1 DLB 12-15-56 | | API # : 43-013-32710 | Operations Date : 12/6/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | | Area : Brundage Canyon/Lake Canyon | Report # : 89 |
| Spud Date : 10/1/2005 | Days From Spud : 66 | Depth At 06:00 : | 13930 |
| Morning Operations : DRLG | | Estimated Total Depth : | 14325 |
| | | Remarks : | |
| Time To | Description | DSLTA:18 | |
| 2:00:00 PM | DRLG F/ 13,818' TO 13,860' @ 5.25 FPH | SAFETY MEETING:MSDS CAUSTIC, SAFETY ALERT 05-09 | |
| 2:30:00 PM | RIG SERVICE | WEATHER: 22 / 34 CLOUDY | |
| 6:00:00 AM | DRLG F/ 13,860' TO 13,930' @ 4.5 FPH | FUEL USED: 2,637 / 128,459 ON HAND 5,683 | |
| | | ROTATING HRS:23.5 / 891 | |
| | | MUD LOSS: 0 / 1730 | |
| | | MOTOR HRS: (2095) 23.5 / 63.5 | |
| | | SHAKER 2 X 210 | |
| | | MUD CLEANER ON CENTIRFUGE OFF | |
| | | DAPP-5.25 | |
| | | SPR: 30-475, 40-680, 50-800 @ 13,764' | |
| | | | |
| Well : #1 DLB 12-15-56 | | API # : 43-013-32710 | Operations Date : 12/5/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | | Area : Brundage Canyon/Lake Canyon | Report # : 88 |
| Spud Date : 10/1/2005 | Days From Spud : 65 | Depth At 06:00 : | 13818 |
| Morning Operations : DRLG | | Estimated Total Depth : | 14325 |
| | | Remarks : | |
| Time To | Description | DSLTA:17 | |
| 7:30:00 AM | DRLG F/ 13,652' TO 13,670' @ 12 FPH | SAFETY MEETING:CHAIN SLINGS, COLD WEATHER | |
| 8:00:00 AM | RIG SERVICE | WEATHER:11 / 30 CLOUDY | |
| 6:00:00 AM | DRLG F/ 13,670' TO 13,818' @ 6.7 FPH | FUEL USED: 2,730 / 125,822 ON HAND 8,320 | |
| | | ROTATING HRS:23.5 / 867.5 | |
| | | MUD LOSS: 0 / 1730 | |
| | | MOTOR HRS: (2095) 23.5 / 40 | |
| | | SHAKER 2 X 210 | |
| | | MUD CLEANER ON CENTRIFUGE OFF | |
| | | DAPP-5.25 | |
| | | SPR: 30-475, 40-680, 50-800 @ 13,764' | |
| | | | |
| Well : #1 DLB 12-15-56 | | API # : 43-013-32710 | Operations Date : 12/4/2005 |
| Surface Location : NWSW-15-5S-6 W 30th PM | | Area : Brundage Canyon/Lake Canyon | Report # : 87 |
| Spud Date : 10/1/2005 | Days From Spud : 64 | Depth At 06:00 : | 13652 |
| Morning Operations : DRLG | | Estimated Total Depth : | 14325 |
| | | Remarks : | |
| Time To | Description | DSLTA:16 | |
| 8:30:00 AM | CUT DRLG LINE 104.5 FT | SAFETY MEETING:SLIPS TRIPS AND FALLS, HOUSE KEEPING | |
| 1:00:00 PM | TIH W/ BIT #22, FILL PIPE @ 11,00' | WEATHER:14 / 35 CLOUDY | |
| 1:30:00 PM | W&R F/ 13,477' TO 13,521' | FUEL USED: 2,526 / 123,092 ON HAND 11,050 DEL:4000 | |
| 6:00:00 AM | DRLG F/ 13,521' TO 13,642' @ 7.9 FPH | ROTATING HRS:16.5 / 844 | |
| | | MUD LOSS: 0 / 1730 | |
| | | MOTOR HRS: (2095) 16.5 / 16.5 | |
| | | SHAKER 2 X 210 | |
| | | MUD CLEANER ON CENTERFUGE OFF | |
| | | DAPP-5.00 | |
| | | SPR: 30-425, 40-600, 50-800 @ 13,480' | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| 2. NAME OF OPERATOR: BILL BARRETT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A |
| 3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C, CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: N/A |
| PHONE NUMBER: (303) 312-8168 | | 8. WELL NAME and NUMBER: #1 DLB 12-15-56 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1976' FSL, 637' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 15 T5S R6W | | 9. API NUMBER: 4301332710 |
| | | 10. FIELD AND POOL, OR WILDCAT: Wildcat |
| | | COUNTY: Carbon |
| | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Weekly activity report</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 12/12/2005 - 12/15/2005.

| | |
|--|-----------------------------|
| NAME (PLEASE PRINT) <u>Matt Barber</u> | TITLE <u>Permit Analyst</u> |
| SIGNATURE <u>Matt Barber</u> | DATE <u>12/21/2005</u> |

(This space for State use only)

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JAN 17 2006

REGULATORY DRILLING SUMMARY



Well : **#1 DLB 12-15-56** API # : 43-013-32710 Operations Date : 12/15/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 98
Spud Date : 10/1/2005 Days From Spud : 75 Depth At 06:00 : 0
Morning Operations : RIG DN Estimated Total Depth : 14325

| Time To | Description | Remarks : |
|-------------|---|--|
| 4:00:00 PM | CLEANING MUD TANKS | DSLTA:27 |
| 10:00:00 PM | L/D TOP DRIVE | SAFETY MEETING: |
| 6:00:00 AM | RIG DN CUT DRLG LINE, BLOW OU STEAM SYSTEM. | WEATHER: 20 / 43 SUNNY |
| | | FUEL USED: 1,258 / 144,599 ON HAND 9,368 |
| | | ROTATING HRS: / 952 |
| | | MORNING TOUR 1 HAND SHORT |
| | | DAYLIGHTS HAD 1 HAND QUIT |
| | | RIG REALESE @ 10:00 PM 10/14/05 |

Well : **#1 DLB 12-15-56** API # : 43-013-32710 Operations Date : 12/14/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 97
Spud Date : 10/1/2005 Days From Spud : 74 Depth At 06:00 : 11538
Morning Operations : CLEANING MUD TANKS Estimated Total Depth : 14325

| Time To | Description | Remarks : |
|-------------|--|---|
| 11:30:00 PM | NIPPLE DN SET SLIPS W/ 225K, SET OUT ANNULAR, DOUBLE GATE, KILL LINE, SINGLE GATE, SPACER SPOOL, AND CHOKE LINE. | DSLTA:26 |
| 6:00:00 AM | CLEAN MUD TANKS | SAFETY MEETING:NIPPLE DN, |
| | | WEATHER: 20 / 43 SUNNY |
| | | FUEL USED: 1,470 / 143,341 ON HAND 10,626 |
| | | ROTATING HRS: / 952 |
| | | MORNING TOUR 1 HAND SHORT |

Well : **#1 DLB 12-15-56** API # : 43-013-32710 Operations Date : 12/13/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 96
Spud Date : 10/1/2005 Days From Spud : 73 Depth At 06:00 : 11538
Morning Operations : NIPPLE DN Estimated Total Depth : 14325

| Time To | Description | Remarks : |
|-------------|--|--|
| 11:30:00 AM | LDDP AND DCS | DSLTA:25 |
| 12:00:00 PM | HSM, RIG UP FRANKS CASING AND RUN, FS (1.4'), 2 SHOE JTS (87.81'), FC (1'), 270 JTS 5 1/2" 20# P-110 CASING. LANDED @ 11538.62', FC @ 11448.91' (LOSING DISPLACEMENT, BREAK CIRC. @ 3300', 6000', 8400') | SAFETY MEETING: |
| 2:30:00 AM | CIRC. W/ RIG PUMP | WEATHER: 20 / 38 SUNNY |
| 6:00:00 AM | HSM, RIG UP HES AND CEMENT, 10 BL H2O, 20 BLS SUPER FLUSH, 10 BLS H2O, 120 SKS HIGHFILL W/ 3% GRANULITE, TAILED W/ 1765 SKS 50/50 POZ W/ 20% SSA, .3% HALAD 344, .2 HALAD 413, SUPER CBL, HR-5, .25 LB/SK FLOCELE, DISPLACED W/ 254 BLS OF CAYFIX II WATER. BUMP PLUG, FLOATS HELD. RETURNS SLOWED DOWN IN THE MIDDLE OF DISPLACEMENT. THEN PICKED BACK UP AT THE END. CALCULATED LIFT PRESSURE IS 2100# ACTUAL WAS 1685#. | FUEL USED: 2,038 / 141,871 ON HAND 12,096 DEL 7250 |
| | | ROTATING HRS: / 952 |
| | | MUD LOSS: 50 / 1880 |
| | | SHAKER 2 X 210 |
| | | MUD CLEANER OFF CENTRIFUGE OFF |
| | | DAPP-5.00 |

REGULATORY DRILLING SUMMARY



Well : #1 DLB 12-15-56 API # : 43-013-32710 Operations Date : 12/12/2005
Surface Location : NWSW-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 95
Spud Date : 10/1/2005 Days From Spud : 72 Depth At 06:00 : 14325
Morning Operations : LDDP Estimated Total Depth : 14325

Remarks :

DSLTA:24
SAFETY MEETING:TIPPING, LDDP
WEATHER: 18 / 37 SUNNY COLD
FUEL USED: 2,272 / 139,833 ON HAND 6,884
ROTATING HRS: / 952
MUD LOSS: 100 / 1830
MOTOR HRS: (2090) / 56.5
SHAKER 2 X 210
MUD CLEANER ON CENTRIFUGE OFF
DAPP-5.00
SPR: 30-460, 40-720, 50-820830 @ 14,144'

| Time To | Description |
|-------------|--|
| 7:30:00 AM | WO TESCO TOP DRIVE. ELECTRICAL PROBLEMS, LEAKING HOSES |
| 11:30:00 AM | TIH TO 7600' |
| 11:30:00 AM | DYNOMATIC ELERCTRIC BREAKER TRIPPED. DROP BLOCKS. REPLACE BOLTS IN TOP DRIVE AND FIX HOSES |
| 3:00:00 PM | TIH |
| 3:30:00 PM | BREAK CIRC @ 11000'. MUD VERY THICK LOSING SOME RETURNS |
| 5:00:00 PM | TIH |
| 9:30:00 PM | CIRC. BREAK CIRC. SLOW GETTING 90% RETURNS. (8' FLARE ON BOTTOMS UP GAS FOR 20 MINS) |
| 6:00:00 AM | LDDP |

STATE OF UTAH
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FORM 9

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| | | | |
|--|--|---|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NUMBER fee | |
| 2. NAME OF OPERATOR BILL BARRETT CORPORATION | | 6. IF AN APPLICANT OR TRUST NAME n/a | |
| 3. ADDRESS OF OPERATOR 1099 18th St Suite 2300 Denver CO 80202 | | 7. UNIT/LEASE AGREEMENT NAME n/a | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE 1976' FSL x 637' FWL | | 8. WELL NAME OR NUMBER #1 DLB 12-15-56 | |
| CIBP SECTION TOWNSHIP RANGE MERIDIAN NWSW 15 T5S R6W S | | 9. API NUMBER 4301332710 | |
| STATE UTAH | | 10. FIELD AND WELL OR WILLAB Wildcat | |

CONFIDENTIAL

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|--|---|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Notice to Drill - CIBP) Approximate date work will start 4/3/2006 | <input type="checkbox"/> ADD IN | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REEVALUATE CURRENTLY ABANDONED |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completed | <input type="checkbox"/> ALTER PLANS | <input type="checkbox"/> FRAC/SLURRY TREAT | <input type="checkbox"/> SUEDE TO CORRECT WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PULL BACK | <input type="checkbox"/> WATER CEMENT |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION START/RESUME | <input type="checkbox"/> WATER SHUT OFF |
| | <input type="checkbox"/> CHANGE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation (BBC) drilled this well to a total depth of 14,329' and is in the process of completion operations. To date we have perf'd and frac'd stages 1 through 5 from 9572' to 11,052'. Top of cement is 7680'. These lower stages are non-commercial. BBC is now proposing to perf and frac the Wasatch formation. BBC will set a CIBP at 7600' and perforate squeeze holes @ 7500'. We would set a cement retainer at approximately 7440' and squeeze to 5,500' to insure cement across these perspective zones. Then BBC would proceed with completing this well as a producer uphole in the Wasatch formation. Please see attached wellbore schematic.

Current perforations (would be below CIBP):

11,042-11,052'
10,922-10,971'
10,630-10,640'
10,308-10,318'
9,572-9,582'

Proposed perforations in Wasatch:

7,093-7,103'
6,533-6,543'
6,255-6,265'

4-13-06
CHD

| | |
|--|-------------------------|
| NAME (PLEASE PRINT) Debra K. Stanberry | TITLE Permit Specialist |
| SIGNATURE <i>[Signature]</i> | DATE 4/3/2006 |

(This space for State use only)

APPROVED BY THE OFFICE
3/13/06
[Signature]

RECEIVED
APR 03 2006

DIV. OF OIL, GAS & MINING

| DESCRIPTION | DEPTH | WELLBORE | WELL HISTORY |
|---|------------------|---------------|---|
| | | | 90 sr (52 R3) Premium Plus Type III, y = 1.43, 14.3 deg (1002) |
| 13-3/8" Surface Casing: TD 17-1/2" Hole: | 300' 305' | | 7.15 13-3/8" 54 sr J-55 ST&C set at 300' Lead: 325 sr (150 R3) Premium Plus Type III, y = 1.43 Top: 90 sr (52 R3) Premium Plus Type III, y = 1.43, 14.3 deg (125) |
| # 1 DLB 12-15-56 | | | |
| | | | <p> Frac: 100 sr (117 R3) 10" + 2% C&D2, y = 1.15, 15.8 deg Lead: 180 sr (505 R3) H. Fe. V = 16% gel, y = 3.86, 11.0 deg Tail: 722 sr (121 R3) HLC 85/95 Poz = 1% gel, y = 1.73, 11 Shoe: 120 sr (138 R3) Premium 10", y = 1.15, 15.8 deg 118 sr 9-5/8" 40- HCP: 110 LT&C set at 4,999' (10/15/05) </p> |
| 9-5/8" Intermediate Casing: TD 12-1/4" Hole: | 4,999' 5,010' | | |
| | | Wasatch | 6,255-6,265' Frac: stg 8 3 jspl, 120 deg phasing |
| Prior to completing Wasatch stages 6, 7 and 8, will perform cement squeeze and circulate CFP @ 7 from 7,250-6,000' prior to Wasatch completion | | Wasatch | 6,533-6,543' Frac: stg 7 3 jspl, 120 deg phasing |
| | | CFP @ 7 | |
| | | Wasatch | 7,093-7,103' Frac: stg 6 3 jspl, 120 deg phasing |
| Will determine setting depth based upon CCL run before performing stage # 6 due to fact that Schaumburger did not run CBL above 7,120' | | CFP @ 7 | TOC @ 7,680' |
| | | Price River | 9,572-9,582' Frac: stg 5 3 jspl, 120 deg phasing |
| | | CFP @ 9,850' | |
| | | Price River | 10,308-10,318' Frac: stg 4 3 jspl, 120 deg phasing |
| | | CFP @ 10,370' | |
| | | Price River | 10,630-10,640' Frac: stg 3 3 jspl, 120 deg phasing |
| | | CFP @ 10,680' | |
| | | Price River | 10,922-10,925' Frac: stg 2 3 jspl, 120 deg phasing 10,964-10,971' |
| Will determine setting depth after performing stage # 1 due to stick out at 10,826' on C CFP @ 7 | | Price River | 11,042-11,052' Frac: stg 1 3 jspl, 120 deg phasing |
| | | | |
| 5-1/2" Production Casing: | 11,532' | | 272 sr 5-1/2" 20" P-110 LTC. Landed at 11,532' FC @ 11,449' Lead: 120 sr (157 R3) H. Fe. V = 16% gel, y = 3.81 @ 11.0 deg Tail: 1,755 sr (2,324 R3) 50/50 Poz = 2% gel, y = 1.43 @ 14 |
| TD 7-7/8" Hole (12/09/05) | 14,325' | | |
| | | MW: | 9.6 ppg |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

**BBC
CONFIDENTIAL**

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR:

1099 18TH St. Ste230C CITY **Denver**

STATE **CO** ZIP **80202**

PHONE NUMBER:

(303) 312-8168

5. LEASE DESIGNATION AND SERIAL NUMBER.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT or CA AGREEMENT NAME

N/A

8. WELL NAME and NUMBER

#1 DLB 12-15-56

9. API NUMBER

4301332710

10. FIELD AND POOL, OR WILDCAT

Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1976' FSL, 637' FWL**

COUNTY: **Carbon**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSW 15 T5S R6W**

STATE

UTAH

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Weekly activity report</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 2/26/2006 - 3/04/2006.

NAME (PLEASE PRINT) **Matt Barber**

TITLE **Permit Analyst**

SIGNATURE

Matt Barber

DATE

3/14/2006

(This space for State use only)

MAR 28 2006

REGULATORY COMPLETION SUMMARY



Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

| Ops Date : 3/4/2006 | Report # : 13 | End Time | Description |
|--|---------------|-------------|--|
| Summary : Flow Back stages 1-4. Trip in hole with over shot and bumper sub. catch EL tools pull off CFP POOH 135 stds. well flowing psi @ 1900 psi. couldnt top kill. flow back stages 1-4 | | 7:00:00 AM | stages 1-4 FCP 0 no gas flow. well flow was 9 hours recovred 245.3 bbl in 9 hours avg of 27.22 BPH 1008 bbl left to recover. |
| | | 7:15:00 AM | PU Weatherford Over shot and bumper sub. 33/8 grappel 43/8 OD over shot 3ft extension 43/8 OD. X over sub. manul bumper sub 31/8 OD, X Over 3 1/16 OD X over sub 23/8 Reg. X 23/9 EUE over all 21.69 long. trip in hole 154 stands tag EL tools @ 9663 no fill on tools. |
| | | 11:00:00 AM | Break circ with foam air |
| | | 1:00:00 PM | work over shot on EL tools pull 6000 psi over string pulled tools free from composite frac plug. pull out of hole 135 stands flowing casing psi climb to 1900 psi. couldnt top kill casing. pumped 80 bbl recovered 180 bbl. |
| | | 6:00:00 PM | turn well over to flow back crew to flow over night try to drop psi. |

REGULATORY COMPLETION SUMMARY



Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

| Ops Date : 3/3/2006 | Report # : 12 | End Time | Description |
|--|---------------|-------------|---|
| Summary : Flow back stages 1-3. EL stage 4, Frac Stage 4. EL stage 5 stuck perf gun and frac plug @ 9690 ft. setting tool didnt shear off frac plug. Flow back . ready rig equipment to fish EL tools. | | 7:00:00 AM | Flow back stages 1-3 FCP 295 psi on 40/64 ck. recovered 300.2 bbl in 17.5 hours avg. of 17.15 bph 562.8 bbl left to recover CO2 15 % 1.410 MMCFD |
| | | 7:15:00 AM | Schlumberger Stage 4 Price River. PU 51/2 HES composite frac plug with 10 ft perf gun RIH correlate to casing collars run to setting depth set composite frac plug @ 10420 pickup perforate @ 10308-10318 3JSPF 120 phasing .420 hole 23 gram shot . POOH all shots fired turn well over to frac crew. |
| | | 10:00:00 AM | HES pressure test pump lines 10,000 psi. |
| | | 12:00:00 PM | Stage 4 Price River 70Q foam Frac. Load & Break @ 4424 @ 7.7 BPM. Avg. Wellhead rate: 18.2 BPM. Avg. Slurry Rate: 8.5 BPM. Avg. CO2 Rate: 9.1 BPM. Avg. Pressure: 4412 PSI. Max. Wellhead Rate: 26.3 BPM. Max. Slurry rate: 12 BPM. Max. CO2 Rate: 17.4 BPM. Max. Pressure: 5080 psi. Total Fluid Pumped: 15,195 gal, Total sand in formation : 29,963 LB. (Tempered LC 20/40) CO2 Downhole: 80 tons CO2 Cooldown: 10 tons. ISIP: 3,735 PSI. Frac Gradient: 0.80 psi/ft. pumped 2000 gal fluid started Co2. Primed up CO2 , established desired rate and quality and staged into pad. pressure lined out at 4700 psi. pressure increased 300 psi when 1# sand hit formation. Pressure increased 250 psi |
| | | 1:00:00 PM | Stage 5 PU HES composite frac plug with 10 ft. perf gun. RIH correlate to casing collars run to setting depth chech depth to casing . st composite frac plug @ 9690 setting tool didnt shear off CFP stuck EL tools. pulled out of cable head, POOH with ELC. line. order out 3 3/8" over shot with bumper sub. total tools in well 22 ft. |
| | | 3:00:00 PM | Flow stages 1-4 FCP 1900 psi on 22/ck. |

REGULATORY COMPLETION SUMMARY



Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 3/2/2006 Report # : 11

Summary : Flow back stage 1&2. EL stage 3. Frac stage 3. screened out frac, flow back stages 1-3

| End Time | Description |
|-------------|---|
| 7:00:00 AM | Stages 1-2 FCP 145 psi. on 48 ck. recovered 638 bbl in 17.5 hours avg. of 36.45 BPH med mist. CO2 foam water with no sand 268 bbl left to recover. |
| 7:15:00 AM | Schlumberger EL stage 3 Price River. Pickup 10 ft. perf gun with HES 8K frac plug. had problems with frozen valves on EL equipment. RIH correlate to casing collars run to setting depth check depth to casing. set 8K, CFP @ 10750 pickup Perforate Price River @10630 to 10640 3JSPF 120 phasing 23 gram shot .450 hole POOH all shots fired. turn well over to frac crew. |
| 10:00:00 AM | Stage 3 Price River. Pressure Test pump lines 10,000 psi.. Load Break @ 3533 @ 10.3 BPM. Avg. Wellhead Rate:24.6 BPM. Avg. Slurry Rate: 10.2 BPM. Avg. CO2 Rate: 13.5 BPM. Avg. Pressure: 5213 psi. Max. Wellhead Rate: 26.4 BPM. Max. Slurry Rate: 12.6 BPM. Max. CO2 Rate: 15 BPM. Max. Pressure: 9,285 PSI. Total Fluid Pumped: 14,565 gal. Total Sand in Formation: 35,820 LB. (Tempered LC 20/40) Total Sand in Wellbore: 1,483 LBs. (Tempered LC 20/40) CO2 Downhole: 90 tons. CO2 Cooldown: 10 tons. ISIP: N/A Frac Gradient: #Value! psi/ft. Increased pad volume from 25% to 30% and rate from 20 BPM. to 25 BPM. Had no electrical or fluid problems. Had problems with keeping Vicon concent |
| 11:40:00 AM | SI. Rig down Stinger Wellhead Protection. |
| 12:20:00 PM | Flow back stages1-3 SICP 7500 psi open on 22/64 ck. changing chokes as needed to flow sand out of wellbore. |
| 3:00:00 PM | flow lines freeze off. open flow lines on 48/64 and 24/64 ck. try to bring more fluid. one flow line to flow tank and one to open pit. flow stages 1-3 |

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 3/1/2006 Report # : 10

Summary : Flow back stage 1. Plug perf stage 2, Frac stage 2, screened out, flow back stages 1&2 try to flow sand out of wellbore.

| End Time | Description |
|-------------|---|
| 6:00:00 AM | IPS. Flow back stage 1, FCP 80 psi. on 48 ck. recovered 574 bbl in 18 hours avg. of 31.88 BPH .light mist with trace of sand. |
| 7:15:00 AM | Rig Schlumberger EL Stage 2 Price River. Pickup HES 8K frac plug and perf guns. run in hole correlate to casing collars run to plug setting depth didnt tag sand fill Pickup set composite frac plug @ 11020, pickup perforate Price River @ 10964-10971 and 10922-10925 3JSPF 120 .phasing .450 hole 23 gram shot POOH all shots fired. |
| 10:00:00 AM | pressure test pump lines to 10,000 psi. |
| 11:00:00 AM | Stage 2 Price River. 70Q Foam frac. start job in pad stage, had problems getting CO2 rate up. load break @ 3681 psi @ 10.9 bpm. Avg. Wellhead Rate: 29.2 BPM. Avg. Slurry Rate: 11.7 BPM. Avg. CO2 Rate: 16.3 PM. Avg. Pressure: 4,652 PSI. Max. Wellhead Rate: 35.7 BPM. Max. Slurry Rate: 13 BPM. Max. CO2 Rate: 24 BPM. Max. Pressure: 9,029 PSI. Total Fluid pumped: 20,238 Gal. Total Sand in Formation: 69,963 LB. (Tempered LC-20/40) Total Sand left In Wellbore: 13,370 LB. (Tempered LC-20/40) CO2 Downhole: 140 tons. CO2 Cooldown: 10 tons. ISIP: N/A Frac Gradient: # VALUE! psi/ft. After rate was established pressure lined out at approximately 4500 psi. GBW was started at 0.25# Mga |
| 12:00:00 PM | Rig down Stinger Wellhead Protiction. |
| 12:20:00 PM | IPS start flow back stages 1&2 SICP 6900 psi open on 22 ck. 3:30 no sand on surface.3:45 started seeing sand on surface. |
| 11:59:00 PM | flow back frac to flow tank, dump sand trap as needed. change chokes as needed. |

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 2/28/2006 Report # : 9

Summary : SI. Frac stage 1 Price River. flow back stage 1

| End Time | Description |
|-------------|--|
| 7:00:00 AM | SICP 0 |
| 8:00:00 AM | pressure test pump lines to 10,000 psi. |
| 10:00:00 AM | Stage 1 Price River. 70Q Foam frac. Load Break @ 3181 psi. @ 6.6 BPM. Avg. Wellhead Rate: 24.7 BPM. Avg. Slurry Rate: 9.2 BPM. Avg. CO2 Rate: 14.3 BPM. Avg. Pressure: 4,042 PSI. Max. Wellhead Rate: 27 bpm. Max. Slurry Rate: 13.1 BPM. Max. CO2 Rate: 15 BPM. Max Pressure : 9,053 PSI. Total Fluid Pumped: 16,266 gal. Total Sand in Formation: 29,700 LB (Tempered LC-20/40) Screened out 3# at perms. total sand in wellbore: 25,686 LB. CO2 Downhole: 110 tons. CO2 Cooldown: 10 tons. ISIP: N/A Frac Gradient: #Value! PSI/FT. During the beginning of pre-pad stage had to shut down to change out the fluid side flowmeter. Pressure lined out at approximately 4300 psi. Pres |
| 11:45:00 AM | bleed down casing to 5000 psi. turn well to flow watch. |
| 12:00:00 PM | stage 1 flow back. open casing on 22/64 ck. @ 6050 psi. |
| 2:00:00 PM | flow psi. dropped to 250 psi. up choke to 48/64 PSI came up to 500 psi started to flow light trace of sand |
| 11:59:00 PM | flow back stage 1 |

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : **#1 DLB 12-15-56**

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 2/27/2006 Report # : 8

End Time

Description

Summary : MIRU HES Frac equipment, Stinger
Wellhead Protection.

MIRU HE Frac Equipment and Stinger Wellhead Prot.

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 2/26/2006 Report # : 7

Summary : SI. MIRU Schlumberger EL. Ran
CCL/Gamma, Perforate stage 1 Price
River. IPS rig flow equipment

| End Time | Description |
|-------------|--|
| 8:00:00 AM | MIRU Schlumberger Wire Line |
| 11:00:00 AM | pickup CCL/ Gamma tools run in hole log from 11,430 ft. to 11200 and 7530 to 5485 |
| 1:30:00 PM | Stage 1 Price River. PU 10 ft. 3-3/8" perforating gun RIH correlate to casing collars. run to perf depth, check depth to casing collar perforate Price River @ 11,042-11,052' 3 JSPF, 120 phasing , 22.7 gram shot .450 hole 38.6 inch penetration. POOH all shots |
| 3:00:00 PM | shut in casing |
| 6:00:00 PM | IPS rig up flow back equipment |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

**BBC
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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| 2. NAME OF OPERATOR: BILL BARRETT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME N/A |
| PHONE NUMBER: (303) 312-8168 | | 8. WELL NAME and NUMBER: #1 DLB 12-15-56 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1976' FSL, 637' FWL | | 9. API NUMBER: 4301332710 |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 15 T5S R6W | | 10. FIELD AND POOL, OR WILDCAT: Wildcat |
| | | COUNTY: Carbon |
| | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Weekly activity report</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 3/05/2006 - 3/12/2006.

| | |
|--|-----------------------------|
| NAME (PLEASE PRINT) <u>Matt Barber</u> | TITLE <u>Permit Analyst</u> |
| SIGNATURE <u>Matt Barber</u> | DATE <u>3/15/2006</u> |

(This space for State use only)

MAR 28 2006

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 3/12/2006 Report # : 21

Summary : Flow stages 1-5 Price River.

End Time Description

6:00:00 AM

Stages 1-5 Price River. SICP 900 psi. FTP 110 psi on 48 ck.
recovered 216 bbl in 24 hr. Avg. of 9 BPH 310 bbl left to recover.
recovered 1.4 bbl condensate. CO2 test 4% flow rate 725 MCFD
flow temp 87 deg. from well bore.

11:59:00 PM

flow stages 1-5

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

| Ops Date : 3/11/2006 | Report # : 20 | End Time | Description |
|---------------------------|---------------|-------------|--|
| Summary : Flow stages 1-5 | | 7:00:00 AM | flow stages 1-5 Price River. SICP 920 psi. FTP 150 psi on 48 ck. recovered 207.5 BBL in 24 hours avg. of 8.64 BPH 526 bbl left to recover. CO2 test 4% gas flow 821 MCFD |
| | | 11:59:00 PM | flow stages 1-5 |

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

| Ops Date : 3/10/2006 | Report # : 19 | End Time | Description |
|---------------------------------|---------------|-------------|--|
| Summary : Flow test stages 1-5. | | 7:00:00 AM | SICP 970. FTP 120 psi on 36 ck. recovered 104 bbl in 17 hours avg. of 6.11 BPH light trace of oil .10 BPH CO2 test 4%. Gas flow 744 MCFD 734 bbl left to recover |
| | | 11:59:00 PM | flow stages 1-5 |

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

| Ops Date : 3/9/2006 | Report # : 18 | End Time | Description |
|--|---------------|-------------|--|
| Summary : Flow back stages 1-5. ND/ NU Tree . pump off bit sub with 45/8" bit. flow tbg back. flow test stages 1-5 | | 6:00:00 AM | SITP 0. FCP 350 psi on 30 ck. recovered 63 bbls in 12 hours avg. of 5.25 BPH. 797.9 bbl left to recover. CO2 test 8.5% gas 883.89 MCFD |
| | | 9:00:00 AM | pump 10 tbg kill. Nipple down BOPs, nipple up X-mas tree. (see final Well Report & Downhole schematic) |
| | | 10:00:00 AM | Pump off Weatherford pumpoff bit sub with 4 5/8 Smith bit. pumped 20 bbl. sub parted @ 500 psi surface. |
| | | 12:00:00 PM | pump and circ foam air pumped 10 bbl of foam. recover 20 bbl |
| | | 12:30:00 PM | turn well over to IPS testers. start flow test |
| | | 11:59:00 PM | flow back stages 1-5 |

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

| Ops Date : 3/8/2006 | Report # : 17 | End Time | Description |
|--|---------------|-------------|---|
| Summary : SICP 1800 psi 11.5 hrs. blow down casing drill CFPs and rat hole. lay down tbg land on hanger. Flow back over night. | | 7:00:00 AM | SICP 1800 psi 11.5 hour shut in |
| | | 8:00:00 AM | blow down casing to 1000 psi |
| | | 9:00:00 AM | RIH tag CFP @10420 ft. break circ with foam air |
| | | 10:00:00 AM | Drill CFP #3 @ 10420 no fill on plug no pressure change on surface. RIH tag CFP #2@ 10750 |
| | | 12:00:00 PM | drill composite plug @ 10750 no fill on plug no pressure change on surface. |
| | | 2:00:00 PM | RIH tag fill @ 11015. 5 ft. on CFP #1. 11020 drill sand hard drilling. drill composite frac plug. plug was hard drilling. circ hole before tripping in rat hole |
| | | 4:00:00 PM | RIH tage sand @ 11405 tried to drill out sand made three ft. wellbore was sticky stopped drilling clean up well bore. 353 ft. of rat hole. PBSD 11405 |
| | | 5:30:00 PM | POOH lay down tubing to 9500 ft. 299 joints X nipple one jt. XN nipple one jt. Weatherford pumpoff bit sub. land on tubing hanger in BOPs |
| | | 6:00:00 PM | turn well over to flow watch |

REGULATORY COMPLETION SUMMARY



Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

| Ops Date : 3/7/2006 | Report # : 16 | End Time | Description |
|---|---------------|-------------|--|
| Summary : Flow back stages 1-5, rig Schlumberger set 5K kill plug @ 9520 . RIH with 45/8 Smith Bit. with Weatherford pumpoff sub. 23/8 tbg. Rig power swivel. drill kill plug and two CFPs with foam air. SIWFN | | 7:00:00 AM | Flow stages 1-5 FCP 360 psi on 30 ck. recovered 78.2 BBL. in 22 hours avg. of 3.55 BPH 995.7 BBL left to recover. CO2 test 10 % Gas 1.407 MMCFD |
| | | 7:30:00 AM | Rig Schlumberger EL. PU RIH set Composite Bridge plug @ 9520. POOH rig down move out |
| | | 9:00:00 AM | Pickup 4-5/8" Smith cone bit with Weatherford pumpoff bit sub one jt 2-3/8 N-80 EUE XN nipple one jt. X nipple trip in hole to 9500 ft. 305 joints |
| | | 12:00:00 PM | rig up Weatherford power swivel and foam unit. break circ. with foam air |
| | | 1:00:00 PM | drill(kill plug) composite bridge plug @ 9520 ft. RIH |
| | | 2:00:00 PM | drill 8K composite frac plug 9650. light trace of sand. drill and flow back through IPS equipment. RIH 40 ft. tag |
| | | 4:00:00 PM | drill composite frac plug @ 9690 no pressure change on surface |
| | | 6:00:00 PM | circ well bore clean. pumped 65 bbl to drill recovered 200 bbl. |
| | | 7:00:00 PM | shut in well for night |

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

| Ops Date : 3/6/2006 | Report # : 15 | End Time | Description |
|--------------------------------|---------------|-------------|---|
| Summary : Flow back stages 1-5 | | 7:00:00 AM | Flow stages 1-5 P 380 psi on 40 ck. recovered 268.6 bbl in 16 hours avg. of 16.78 BPH. 1073 bbl left to recover CO2 test 15% Gas flow 1.609 MMCFD |
| | | 11:59:00 PM | flow stages 1-5 |

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

| Ops Date : 3/5/2006 | Report # : 14 | End Time | Description |
|--|---------------|-------------|---|
| Summary : Flow stages 1-4. blow down casing pump top kill. POOH with tbg & EL tools. RIG EL set CFP and perf stage 5, frac 5, Flow back stages 1-5 | | 7:00:00 AM | Flow back stages 1-4 FCP 730 psi on 20 ck. recovered 299 bbl in 12 hours avg of 24.91 BPH 609.5 bbl left to recover 1.002 MMCFD CO2 15 % |
| | | 8:20:00 AM | pull chokes out, flow casing to pit FCP 120 psi no ck. |
| | | 8:30:00 AM | pump 60 bbl top kill start out of hole |
| | | 9:00:00 AM | POOH with 35 stands X&XN nipples x oversub, bumper sub, Xover sub, over shot. recovered Schlumberger CCL 10 foot perf gun with setting tool Halliburton setting sleeve for CFP. pumped 40 bbl down casing to keep flow down to get out of hole. |
| | | 11:00:00 AM | Rig Schlumberger EL. pickup 51/2" 8K CFP with 10 foot perf gun. RIH correlate to casing collars check depth to casing set CFP @ 9650 pickup perforate Price River @ 9572-9582 3JSPF 120 phasing 23 gram shot .420 hole. POOH turn well over to frac crew |
| | | 12:00:00 PM | Stage 5 Price River 70 Q CO2 Foam Frac. Load Break @ 2565 PSI @ 13.8 BPM. Avg. Wellhead Rate: 24 BPM. Avg. Slurry Rate: 9.6 BPM. Avg. CO2 Rate: 13 BPM. Avg. Pressure: 3088 PSI. Max. Wellhead Rate: 31 BPM. Max. Slurry Rate: 13.8 BPM. Max. CO2 Rate: 20.2 BPM. Max. Pressure: 3884 PSI. Total Fluid Pumped: 17,196 gal. Total Sand in Formation: 44,457 lb. (Tempered LC 20/40) CO2 Downhole: 100 tons CO2 Cooldown: 10 tons. ISIP: 2,983 PSI. Frac Gradient: 0.75 psi/ft. Pressure lined out at approximately 3000 psi. throughout the job. Successfully flushed wellbore with 30 bbl over flush with 500 gal fluid cap. Scale inhibitor was pumped in Pre-Pad and in last sand stage. |
| | | 1:00:00 PM | Rig down Stinger Wellhead Protection. and Halliburton Frac Equipment and released |
| | | 2:00:00 PM | IPS. flow back stages 1-5 FCP 1600 psi on 22 choke 1342.5 bbl to recover |
| | | 11:59:00 PM | flow stages 1-5 |

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DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR:
1099 18TH St. Ste230C CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 312-8168

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1976' FSL, 637' FWL**

COUNTY: **Carbon**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSW 15 T5S R6W**

STATE: **UTAH**

5. LEASE DESIGNATION AND SERIAL NUMBER
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
N/A

8. WELL NAME and NUMBER:
#1 DLB 12-15-56

9. API NUMBER:
4301332710

10. FIELD AND POOL, OR WILDCAT:
Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Weekly activity report</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 3/13/2006 - 3/17/2006.

NAME (PLEASE PRINT) **Matt Barber**

TITLE **Permit Analyst**

SIGNATURE

Matt Barber

DATE **3/20/2006**

(This space for State use only)

**RECEIVED
APR 20 2006**

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 3/17/2006 Report # : 26

Summary : Flow stage 1. 0 flow. SICP 1080. Swab
test stage 1

| End Time | Description |
|-------------|---|
| 7:00:00 AM | stage1 SICP 1080 psi. FTP 0 psi. flowed 21.53 bbl before well had top kill pumped. 3/16/06 |
| 7:30:00 AM | Rig swab RIH fluid level @ 5300 ft. made three swab runs recovered 13 bbl dropped fluid level to 6800 ft. fluid changed from tan color to gray colored fluid with foam was recovered. no gas blow after swab was pulled. |
| 9:00:00 AM | made four swab runs fluid level @ 6800 dropped to 8000 ft. recovered 14 bbls. total bbls recovered for day is 27 BBL @ 10:30 AM gas cutt fluid with foam no blow or gas flow after swab was pulled. SICP 1280 on stages 2-5 |
| 10:30:00 AM | fluid level @ 7800 ft. gas cutt and foam recovered 1.95 BBLs. |
| 12:00:00 PM | made four runs recovered 11.7 bbl fluid level 8000 ft gas cutt fluid no gas flow after swab runs |
| 1:00:00 PM | FL 6900 ft. made three runs recovered 10 bbl fluid level @ 8100 ft. no gas flow after swab run |
| 2:30:00 PM | FL @ 7700 ft. made two runs recovered 5.5 bbl fluid level @ 8200 ft. gas cutt fluid no flow after swab run. |
| 3:25:00 PM | FL @ 8200 ft. recovered 4.85 bbl in two runs no flow. foam cutt fluid. |
| 4:06:00 PM | FL @ 8200 ft recovered 6.87 bbl in three runs no flow after swab run. foam cutt fluid |
| 5:00:00 PM | FL 8200 ft. recovered 2.02 bbl no gas flow after swab run. no gas flow |
| 5:30:00 PM | rig flow line to IPS test equipment for night 5 min shut in 3 psi |
| 12:00:00 AM | flow to test equipment no surface flow. SICP over packer stages 2-5 total fluid swabbed 57.37 flowed 21.53 total of 78.9 bbl. 345 bbl over frac load. |

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 3/16/2006 Report # : 25

Summary : Flow casing Stages 1-5. PU Halliburton RBP & PKR TIH. PU tbg. off ground. set tools over stage 1. swab test stage 1. rig flow to IPS equipment for night.

| End Time | Description |
|-------------|--|
| 6:00:00 AM | Flow stages 1-5 Price River. FCP 80 psi on 48/64 ck. recovered 166 bbl of frac and kill fluid in 12 hours avg. 13.83 BPH |
| 7:00:00 AM | top kill casing 100 BBLs. 2 % KCL water. was told to 50 |
| 8:00:00 AM | Pick up Halliburton 5 1/2 RBP packer type L3, retrieving head, 4 ft 23/8 tbg sub 5 1/2" Champ mod. Packer. one joint XN nipple, one joint X nipple |
| 11:00:00 AM | trip in hole with 300 joints 23/8 N-80 tbg and tools. |
| 12:00:00 PM | pickup tubing off ground. total of 50 joints. Total joints in well 352 set RBP @ 11090 ft. lay down two joints set packer @ 11029 over stage 1 Price River. shut in casing side. |
| 1:00:00 PM | rig swab. fluid level @ 2000 ft. |
| 1:00:00 PM | made 6 runs recovered 7 BBL FL @ 5500 ft. gas cutt fluid. no blow after swab run |
| 3:45:00 PM | run #7 FL 6600 ft. pulled 2.6 bbl no blow after swab run |
| 4:00:00 PM | run # 8 FL @ 7100 ft. pulled 2.6 bbl no flow after swab pulled. |
| 4:30:00 PM | run # 9 FL. @ 6800 ft. pulled 2.6 bbl no gas flow after swab run |
| 5:10:00 PM | run # 10 FL @ 7400 ft. pulled 2.6 bbl no flow after swab run |
| 5:30:00 PM | run # 11 FL @ 7400 ft. pulled 1.5 bbl no gas blow after swab run. total bbls swabbed 18.5= 248 bbl over load |
| 6:00:00 PM | rig flow line to IPS test equipment for night on 48/64 ck. SICP 540 psi on packer stages 2-5 |

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 3/15/2006 Report # : 24

Summary : Flow stages 1-5. MIRU Schlumberger EL run temp log. pump casing top kill, NDS/NU BOPs. rig work floor. Blow down casing POOH with tbg. flow casing over night

| End Time | Description |
|-------------|--|
| 6:00:00 AM | Stages 1-5 Price River. SICP 790. FTP 110 psi on 48/64 ck. recovered 190 bbl in 24 hr. Avg. of 7.91 BPH CO2 test 1%. flow temp 83 deg. gas flow last 24 hours 514 MCFD. 300 bbl over load recovered. |
| 6:00:00 AM | MIRU Schlumberger EL. pickup temperature log RIH. log perfs. POOH rig down move out |
| 12:00:00 PM | Top kill tbg. 50 bbl. |
| 1:00:00 PM | nipple down tree and flow line |
| 2:00:00 PM | rig work floor. start blow down on casing 800 psi. |
| 3:00:00 PM | strip tbg hanger. POOH with 301 joints 23/8 tbg. X&XN nipples wit pumpoff sub. top kill casing 85 bbl. recovered 35 bbl |
| 6:00:00 PM | flow stages 1-5 |

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 3/14/2006 Report # : 23

Summary : Flow Stages 1-5.

| End Time | Description |
|-------------|---|
| 6:00:00 AM | SICP 820 psi. FTP 115 PSI. recovered 193 bbl in 24 hours avg. of 8.04 BPH flow temp 81 deg. CO2 test 1%. gas flow 551 MCFD. condensate 1.90 bbl in 24 hours. 110 bbl over load. |
| 11:59:00 PM | Flow stages 1-5 price River. (sent water sample to Vernal @ 10 Am.) |

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 3/13/2006 Report # : 22

End Time Description

Summary : Flow stages 1-5 Price River

6:00:00 AM

SICP 840 psi. FTP 115 PSI. 48/64 ck flow temp 82 deg.
recovered 228 bbl in 24 hours avg. of 9.5 BPH CO2 test 1% gas
flow 660 MCFD 82.4 bbl left to recover, 1.9 bbl condensate in 24
hours

11:59:00 PM

flow test stages 1-5 Price River

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DIVISION OF OIL, GAS AND MINING

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FORM 9

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1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR
BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR
1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 312-8168

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1976' FSL, 637' FWL

COUNTY: Carbon

STATE: UTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 15 T5S R6W

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Weekly activity report</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 3/18/2006 - 3/25/2006.

NAME (PLEASE PRINT) Matt Barber

TITLE Permit Analyst

SIGNATURE

Matt Barber

DATE 3/27/2006

(This space for State use only)

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REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 3/25/2006

Report # : 34

Summary : Stage 3. SITP 745 psi. SICP 800 PSI.
Blow down tbq. 16 ck. Swab test.stage 3.
Move tools to stage 5. pressure test and
swab tbq.

| End Time | Description |
|-------------|---|
| 6:00:00 AM | Stage 3. SICP 800 psi SITP 745 psi.11 hour shut in |
| 7:00:00 AM | open tbq on 16/64 ck. blown down tbq in 20 mins. |
| 7:15:00 AM | stage 3. rig swab RIH tag fluid @ 4700 ft. solid fluid first run. #2 swab run gas cutt fluid. flow after swab run. made a total of 8 swab runs recovered 17 bbls. flowed 12 bbls. for a total of 29 bbl. gas flow 3 psi on 1 inch. choke. 60 MCFD |
| 12:00:00 PM | pump 3 bbl tbq kill. release HES packer over stage 3 @ 10580 drop down release RBP @ 10700 ft. POOH lay down 35 joints. pumped 8 bbl top kill. |
| 2:00:00 PM | pull RBP to stage 5 set at 9640. lay down joint set PKR @ 9600 and pressure test RBP to 1100 psi. 14 BBLs held . release PKR POOH lay down two joints set packer @ 9549 |
| 3:00:00 PM | Stage 5. rig swab equipment.SICP 1010 psi. RIH fluid level @ 2700 made two swab runs recovered 8 bbl. tbq flowing recovered 15.5 bbl in 30 mins. total fluid swabbed and flowed 23 bbl. |
| 4:00:00 PM | rig tbq. to IPS test equipment flow test stage 5. open on 36 ck. FTP 110 psi recovered 19.3 bbl in one hour. GAS 388 MCFD |
| 5:00:00 PM | flow test stage 5 |

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 3/24/2006

Report # : 33

Summary : Flow stage 4. Swab test stage 4. Move
tools down to stage 3. re-test. swab ,
SIFN

| End Time | Description |
|-------------|---|
| 1:00:00 AM | stage 4 FTP0 fluid on surface .started flowing and slugging fluid at 1 AM . 2 AM recovered 10.76 bbl on 64 ck. slugging fluid 3 AM recovered 5.38 bbl heavy mist on 64 ck. 4 AM recovered 4.95 bb heavy mist. 5AM recovered 3.38 bbl med mist slugging fluid. total fluid recovered 24.47 bbl in 4 hours. avg. of 6.11 BPH. fluid tapered off to light mist then stopped flowing. dry gas blow approx. 1 LB gas blow through 48 |
| 7:00:00 AM | stage 4. SICP 360 psi. FTP ? 1/2 lb. rig swab. sand line had bad kink at rope socket had to poor new rope socket. |
| 8:00:00 AM | run swab FL.4200 ft. gas cutt fluid. made 5 runs recovered 5 bbl pulled swab from 7000 ft. |
| 9:00:00 AM | made four swab runs recovered 4 bbl. fluid level dropped to 9400 ft. approx. light gas blow. rig down swab |
| 1:30:00 PM | Move tools to stage 3. release Packer @ 10270 RIH release RBP @ 10388. RIH set RBP @ 10700 pickup 1 jt. set PKR pressure test RBP to 1100 psi held. release PKR POOH to 10580ft. reset PKR. pumped a total of 24 bbl to test. |
| 4:00:00 PM | stage 3. rig swab. Fluid level @ 3200 ft. 7 runs recovered 30 bbl pulled swab from 7700 ft. gas cutt fluid light to med gas blow. tbq didnt flow |
| 7:00:00 PM | Shut in tbq.for night for pressure buildup. |
| 11:59:00 PM | shut in |

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 3/23/2006 Report # : 32

Summary : Flow test stage 4 Price River. test RBP not holding POOH with tools. change out tools TIH set tools test RBP. set PKR over stage 4. swab in tbq. rig to IPS test equipment flow over night.

| End Time | Description |
|------------|--|
| 6:00:00 AM | Stage 4 Price River. SICP: 1400. FTP 80 psi on 36 ck. recovered 161 bbl in 13 hours avg of 12.41 BPH gas flow 410 MCFD CO2 less than 1/4 %. |
| 8:30:00 AM | release packer RIH set above RBP pressure test RBP @ 10365 to 950 psi. 35 bbls. small bleed off on surface. repair leak on pump. retest to 1000 psi held for 2 mins. pressure dropped to 0 psi. started pumping through plug. shut down. |
| 9:00:00 AM | release packer dropped down releases RBP pull out of hole with packer and plug. pumped 20 bbl top kill to change out tools |
| 1:00:00 PM | lay down HES packer and bridge plug. lost 1/2 of packing element on RBP. pickup new RBP & PKR. |
| 1:15:00 PM | RIH with RBP & PKR pump top kill as needed: total of 80 bbl pumped for day recovered 10 bbl flowing. |
| 5:30:00 PM | Set HES RBP @ 10388 329 joints pickup set packer @ 10360 pressure test plug to 1000 psi held psi 10 mins. good release PKR pull above perfs set RTTS @ 10265 |
| 6:30:00 PM | rig swab. FL@ 4500 pulled from 5000 ft. recovered 0 bbls. lost fluid load pulling out of hole |
| 7:00:00 PM | rig tbq to IPS test equipment for night. 0 tbq flow @ 7 PM. open flow line to flow tank. testers told to choke back to 36/64 after tbq starts to flow. |

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 3/22/2006 Report # : 31

Summary : Flow test stage 3. move tools over stage 4. swab flow test stage 4

| End Time | Description |
|-------------|---|
| 6:00:00 AM | flow stage stage 3 Price River. SICP 1450 on packer stages 4&5. FTP 60 psi on 48 ck. recovered 167 bbl in 13 hours avg. of 12.84 BPH CO2 test 1/4 %. 214.8 bbl testing stage 3. |
| 7:00:00 AM | flow stage 3 through test equipment 60 psi on 48 ck. 300 MCFD. 10 to 12 bbl per hour |
| 11:00:00 AM | blow down casing from 1450 to 1000 psi. pump 10 bbl tbq top kill |
| 12:30:00 PM | release HES RTTS packer @ 10585 RIH release RBP @ 10680 ft. POOH to stage 4 set RBP @ 10365 329 joints POOH to 10270 set RTTS packer 326 joints in. |
| 2:00:00 PM | stage 4 .rig swab RIH fluid level @ 500 ft. pulled from 3000 ft. recovered 9.75 bbl. tbq flowing |
| 2:30:00 PM | rig tubing flow to IPS test equipment. SICP 1030 psi. FTP 650 psi on 14/64 ck. dry flow |
| 3:30:00 PM | SICP 1060. FTP 215 psi on 26 ck 450 MCFD |
| 4:00:00 PM | SICP 1120. FTP 218 psi on 26 ck. recovered 11 bbl 1/2 hour. |
| 5:00:00 PM | SICP: 1190 PSI. FTP:190 PSI. on 26 choke recovered 16.15 bbl. gas 450 MCFD condensate .10 BPH total bbl flowed 26.91 bbl in 1.5 hours total bbl from stage 4 for day 36.66 bbl |
| 11:59:00 PM | test stage 4 Price River |

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

| Ops Date : 3/21/2006 | Report # : 30 | End Time | Description |
|---|---------------|-------------|---|
| Summary : Flow Test and swab Stage 2 Price River. Move PKR & RBP to stage 3. Swab and flow test. rig to flow testers equipment. Flow test stage 3 Price River | | 6:00:00 AM | Stage 2 Price River FTP 0, SICP on stages 3,4&5 2000 PSi fluid recovered 0 gas flow ?1/2 to 1lb on 30 ck. |
| | | 7:00:00 AM | run swab fluid level 3000 ft. made 7 runs recovered 43 bbl tbq started slugging foam water. CO2 test 2.5 % to wait to burn. gas ?. flowed 6.8 bbl |
| | | 11:00:00 AM | pump 10 bbl top kill in tbq. |
| | | 11:20:00 AM | Release HES 51/2" packer @ 10895 RIH release 51/5" RBP @ 11010. POOH set RBP @ 10680 ft. packing elements swelled on tools hard to move. pull up set RTTS PKR @ 10585 ft. stratal stage 3@ 10630-10640 SICP 900 psi |
| | | 1:30:00 PM | Rig swab fluid level @ 1000 ft. made two swab runs pulled from 3500 ft. tbq started slugging fluid. recovered 4 bbl |
| | | 2:15:00 PM | flow back 14.3 bbl flowing tbq pressure 40 to 50 psi no choke in line |
| | | 2:15:00 PM | run swab fluid at 1500 ft. made two runs pulled from 4500 ft. recovered 8.7 bbl |
| | | 3:15:00 PM | flow to flat tank recovered 20.8 bbl no choke in line flowing pressure 40 to 50 psi slugging fluid. foam water |
| | | 6:00:00 PM | rig flow line off tbq to IPS test equipment. flow to test tank on 48 ck. total bbls recovered from stage 3. for day 47.8 bbl |
| | | 11:59:00 PM | flow test stage 3 |

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

| Ops Date : 3/20/2006 | Report # : 29 | End Time | Description |
|-----------------------------|---------------|-------------|---|
| Summary : Flow test stage 2 | | 6:00:00 AM | Stage 2 FTP 0. SICP 1900 on packer light gas blow no fluid rcovered |
| | | 11:59:00 PM | stage 2 |

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

| Ops Date : 3/19/2006 | Report # : 28 | End Time | Description |
|------------------------|---------------|-------------|---|
| Summary : Flow stage 2 | | 6:00:00 AM | Stage 2 Price River FTP 0, SICP 1640 no flow back |
| | | 11:59:00 PM | stage 2 flow test |

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 3/18/2006 Report # : 27

Summary : Flow stage 1 Price river FTP 0 psi. SICP 1760 psi stages 2-5. Move packer and RBP to stage 2. swab test. SIC stages 3,4&5

| End Time | Description |
|-------------|--|
| 6:00:00 AM | stage 1 FTP 0 psi no fluid or gas flow. SICP 1760 psi |
| 7:00:00 AM | blow down casing from 1760 psi to 1000 psi |
| 8:00:00 AM | release HES Champ PKR @ 11025 RIH retrieve RBP @ 11090. POOH set RBP @ 11010 and set RTTS @ 10895 had problems releasing RBP pumped 20 bbl KCL fluid to wash sand on plug. |
| 10:30:00 AM | Stage 2 Price River PU swab equipment.run #1 Fluid Level @ 4600 made two runs fluid level @ recovered 7 BBls solid fluid. Run #2 FL @ 5200ft. recovered 7 bbls. gas cutt fluid |
| 11:00:00 AM | run #3 FL @ 2000 ft. well started flowing. |
| 11:30:00 AM | FTP 80 psi open 2 inch line. flowed 11 bbl in flat tank |
| 12:00:00 PM | Change flow to IPS test equipment FTP 80 psi on 48 ck, recovered 1 bbl in one hour heavy mist. |
| 1:00:00 PM | FTP 68 psi on 48 ck. recovered 10 bbl in one hour. heavy mist |
| 2:00:00 PM | FTP 56 psi on 48 ck recovered 10 bbl in one hour. heavy mist |
| 3:00:00 PM | FTP 43 psi on 48 ck. recovered 10 bbl in one hour. heavy mist and slugging fluid. total fluid recovered 55 bbl swabbing and flowing. |
| 3:15:00 PM | open flow to pit no choke pressure dropped to 10 psi slugging heavy mist. |
| 3:30:00 PM | rig swab equipment. |
| 4:00:00 PM | run swab fluid level @ 500 ft. pulled from 3700 ft recovered 2.6 bbl |
| 4:15:00 PM | run swab FL @ 600 ft.pulled from 4000 ft recovered 1.3 bbl light blow after swab was pulled |
| 4:25:00 PM | swab FL @ 1500ft pulled from 4500 ft. recovered 1.95 bbl. light gas blow |
| 4:45:00 PM | FL @ 500 ft recovered 1.3 bbl light gas blow after swab |
| 5:15:00 PM | FL @ surface pulled from 4500 ft. recovered 2.6 bbl light gas blow |
| 5:30:00 PM | FL @ 2000 ft pulled from 5000 ft recovered 1.3 bbl light gas blow with light mist |
| 5:45:00 PM | FL @ 500 ft pulled from 1500 ft recovered .65 bbl light gas blow no fluid. total bbl swabbed 13.6 . |
| 6:00:00 PM | rig flow line off tbg to IPS test equipment open tbg. approx. 1 LB blow in 1.5 inch flow line no fluid flow. |
| 11:59:00 PM | flow stage 2 Price River |

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DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|--|
| 1. TYPE OF WELL | | 5. LEASE DESIGNATION AND SERIAL NUMBER |
| OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | FEE |
| 2. NAME OF OPERATOR | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| BILL BARRETT CORPORATION | | N/A |
| 3. ADDRESS OF OPERATOR | | 7. UNIT or CA AGREEMENT NAME |
| 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202 | | N/A |
| 4. LOCATION OF WELL | | 8. WELL NAME and NUMBER |
| FOOTAGES AT SURFACE: 1976' FSL, 637' FWL | | #1 DLB 12-15-56 |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 15 T5S R6W | | 9. API NUMBER |
| | | 4301332710 |
| | | 10. FIELD AND POOL, OR WILDCAT |
| | | Wildcat |
| | | COUNTY: Carbon |
| | | STATE UTAH |

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Weekly activity report</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 3/26/2006 - 4/01/2006.

NAME (PLEASE PRINT) Matt Barber

TITLE Permit Analyst

SIGNATURE

Matt Barber

DATE 4/3/2006

(This space for State use only)

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APR 20 2006

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 4/1/2006

Report # : 41

End Time

Description

Summary : Flow back stages 3-5. TIH for RBP .couldnt release tool. POOH W/PKR. TIH retring head release RBP POOH laying down tbg to 8500 ft. shut down for week end.

6:00:00 AM

Flow stages 3-5. Thursday 7PM tbg started flowing unloaded 21 bbl in one hour stopped flowing fluid dry flow. 3AM started flowing water unloaded 33.75 bbl total flowing of fluid was 3 hours. then dry flow on 36 ck.

7:00:00 AM

SICP 500 psi FTP 60 psi on 12/64 ck total fluid recovered in the last 12 hours 54 bbl

7:20:00 AM

start air foam to blow water out. shut down foam unit bleed off air pressure ready well to trip tbg and tools out of hole

9:00:00 AM

drop tbg and packer down to RBP @10700 could not release retrivable bridge plug. released packer off of plug .

12:20:00 PM

Pull out of hole with packer and retring tool. 345 joints. X and XN nipple

3:30:00 PM

lay down 51/2 packer. make up retring tool on tbg.

7:00:00 PM

run in hole with tbg and retring tool 345 joints. latch on to retrivable bridge plug work plug and release. had drag on plug try to reset plug could not. pulled above perfs laying down tbg S.I.for weekend

7:00:00 PM

shut in well for weekend

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 3/31/2006

Report # : 40

End Time

Description

Summary : Flow stages 3-5, swab and flow. Air foam casing. flow test stages 3-5 Price River.

6:00:00 AM

Stages 3-5 Price River FTP 0 SICP: 1120 flowed 59 bbl in 6 hours avg. 8.83 BPH tubing stopped flowing at 2 AM

7:00:00 AM

rig swab fluid level 2100 ft made two swab runs tbg started flowing.recoverd 16.5 bbls. SICP 900psi.

9:30:00 AM

pump 10 bbl tbg kill. run tbg in hole with packer to 10550 ft.

10:00:00 AM

rig Weatherford Foam unit break circ. with foam.

12:45:00 PM

started foam returns .

2:00:00 PM

foam air recovered 10.77 bbl

3:00:00 PM

foam casing recovered 24 bbls

4:00:00 PM

foam casing recovered 24 bbls

5:00:00 PM

foam casing recovered 10.76 bbl. total bbl recovered 95.5 total bbls pumped with foam 50 bbl

6:00:00 PM

turn well over to IPS test equipment. SICP 925 FTP 200 psi

11:59:00 PM

flow stages 3-5 FTP 200 psi . SICP 925 psi. 48/64 ck

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 3/30/2006 Report # : 39

Summary : Flow stages 3-5. swab tbg. flow back stages 3-5. rig to IPS flow test equipment.

| End Time | Description |
|-------------|--|
| 7:00:00 AM | flow stages 3-5 SICP 280. FTP 10 psi dry flow no fluid |
| 7:15:00 AM | rig swab RIH fluid level @ 2000 ft. made five swab runs fluid level @ 2900 ft. pulled swab from 5600 ft. recovered 26 bbl |
| 9:00:00 AM | tubing flowing no choke in line heavy mist and slugging fluid |
| 10:00:00 AM | FTP 70 psi no choke in flow line recovered 23.5 bbl SICP 340 |
| 11:00:00 AM | FTP 50 psi no choke recovered 30 bbls SICP 345 slugging fluid and heavy mist |
| 12:00:00 PM | FTP 50 psi no choke in line recovered 19.57 bbls slugging fluid and heavy mist |
| 1:00:00 PM | FTP 50 psi no choke in line recovered 14.35 bbls SICP 350 psi slugging fluid and heavy mist. rig flow line to flow testers flow to flow tank. total bbls at 1 PM 113.4 flowed and swabbed. |
| 2:00:00 PM | changed flow from rig tank to test tank. FTP 5 psi on 64 ck. tubing logged off in 10 mins. |
| 2:15:00 PM | swab fluid level 5400 ft. pulled from 7200 ft. second run no fluid level pulled from 7200 ft. |
| 2:30:00 PM | swab made 6 runs gas cutt fluid @ 6100 ft. pulled from 9100 ft. made a total of 8 runs recovered 53 bbls SICP 590 psi. FTP 0 @ 6PM |
| 6:00:00 PM | turn well to test equipment. |
| 7:00:00 PM | tubing started flowing. on 32 ck. first three hours recovered 30 bbls. slugging heavy fluid and heavy mist. |
| 10:00:00 PM | from 10 PM to 2 AM flowing heavy mist. avg 5 BPH total bbls flowed 59 bbl SICP 920 |
| 11:59:00 PM | flow test stages 3-5 |

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 3/29/2006 Report # : 38

Summary : Flow stage 5. TIH with retrieving head release RBP POOH. TIH retrieve RBP. POOH lay down RBP. PU new tools TIH set & test RBP ,pull PKR above perfs hange in rig slipes. test stages 3-5.

| End Time | Description |
|-------------|--|
| 6:00:00 AM | FCP 2 psi SITP 620 psi no fluid flowed over night |
| 7:00:00 AM | trip in hole with 28 stds 23/8 EUE with retrieving head |
| 8:00:00 AM | pickup two joints off seals latch on RBP release plug start out of hole plug had some drag. reset plug and released plug. POOH |
| 9:00:00 AM | POOH with tbg and RBP. 315 joints no plug in retrieving head. change over to run tbg with retrieving head. |
| 12:00:00 PM | TIH with retrieving head and tbg. RBP was 30 stds in 1900ft. retrieve RBP POOH lay down RBP. |
| 1:30:00 PM | PU new HES RBP & Packer trip in hole 315 joints set RBP @ 10700 PU set packer@ 10680 |
| 5:00:00 PM | pressure test plug to 2500 psi for 10 mins. good |
| 6:00:00 PM | release HES packer POOH . hang tbg in rig slipes packer hanging @ 9550. test stages 3-5 Price River |
| 6:00:00 PM | turn well over to flow testers for night. shut in well for three hours for pressure build up. |
| 9:00:00 PM | shut in tbg PSI 0 SICP 150 psi. opened on 48 ck no flow |

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 3/28/2006 Report # : 37

Summary : Flow test stage 5. Test RBP leaking. POOH with PKR and tbg. lay down PKR. pickup retrieving head TIH 255 jts. 8060 ft. flow testers.

| End Time | Description |
|-------------|--|
| 6:00:00 AM | Stage 5 Price River: SICP 1120 FTP 40 PSI on 64 ck. recovered 243 bbl in 24 hours avg. of 10.13 BPH CO2 test 0% Gas flow . flowed 53 bbl from 6AM to 9AM 3hrs. avg. of 17.66 BPH |
| 11:00:00 AM | Sunday after noon. tbg was shut in for 5 hours for pressure build up SITP 460 psi. opened tubing FTP was 25 psi light mist. 36 ck. From 11 AM. to 4 PM. |
| 4:00:00 PM | open tbg. after 5 hr. shut in 460 psi 48 ck pressure dropped to 35 psi recovered 5.39 bbl FTP dropped to 0 psi. |
| 6:00:00 PM | FTP came up to 100 psi on 48 ck. started to flow water |
| 8:00:00 PM | flowing tbg recovered 40.83 bbl in one and 1/2 hour FTP 80 psi flow tapered off avg. of 10 BPH. |
| 8:00:00 AM | blow down casing from 1120 psi to 0 psi. |
| 9:00:00 AM | pump 10 bbl tbg kill. Release Packer @ 9549 RIH to RBP @ 9620 plug had moved up hole 20 ft. from 9620 to 9600 ft. plug was leaking water& gas. try to move plug down hole and and reset. plug would not go past casing collars. set RBP @ 9800ft. release off plug POOH with tbg and HES PKR with retrieving tool 311 joints |
| 5:00:00 PM | lay down HES champ 51/2 PKR. make up retrieving tool on tbg. TIH 255 joints to 8060 ft. |
| 6:30:00 PM | turn well over to flow crew. flow stage 5 |
| 11:59:00 PM | flow casing to test tank stage 5. tbg shut in |

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 3/27/2006 Report # : 36

Summary : Flow test stage 5 Price River

| End Time | Description |
|-------------|--|
| 6:00:00 AM | Stage 5 Price River: SICP 1080 FTP: 60 PSI on 36 ck. recovered 43 bbl in 24 hrs. avg. of 1.79 BPH CO2 test 0%. Gasflow .144 MCFD |
| 6:00:00 AM | Flow test stage 5 |
| 11:59:00 PM | flow test stage 5 Price river |

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 3/26/2006 Report # : 35

Summary : Flow Test Stage 5.

| End Time | Description |
|-------------|--|
| 6:00:00 AM | Flow Stage 5. Price River: SICP 1080 FTP: 75 PSI on 36 ck. recovered 43.5 bbl in 12 hrs. avg. of 1.81 BPH CO2 test 0%. Gas flared 24 hrs .692 MCFD |
| 6:00:00 AM | flow test stage 5 Price River |
| 11:59:00 PM | flow test stage 5 |

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FORM 9

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| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER FEE |
| 2. NAME OF OPERATOR: BILL BARRETT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 3. ADDRESS OF OPERATOR 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME N/A |
| PHONE NUMBER: (303) 312-8168 | | 8. WELL NAME and NUMBER #1 DLB 12-15-56 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1976' FSL, 637' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 15 T5S R6W | | 9. API NUMBER 4301332710 |
| | | 10. FIELD AND POOL, OR WILDCAT Wildcat |
| | | COUNTY: Carbon |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Weekly activity report</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 4/02/2006 - 4/05/2006.

| | |
|--|-----------------------------|
| NAME (PLEASE PRINT) <u>Matt Barber</u> | TITLE <u>Permit Analyst</u> |
| SIGNATURE <u>Matt Barber</u> | DATE <u>4/6/2006</u> |

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REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 4/5/2006 Report # : 45

| | End Time | Description |
|---|-------------|---|
| Summary : Check perms for fill. EL HES Cement Retainer, stuck retainer @ 7412.set retainer POOH RDMO EL. RIH with tbg and stinger. pressure test retainer to 3000psi. MIRU HES Cemet equipment. Pump recement job. RDMO. POOH with tbg. SIWFN | 7:00:00 AM | pump 20 bbl KCL water to check perf opening, good |
| | 9:00:00 AM | rig Schlumberger EL. pickup HES 51/2 cement retainer RIH correlate to casing collars run to 7412 stuck retainer in drilling mud. pulled to max pull on line. could not move EL. set retainer @ 7412 ft. EL free. POOH RDMO Schlumberger |
| | 11:10:00 AM | PU Halliburton cement stinger trip in hole to retainer. |
| | 11:20:00 AM | pressure test pump iron and retainer to 3000 psi. held |
| | 11:40:00 AM | rig Halliburton cement equipment |
| | 11:45:00 AM | circ well pumped 5 bbl for surface to start circ. pumped (5 bbl) @ 3 BPM @1890 psi |
| | 11:58:00 AM | end circ. started mud flush pumped (40 bbl) @ 3 BPM @ 2027 psi |
| | 12:10:00 PM | end Mud flush start fresh behind mud pumped 10 bbls. @ 3.7 BPM@ 2200 psi |
| | 12:40:00 PM | end fresh water start 13.4 PPG cement (127 BBLs 480sks 50/50 poz, 2% Gel, KCL, 3#/ SK. SILICALITE, . 75% HALAD-322,. 20% BM @ 1900 PSI. end displacement pumped (28 BBLs) @ 3.2 BPM. pumped job as designed. cement top est. @ 5500 + 5 %.. pumped cement @ 3.7 BPM @ 2400 PSI |
| | 1:00:00 PM | end cement pump fresh displacement pumped (28 BBLs) @ 3.2 BPM @ 1900 PSI .end displacement shut down |
| | 1:30:00 PM | pull stinger out of retainer. lay down pump line. pull one joint . rig pump line |
| | 2:00:00 PM | start KCL water reversing out 170 bbl recovered 1 bbl cement out of tbg. @ 4.7 BPM @ 2700 PSI |
| | 3:00:00 PM | safety meeting. rig down pumping equipment. |
| | 5:00:00 PM | POOH with tbg and cement stinger. shut in for night |

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 4/4/2006 Report # : 44

Summary : Sl. POOH lay down 165 joints. Rig Schlumberger EL. set CIBP @ 7600 ft. perf squeeze holes @ 7500 ft. cut of and rehead EL

| End Time | Description |
|------------|---|
| 5:00:00 AM | shut in 54 hours SICP 1200 psi. blow down in 2 hours to 0 psi. |
| 7:00:00 AM | SITP 600 blow down in 10 mins. |
| 7:30:00 AM | check to see if bridge plug was on tbg. couldnt fill plug. RIH plug was at 10550 ft. release plug POOH lay down 165 joints on seals. lay down Halliburton RBP. and retrieving tool |
| 1:00:00 PM | MIRU Schlumberger EL. |
| 3:00:00 PM | PU Halliburton 51/2 Cast Iron Bridge Plug with two shot perf gun. RIH correlate to casing collars and set CIBP @ 7600 ft. pull up perforate two shots in one foot @ 7499.5 to 7500.5 ft. start out of hole with EL & tools pulled 150 ft. tools were stuck. |
| 5:25:00 PM | pull and worked tools. pumped water past tools to try to free tools. pumped 45 bbl to fill hole pumped 10 past tools. did not free tools. pulled to max on EL to pull out of cable head and tools pulled free. POOH with EL tools. |
| 6:30:00 PM | cut off 200 ft of EL line and rehead line. pumped on casing to check perf to be plugged. pumped 10 bbl, surface pipe had blow and no fluid at surface when pumping. |
| 7:00:00 PM | shut in for night. drain equipment |

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 4/3/2006 Report # : 43

Summary : Shut in

| End Time | Description |
|----------|-------------|
| | Shut In |

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 4/2/2006 Report # : 42

Summary : Shut in

| End Time | Description |
|----------|-------------|
| | Shut in |

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FORM 9

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| | | | |
|--|--|--|--|
| 1. TYPE OF WELL | | 5. LEASE DESIGNATION AND SERIAL NUMBER | |
| OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | FEE | |
| 2. NAME OF OPERATOR: | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| BILL BARRETT CORPORATION | | N/A | |
| 3. ADDRESS OF OPERATOR: | | 7. UNIT or CA AGREEMENT NAME | |
| 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202 | | N/A | |
| 4. LOCATION OF WELL | | 8. WELL NAME and NUMBER | |
| FOOTAGES AT SURFACE: 1976' FSL, 637' FWL | | #1 DLB 12-15-56 | |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 15 T5S R6W | | 9. API NUMBER | |
| | | 4301332710 | |
| | | 10. FIELD AND POOL, OR WILDCAT | |
| | | Wildcat | |
| | | COUNTY: Carbon | |
| | | STATE: UTAH | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Weekly activity report</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 4/06/2006 - 4/16/2006.

NAME (PLEASE PRINT) Matt Barber

TITLE Permit Analyst

SIGNATURE Matt Barber

DATE 4/17/2006

(This space for State use only)

RECEIVED
APR 20 2006

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 4/16/2006 Report # : 56

End Time Description

Summary : Flow stages 6-8 Wasatch

6:00:00 AM Flow Wasatch stages 6-8 SICP: 750 FTP:100 psi on 48 ck.
recovered 403 bbl oil in 24 hours avg. 16.79 BPH. Gas 255 MCFD
CO 2.5%

11:59:00 PM Flow stages 6-8

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 4/15/2006 Report # : 55

End Time Description

Summary : flow back stages 6-8 Wasatch

6:00:00 AM Stages 6-8 Wasatch. SICP 1025 psi. FTP 140 psi. on 48 ck.
recovered 415.1 bbls oil in 24 hours, avg. of 17.29 BPH, Gas rate
of 262 MCFD. Total bbls flowed from start to 6 AM 1306 bbl.

8:00:00 AM Pull water bottom off tank. recovered 53 bbls . Oil sale of 282 bbls.

11:00:00 AM SICP 850 psi FTP 100 dry flow. open tubing to flow tank unload tbq
vol. for one hour of heavy oil.

2:00:00 PM Heat oil. pull water off tank bottom. Oil sale 280 bbl

~~2:00:00 PM heat flow tank and transfer to frac tank~~

11:59:00 PM flow stages 6-8 FTP 120 psi SICP 1000 psi

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 4/14/2006 Report # : 54

End Time Description

Summary : Flow Back Wasatch zones 6-8.

6:00:00 AM Flow stages 6-8 Wasatch. SICP 1000 psi. FTP 150 on 48/64 ck.
Flow temp 72 deg. recovered 223 bbls oil in 13 hours. total bbl
recovered in 24 hours 509.80 avg. of 21.24 CO 2.7% Total bbls
recovered in oil 891 in 34 hours. heat oil to 160 deg. through test
equip.

7:00:00 AM flow test stages 6-8 Wasatch Avg. casing pressure 1000 psi Avg.
tubing pressure 150 psi. avg. temp 83 deg. avg BPH 20.

4:59:00 PM flow stages 6-8 MI Hot oil truck. heat oil to 130 and pump from flow
tank to frac tanks.

6:00:00 PM heat frac tank to 170 deg. for oil sale.

11:59:00 PM flow test stages 6-8 Wasatch

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 4/13/2006 Report # : 53

Summary : Flow back stages 6-8. RIH with Bit clean rat hole to PBTD pull to bottom perf pumpoff bt sub& Bit. lay down to top perf. start flow up tbg with Foam air. flow stages 6-8 to flow tanks. hot oil flow tanks. total oil on loc 750 bbl

| End Time | Description |
|-------------|--|
| 7:00:00 AM | flow stages 6-8 |
| 7:30:00 AM | trip in hole with tbg. tag fill at 7113 ft. 10 feet below bottom perms. |
| 8:30:00 AM | rig swivel |
| 9:00:00 AM | drill and clean out from 7113 to 7360 (sand) with foam air. |
| 11:00:00 AM | rig down swivel . (rig hot oil truck to flow tank thaw and heat CO2 ice and oil) |
| 11:30:00 AM | pull out to 7100 ft. rig foam unit pumpoff bit sub and 4-5/8 Smith bit. sub parted @ 750 psi. on surface pressure. |
| 12:00:00 PM | POOH lay tbg to 6230 ft. 25 feet above perms. 200 joints in well |
| 1:00:00 PM | rig foam air to casing. blow tubing around. start flow up tbg to flow equipment. |
| 2:00:00 PM | flow test through IPS test equipment. flow oil, water, gas |
| 3:00:00 PM | FTP 150 psi on 48 ck recovered 23 bbl oil flow temp 103 |
| 4:00:00 PM | FTP 220 psi on 48 ck. recovered 26 bbl in one hour flow temp 103 deg. |
| 5:00:00 PM | SICP 960 psi. FTP 180 psi on 48 ck. recovered 24 bbl flow temp 98 deg. |
| 6:00:00 PM | hot oil flow back tanks. transfer oil to frac tanks total oil on loc 750 bbl in 34 hours. avg flow 20 to 25 BPH |
| 11:59:00 PM | flow stages 6-8 |

REGULATORY COMPLETION SUMMARY



Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 4/12/2006 Report # : 52

Summary : Flow back stages 6-8. EL kill plug @ 6185 RDMO Schlumberger. PU Bit with pumpoff sub TIH rig swivel circ foam air drill plugs.

| End Time | Description |
|-------------|---|
| 6:00:00 AM | Flow Wasatch stages 6-8. FCP 830 psi. on 26 ck. recovered 101 bbl in 11 hours avg. of 9.18 BPH 1117 bbl left to recover CO2 26% heavy foam with brown drill mud color. trace of sand. light trace of oil. |
| 7:00:00 AM | flow stages 6-8 changed choke to 36/64 CO2 slugging fluid made 5 bbl oil in three hours. |
| 10:30:00 AM | rig Schlumberger EL top kill plug @ 6185 POOH rig down move out Schlumberger. |
| 11:30:00 AM | blow down casing |
| 12:00:00 PM | rig work floor and stripper head. PU 4-5/8 Smith cone bit with Weatherford pumpoff bit sub, one jt, 2-3/8 N-80 XN nipple, one jt. 2-3/8 X nipple, 196 jts. |
| 2:10:00 PM | rig Weatherford power swivel and foam unit |
| 2:30:00 PM | break circ with foam air. |
| 3:00:00 PM | drill out 5K composite kill plug @ 6185'. flowing surface pressure 650 psi on 30 ck. flow PSI came up to 950 psi after drilling out plug on 48 ck. circ hole for 20 mins. |
| 4:00:00 PM | pickup tbg off ground RIH to 6302 ft. 3 ft above composite frac plug over stage 7. drill part of kill plug and CFP. flowing foam water & oil no pressure change on surface |
| 11:59:00 PM | Flow stages 6-8 |
| 5:00:00 PM | TIH to 6608', tag bottom part of composite frac plug. drill out part and CFP @ 6610 no fill and no pressure change on surface flow. making oil water and foam, gas |
| 5:30:00 PM | pump sweep with foam unit circ casing clean of composite . rig down power swivel. |
| 6:00:00 PM | POOH lay down tbg to string valve. approx. 20 bbl of oil for day and 118 bbl of water recovered. 60 BBLs pumped with foam unit |
| 6:15:00 PM | shut in casing to flow back tank. wait on hot oil truck to thaw ice and warm oil to keep contained in tank. Hot oil truck on loc. heat tank |
| 10:00:00 PM | flow back Wasatch stages 6-8 on 48 ck. flow through line heater to flow tank. 200 psi on 48 ck. |

REGULATORY COMPLETION SUMMARY



Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 4/11/2006 Report # : 51

End Time Description

Summary : Sl. Rig Schlumberger EL Perf Stage 6
Wasatch, MIRU Halliburton Frac Stage 6.
EL Stage 7 plug & perf. Frac Stage 7.
Perf Plug Stage 8. Frac Stage 8. Flow
back stages 6-8 IPS test equipment

7:00:00 AM

Sl. Opsi

7:00:00 AM

Rig Schlumberger EL. PU 10 ft. perf gun RIH correlate to casing collars, check depth to casing collar. perforate Wasatch Stage 6 @ 7093-7103 3jspf 120 phasing 23 gram shot .450 hole

10:30:00 AM

Rig Stinger Wellhead Protection

10:40:00 AM

rig Halliburton Frac

11:00:00 AM

Pressure test pump lines. Safety Meeting

11:00:00 AM

Stage 6 Wasatch 70Q foam Frac. Load Break @2448 @ 5 BPM. Avg. Wellhead Rate: 20.5 BPM. Avg. Slurry Rate: 8.2 BPM. Avg. CO2 Rate: 10.9 BPM. Avg. Pressure: 3,042 PSI. Max. Wellhead Rate: 23.7 BPM. Max. Slurry Rate: 11.8 BPM. Max. CO 2 Rate:12.7 BPM. Max. Pressure: 5299 PSI. Total Fluid Pumped: 10,083 Gal. Total Sand in Formation: 30,665 LB (20/40 White Sand) CO2 Down Hole: 65 tons CO2 Cooldown: 10 tons. ISIP: 5,298 PSI. Frac Gradient: 1.01 psi/ft. Pressure testing CO2 side had leak. three test before repaired. Had trouble with MA-844 (reading the micromotion on LA2. Swaped to LA1. Had trouble keeping rates at designed rates and had problems keeping sand lined out. Surface

1:20:00 PM

Stage 7 Wasatch. Schlumberger EL. PU 10 ft. perf gun and HES 5K frac plug RIH correlate to casing collars. run to plug depth check depth to casing collar set Composite frac plug @6610 ft. pickup perforate Wasatch @6533-6543 3JSPF 120 phasing 23 gam shot .450 hole. POOH turn well to frac.

2:00:00 PM

rig Stinger Wellhead. and pump lines. pressure test lines. Safety Meeting

2:15:00 PM

Stage 7 Wasatch. 70Q Foam Frac: Break @ 2249 @ 5.7 BPM. Avg. Wellhead Rate: 20.5 BPM. Avg. Slurry Rate: 8 BPM. Avg. CO2 Rate: 10.4 BPM. Avg. Pressure: 1880 PSI. Max. Wellhead Rate: 23 BPM. Max. Slurry Rate: 10.2 PM. Max. CO2 Rate: 12.6 BPM. Max. Pressure: 2249 PSI. Total Fluid Pumped: 9,716 Gal. Total Sand in Formation: 30,135 LB. (20/40 White Sand) CO2 Downhole: 65 tons. CO2 Cooldown: 5 tons. ISIP: 1,397 PSI. Frac Gradient: 0.65 psi/ft. Had trouble with spikes in the sand concentration in the 3# sand stage. Successfully flushed wellbore with 50Q foam with 500 gal fluid cap. Scale inhibitor in pad stage and in last 500 gal in sand stage.

3:00:00 PM

Stage 8 Wasatch. PU 10 ft. perf gun with HES Composite frac plug RIH correlate to casing collars. run to setting depth check depth to casing collar set CFP @ 6305. PU perforate Wasatch @ 6255-6265 3JSPF 120 phasing 23 gram shot .450 hole POOH turn well to frac.

4:30:00 PM

rig Stinger Wellhead and pump lines. Pressure test lines. Safety Meeting

REGULATORY COMPLETION SUMMARY



Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

| Ops Date : 4/11/2006 | Report # : 51 | End Time | Description |
|---|---------------|-------------|---|
| Summary : Sl. Rig Schlumberger EL Perf Stage 6 Wasatch, MIRU Halliburton Frac Stage 6. EL Stage 7 plug & perf. Frac Stage 7. Perf Plug Stage 8. Frac Stage 8. Flow back stages 6-8 IPS test equipment | | 5:00:00 PM | Stage 8 Wasatch. 70Q Foam Frac: Break @ 2846 @5.8 BPM. Avg. Wellhead Rate:19.9 BPM. Avg. Slurry Rate:7.7 BPM. Avg. CO2 Rate:10.3 BPM. Avg. Pressure: 2203 PSI. Max. Wellhead Rate:23 BPM. Max. Slurry Rate:9.3 BPM. Max. CO2 Rate:14.8 BPM. Max. Pressure:2846 PSI. Total Fluid Pumped:11,789 Gal. Total Sand in Formation:41,965 LB. (20/40 White Sand) CO2 Downhole:85 tons. CO2 Cooledown:15 tons. ISIP:1727 PSI. Frac Gradient:0.88 psi/ft. Had problems with summit file in IFS having the wrong volumes, rates, and proppant concentrations. During pre-pad and pad, IFS showed small concentration of sand pumped as if the lines were not completely cleaned out from the previous stage. Total p |
| | | 6:00:00 PM | Rig down Stinger Wellhead protection. Halliburton frac equipment move out. |
| | | 7:00:00 PM | flow stages 6-8 through IPS equipment. FCP1320 psi. on 18 /64 ck. 1218 BBLs to recover |
| | | 11:59:00 PM | flow Wasatch stages 6-8 |

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

| Ops Date : 4/10/2006 | Report # : 50 | End Time | Description |
|--------------------------------|---------------|----------|-------------|
| Summary : Shut in for week end | | | shut in |

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

| Ops Date : 4/9/2006 | Report # : 49 | End Time | Description |
|-------------------------------|---------------|----------|-------------|
| Summary : Shut in for weekend | | | shut in |

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

| Ops Date : 4/8/2006 | Report # : 48 | End Time | Description |
|---|---------------|-------------|---|
| Summary : MIRU Schlumberger EL. Run Cement Bond Log. MI Sand, CO2 , KCL Water | | 7:00:00 AM | Shut in |
| | | 12:00:00 PM | MIRU Schlumber Wire Line RIH Fluid level 560 ft. |
| | | 2:00:00 PM | Run Cement Bond Log From 7366 to 5100 cement top POOH |
| | | 5:00:00 PM | Shut in Well |

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

| Ops Date : 4/7/2006 | Report # : 47 | End Time | Description |
|---------------------|---------------|----------|-------------|
| Summary : SI | | | SI |

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

| Ops Date : 4/6/2006 | Report # : 46 | End Time | Description |
|---------------------|---------------|----------|-------------|
| Summary : SI | | | Shut in |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER FEE |
| 2. NAME OF OPERATOR: BILL BARRETT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A |
| 3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: N/A |
| PHONE NUMBER: (303) 312-8168 | | 8. WELL NAME and NUMBER: #1 DLB 12-15-56 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1976' FSL, 637' FWL | | 9. API NUMBER: 4301332710 |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 15 T5S R6W | | 10. FIELD AND POOL, OR WILDCAT: Wildcat |

COUNTY: **Carbon**

STATE: **UTAH**

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input checked="" type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: First Sales |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION OF FIRST SALES ON 04/14/2006

| | |
|--|-----------------------------|
| NAME (PLEASE PRINT) Matt Barber | TITLE Permit Analyst |
| SIGNATURE <i>Matt Barber</i> | DATE 4/26/2006 |

(This space for State use only)

RECEIVED
APR 28 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | | |
|--|--|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | | 5. LEASE DESIGNATION AND SERIAL NUMBER FEE |
| 2. NAME OF OPERATOR: BILL BARRETT CORPORATION | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A |
| 3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80202 | | PHONE NUMBER: (303) 312-8168 | 7. UNIT or CA AGREEMENT NAME: N/A |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1976' FSL, 637' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 15 T5S R6W | | | 8. WELL NAME and NUMBER: #1 DLB 12-15-56 9. API NUMBER: 4301332710 10. FIELD AND POOL, OR WILDCAT: Wildcat |
| | | | COUNTY: Carbon STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Weekly activity report</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc

WEEKLY COMPLETION ACTIVITY REPORT FROM 4/17/2006 - 4/23/2006.

| | |
|--|-----------------------------|
| NAME (PLEASE PRINT) Matt Barber | TITLE Permit Analyst |
| SIGNATURE <i>Matt Barber</i> | DATE 4/26/2006 |

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APR 28 2006

REGULATORY COMPLETION SUMMARY



Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

| | | | |
|----------------------|---------------|-------------|-------------|
| Ops Date : 4/23/2006 | Report # : 63 | End Time | Description |
| Summary : SIFW | | 11:59:00 PM | SIFW |

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

| | | | |
|--|---------------|-------------|--|
| Ops Date : 4/22/2006 | Report # : 62 | End Time | Description |
| Summary : Flow stages 6-8. RIH with tbg and bottom hole assembly. set tbg anchor and land on hanger 12,000 # over string weight. shut in for weekend | | 6:00:00 AM | Flow stages 6-8 Wasatch FCP 40 psi on 48 ck. recovered 344 bbl in 15.5 hours avg. of 22.19 BPH flow temp 59 deg. |
| | | 7:00:00 AM | flow stages 6-8 |
| | | 12:00:00 PM | pump top kill on casing. pickup 27/8 tbg. run in hole. with 2 7/8 notched collar, 6 ft. 2 7/8 perforated sub. 1.83 seat nipple, 24 ft. 2 7/8 pump BBL. two ft X-over sub on top of pump bbl. 35 joints 2 7/8 L-80 tbg. 51/2" tbg anchor, 193 joints 2 7/8 L-80 tbg. land on Well Head Inc. tubing hanger. 32 foot KB. notched collar @ 7208.65 ft. |
| | | 1:00:00 PM | rig down work floor, nipple down Weatherford 10K BOPs |
| | | 2:00:00 PM | set tubing anchor, land tbg on hanger 12,000 # over string weight. |
| | | 3:00:00 PM | Well head flange didnt fit over tubing hanger, Wellhead Inc picked up wellhead flange took to machine shop to bore ID.and return. nipple up BOPs to secure well for weekend. |
| | | 5:00:00 PM | Shut in. no flow back. welders and roustabouts rigging up Separators and Treater, flow lines |

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

| | | | |
|---|---------------|-------------|--|
| Ops Date : 4/21/2006 | Report # : 61 | End Time | Description |
| Summary : Flow back stages 6-8. 0 flow. Move 23/8 tbg to side of Loc.unload 27/8 tbg. on racks. tally start in well with rod pump bbl and tbg. thick paraffin, hot oil well bore. flow casing | | 7:00:00 AM | Flow stages 6-8 no flow back casing. |
| | | 7:30:00 AM | Move 23/8 tbg to side of loc. set cat walk and pipe racks. unload 27/8 tbg off Reynolds Transportation 234 joints 27/8 EUE N-80 |
| | | 12:00:00 PM | tally tbg and Weatherford rod pump bbl. perf sub and notched collar. |
| | | 2:30:00 PM | flow back casing recovered 20 bbl water . flowed oil to test tank |
| | | 12:20:00 PM | PU 2 7/8 notched collar, 6 ft. perforated sub, 2 7/8 seat nipple, 2 7/8 pump bbl, cross over sub& tubing. start in well withdown hole assembly & tbg. paraffin to thick for tbg to push through. two joints and pump bbl.. rig hot oil truck pump down casing 25 bbl oil 20 bbl water @ 170 deg. pumped 35 bbl pushing paraffin down hole before breaking through paraffin . pressure climbed from 250 psi to 600 psi. |
| | | 11:59:00 PM | flow stages 6-8 Wasatch |

REGULATORY COMPLETION SUMMARY



Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 4/20/2006 Report # : 60

Summary : Flow stages 6-8. Hot oil tbg. RIH check for fill. POOH lay down 23/8 N-80 tbg. change over to 2 7/8" equipment. open casing to IPS. test equipment

| End Time | Description |
|-------------|--|
| 6:00:00 AM | Flow stages 6-8 Wasatch SICP:650 FTP: 0 psi. On 48 ck. recovered 417 BBLs in 17.5 hours Avg. of 23.85 BPH./ flow temp. 62 deg. tbg paraffin off on surface |
| 9:00:00 AM | Blow down casing to flow tank. Hot oil tbg. 25 bbl oil 20 bbl KCL water |
| 11:00:00 AM | Pickup 30 joints 23/8 tbg check for fill before pulling out of hole |
| 11:15:00 AM | POOH lay down 200 joints 23/8 EUE N-80 tubing X & XN nipples re-entry guide. on seals |
| 3:00:00 PM | change over BOP rams and rig equipment to 27/8 equipment. |
| 2:00:00 PM | 300 bbl oil sale |
| 3:00:00 PM | open casing to flow tank. no flow |

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 4/19/2006 Report # : 59

Summary : Flow stages 6-8 Wasatch

| End Time | Description |
|------------|--|
| 6:00:00 AM | Flow Stages 6-8. SICP: 650 psi. FTP 60 psi on 48 ck. recovered 417 bbl in 17.5 hours avg. of 23.85 BPH. flow temp 62 deg. gas rate 106 MCFD CO2 5%, total of 34 bbl water. |
| 6:00:00 AM | flow stages 6-8 Wasatch |

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 4/18/2006 Report # : 58

Summary : Flow stages 6-8. Hot oil tbg. swab tbg. flow tbg. heavy thick paraffin flowing.

| End Time | Description |
|-------------|---|
| 7:00:00 AM | Flow stages 6-8. SICP 1200 psi. FTP 0. no oil flow in the last 24 hours. Paraffin buildup in tbg. & flow lines |
| 10:00:00 AM | hot oil tubing. pumped 40 bbl 170 deg. oil & water down tbg. |
| 12:00:00 PM | rig swab. fluid level @ 900 ft. pulled from 2400 ft. #2 swab run fluid level @ 400 ft. pulled from 2400 ft. tubing started flowing. recovered 29.4 bbl of water |
| 12:30:00 PM | 48 choke FTP 130 SICP 500psi. recovered 38.6 bbl oil |
| 1:00:00 PM | 48 ck. FTP 135 SICP 500 recovered 43 bbl oil |
| 2:00:00 PM | 48 CK. FTP 145 SICP 550 recovered 34 bbl oil |
| 3:00:00 PM | 48 ck. FTP 120 SICP 500 recovered 15 bbl oil |
| 4:00:00 PM | 48 ck. FTP 120 SICP 500 recovered 29 bbl oil |
| 5:00:00 PM | 48 ck FTP 120 SICP 500 flowing oil. avg BPH 35.55 recovered 160 BO in 4.5 hours |
| 11:59:00 PM | flow stages 6-8 Wasatch |

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 4/17/2006 Report # : 57

Summary : Flow stages 6-8 Wasatch

| End Time | Description |
|-------------|--|
| 6:00:00 AM | Flow stages 6-8 SICP: 875 psi. FTP: 50 psi on 48 ck. flow temp 50 deg. recovered 262 BBLs oil in 24 hours no water Avg. of 10.91 BPH Gas rate: 95 MCFD CO2 test 3% |
| 11:59:00 PM | flow stages 6-8 |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| 2. NAME OF OPERATOR: BILL BARRETT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A |
| 3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: N/A |
| PHONE NUMBER: (303) 312-8168 | | 8. WELL NAME and NUMBER: #1 DLB 12-15-56 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1976' FSL, 637' FWL | | 9. API NUMBER: 4301332710 |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 15 T5S R6W | | 10. FIELD AND POOL, OR WILDCAT: Wildcat |
| | | COUNTY: Carbon |
| | | STATE: UTAH |

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Weekly activity report</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 4/24/2006 - 4/26/2006.

| | |
|--|-----------------------------|
| NAME (PLEASE PRINT) <u>Matt Barber</u> | TITLE <u>Permit Analyst</u> |
| SIGNATURE <u><i>Matt Barber</i></u> | DATE <u>5/1/2006</u> |

(This space for State use only)

RECEIVED
MAY 03 2006
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

| Ops Date : 4/26/2006 | Report # : 66 | End Time | Description |
|---|---------------|-------------|---|
| Summary : Sl. change out pony rods space out rod pump. shut in well. Rig down WSU and equipment.MO.Hot oil casing with 50 bbl oil 170 deg. shut in. | | 7:00:00 AM | Shut in. Total oil bbls on loc 1600. |
| | | 7:00:00 AM | Change out pony rods. space out pump (see report on 4/25/06 for rod detail) |
| | | 8:00:00 AM | Rig down pulling unit, clean up Loc. |
| | | 12:00:00 PM | load out well service equipment move off loc. |
| | | 1:30:00 PM | shut in. wait on pumping unit |

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

| Ops Date : 4/25/2006 | Report # : 65 | End Time | Description |
|--|---------------|-------------|---|
| Summary : SITP: 270. SICP:500 PSI. Pump tbg. top kill. flow casing. PU Rod pump and rods. PU Polish Rod & space out pump | | 7:00:00 AM | SICP: 500 SITP: 270 |
| | | 8:30:00 AM | Pump 30 bbl KCL water and oil at 180 deg. pressure climbed to 550 psi shut down hot oil truck |
| | | 9:00:00 AM | flow back tbg. recovered 25 bbls. |
| | | 9:20:00 AM | dropped standing valve. pumped 25 bbl KCL water. open and flow casing to flow tank on 60/64 ck. Nipped down 10K BOPS, nipple up 10k tree flange. rig rod BOP and flow tee. |
| | | 10:00:00 AM | Pickup 4 ft. spray metal plunger, QTY: 1= 22ft. X 1 1/4" pull rod, QTY: 1= 7/8 X 2ft. pony rod. one X-over 7/8" X 3/4" rod box. QTY: 10 weight rods 1 1/2" X 25 ft. total of 250 ft. with 3/4 pins. QTY: 134= 3/4 X 25 ft. EL rods total of 3350 ft. X-over box 3/4 X 7/8. QTY: = 72. 7/8" X 25 ft. 4GPR S88 guided rods. 4 rod guides to rod. X-over Box. 7/8" X 1". QTY: 67= 1" X 25 ft. 4GPR S88 guided rods. 4 rod guides to the rod. QTY: 2+ 1" X 8 ft. slick S-88 Pony Rods. QTY: 1= 1" X 6 ft. slick pony rod. QTY: 1= 1" X 2 ft. slick S88 Pony rod. QTY: 1= 1 1/4" X 26 ft. Polish Rod. spaced out and clamped off for pumping unit. recoverd 350 bbl oil flowing up casing side . |
| | | 6:00:00 PM | PU Polish Rod space out pump. need to change out pony rods. fill tbg with KCL water, test pump, pump pressure up to 800 psi. |
| 7:00:00 PM | SIFN | | |

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

| Ops Date : 4/24/2006 | Report # : 64 | End Time | Description |
|----------------------|---------------|----------|-------------|
| Summary : SIW | | | SI |

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER FEE |
| 2. NAME OF OPERATOR: BILL BARRETT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 3. ADDRESS OF OPERATOR: 1099 18TH St. Ste2300 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: N/A |
| PHONE NUMBER: (303) 312-8168 | | 8. WELL NAME and NUMBER #1 DLB 12-15-56 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1976' FSL, 637' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 15 T5S R6W | | 9. API NUMBER: 4301332710 |
| | | 10. FIELD AND POOL, OR WILDCAT: Wildcat |
| | | COUNTY: Carbon |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON | |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Weekly activity report</u> | |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 05/02/2006 - 05/06/2006.

NAME (PLEASE PRINT) Matt Barber

TITLE Permit Analyst

SIGNATURE

Matt Barber

DATE 5/8/2006

(This space for State use only)

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MAY 10 2006

DIV OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

| Ops Date : 5/6/2006 | Report # : 76 | End Time | Description |
|--|---------------|-------------|--|
| Summary : Sl. slick line pull pressure bombs. run slick line bailer for oil sample. RIH with standing valve, pump, rods. polish rod. pump test pump. RDMO Nabors WSU. Set Weatherford TBG head pumping unit. Pump gas locking. | | 7:00:00 AM | POOH with pressure bombs |
| | | 8:00:00 AM | run bailer for oil sample made two trips |
| | | 10:00:00 AM | pickup standing valve spray metal plunger, 1 1/4 pull rod, x over box, 2 ft. 7/8 pony, 10 = 1 1/2" weight bars 250 ft. 134= 3/4 slick rods 3350 ft. x over box, 72 =7/8" guided rods, x over box. 67= 1" guided rods. 2= 1" x 8 ft. ponys, 1= 1"x6 ft. pony. 1= 1 1/4" polish rod 26 ft. |
| | | 12:00:00 PM | hot oil tbg with 40 bbl diesel @ deg. pump 10 bbl diesel and 20 bbls water down casing. total fluid pumped in well bore 70 bbl |
| | | 12:15:00 PM | set standing valve. pump test pump started with 600 psi pressured up to 1100 psi. |
| | | 12:30:00 PM | rig down Nabors well service unit. |
| | | 1:30:00 PM | set Weatherford tbg head pumping unit. |
| | | 3:00:00 PM | Well on production. pumping unit gas locking. casing psi 0. Tbg pump would pressure up with flow line valve closed. pressure up tbg to 1100 psi. holding |
| | | 5:00:00 PM | well on production. rod pump would pump oil for a couple of strokes then stop pumping. set pump to tage standing valve for gas locking. |

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

| Ops Date : 5/5/2006 | Report # : 75 | End Time | Description |
|---|---------------|-------------|---|
| Summary : Rig up Nabors Well service Unit. Hot oil Tbg / kill. release standing valve. POOH with rod string / pump no standing valve. RIH with rods /fish standing valve/ POOH. swab in tbg. SL Pressure bomb and temp tool. SI | | 7:00:00 AM | Rig up Nabors Well Service unit # 820 |
| | | 8:00:00 AM | Hoi oil tbg pumped 7 bbl pressured up to 1000 psi. shut down. flow off pressure |
| | | 9:00:00 AM | lower rods / release standing valve. POOH with polish rod - one 6 ft. pony rod. two 8 ft. pony rods. layed down two one inch rods. PU polish rod and packoff. hot oil tbg 13 bbl total water in tbg 20 bbl. |
| | | 9:20:00 AM | lay down polish rod. pull out of hole with 65 one inch rods 72 7/8" rods, 134 =3/4" rods, 2ft. pony with pullrod and pump/ no standing valve. |
| | | 11:30:00 AM | Trip in hole with pump and rods screw fishen thread into standing valve release and valve. |
| | | 12:00:00 PM | POOH with rods / pump / standing valve lay down pump with valve |
| | | 2:20:00 PM | rig swab equipment. RIH fluid level @ 1800 ft. pulled from 4400 ft. made three runs swab recovered 43 bbls oil. |
| | | 5:30:00 PM | Rig Delsco slick line. run pressure and temp bomb. set @ 7200 ft. 96ft. below perms. |
| | | 7:00:00 PM | shut in for night. crew travel. |

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

| Ops Date : 5/4/2006 | Report # : 74 | End Time | Description |
|--|---------------|----------|----------------------------|
| Summary : Production Rig down Weatherford Hyd. Pumping unit off well head. | | | Enter the description here |

Report by Wellcore

May 08, 2006 03:42 PM

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 5/3/2006

Report # : 73

End Time

Description

Summary : Production

Enter the description here

Well Name : #1 DLB 12-15-56

API : 43-013-32710

Area : Brundage Canyon/Lake C

Ops Date : 5/2/2006

Report # : 72

End Time

Description

Summary : Production

Enter the description here

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | |
|--|--|--|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER FEE |
| b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN. <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____ | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 2. NAME OF OPERATOR: Bill Barrett Corporation | | 7. UNIT or CA AGREEMENT NAME N/A |
| 3. ADDRESS OF OPERATOR: 1099 18th St., Suite 2300 CITY Denver STATE CO ZIP 80202 | | 8. WELL NAME and NUMBER: #1 DLB 12-15-56 |
| 4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1976' FSL, 637' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: Same AT TOTAL DEPTH: Same 2285 FSL 638 FWL - DIR SURVEY UNINTENTIONAL DRIFT TO 1344 | | 9. API NUMBER: 4301332710 |
| 14. DATE SPUDDED: 9/13/2005 | | 10. FIELD AND POOL, OR WILDCAT Wildcat |
| 15. DATE T.D. REACHED: 12/9/2005 | | 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 15 5S 6W |
| 16. DATE COMPLETED: 5/6/2006 | | 12. COUNTY Carbon |
| 17. ELEVATIONS (DF, RKB, RT, GL): 6527' GL | | 13. STATE UTAH |
| 18. TOTAL DEPTH: MD 14,329 TVD 14323 | | 21. DEPTH BRIDGE MD 7,600 PLUG SET: CIBP TVD |
| 19. PLUG BACK T.D.: MD 11,405 TVD 11398 | | 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) CBL, CNL, FDC, DIL, GR/SP/CAL |
| 20. IF MULTIPLE COMPLETIONS, HOW MANY? * | | 23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy) |

24. CASING AND LINER RECORD (Report all strings set in well)

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|--------------|-------------|----------------|----------|-------------|----------------------|----------------------------|---------------------|---------------|---------------|
| 17 1/2" | 13-3/8" J55 | 54.5# | 0 | 300 | | Prm III 320 | 82 | Surface | |
| 12 1/4" | 9 5/8 HCP | 40# | 0 | 4,999 | | HiFill-V 180 | 124 | Surface | |
| | | | | | | Type G 100 | 21 | | |
| | | | | | | HLC 702 | 216 | | |
| Cont. atmtnt | | | | | | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------------|-----------------|------|----------------|-----------------|------|----------------|-----------------|
| 2 7/8 | 7,210 | | | | | | | |

26. PRODUCING INTERVALS

| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) | INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS |
|---------------------|----------|-------------|-----------|--------------|-------------------------|-------|-----------|--|
| (A) Wasatch | 6,255 | 6,543 | | | 6,255 6,265 | 0.45" | 30 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (B) North Horn WSTC | 7,093 | 7,103 | | | 6,533 6,543 | 0.45" | 30 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (C) (PAC OP) - CHD | | | | | 7,093 7,103 | 0.45" | 30 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (D) | | | | | 7,499 7,500 | 0.34" | 2 | Open <input type="checkbox"/> Squeezed <input checked="" type="checkbox"/> |

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
|-----------------|--|
| 6,255' - 6,265' | 70% CO2 foam frac: 85 tons CO2; 209 bbls. of LGC 6, 41,965# 20/40 Ottawa sand, 281 bbls |
| 6,533' - 6,543' | 70% CO2 foam frac: 65 tons CO2; 156 bbls. of LGC 6, 30,135 # 20/40 Ottawa sand, 231 bbls |
| 7,093' - 7,103' | 70% CO2 foam frac: 65 tons CO2; 159 bbls. of LGC 6, 30,665 # 20/40 Ottawa sand, 239 bbls |

29. ENCLOSED ATTACHMENTS:

- ☐ ELECTRICAL/MECHANICAL LOGS
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

- ☐ GEOLOGIC REPORT
☐ CORE ANALYSIS

- ☐ DST REPORT
☒ DIRECTIONAL SURVEY
☐ OTHER: _____

30. WELL STATUS:

Producing

RECEIVED

(CONTINUED ON BACK)

MAY 17 2006

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

| INTERVAL A (As shown in Item #26) | | | | | | | | | | | |
|-----------------------------------|--|------------------------|--------------------|---------------------|-----------|--------------------------|---------------------------|-------------------|------------------|--------------------|--------------------------|
| 31. INITIAL PRODUCTION | | | | | | | | | | | |
| DATE FIRST PRODUCED: 4/14/2006 | | TEST DATE: 5/4/2006 | | HOURS TESTED: 24 | | TEST PRODUCTION RATES: → | | OIL – BBL: 413 | GAS – MCF: 85 | WATER – BBL: 37 | PROD. METHOD: Flowing |
| CHOKE SIZE: 39/64 | | TBG. PRESS. 30 | CSG. PRESS. 875 | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: 413 | GAS – MCF: 85 | WATER – BBL: 37 | INTERVAL STATUS: Open |

INTERVAL B (As shown in Item #26)

| INTERVAL B (As shown in Item #26) | | | | | | | | | | |
|-----------------------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|-----------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS |

INTERVAL C (As shown in Item #26)

| INTERVAL C (As shown in Item #26) | | | | | | | | | | |
|-----------------------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|-----------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL. | GAS – MCF. | WATER – BBL. | PROD. METHOD |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL. | GAS – MCF. | WATER – BBL. | INTERVAL STATUS |

INTERVAL D (As shown in Item #26)

| | | | | | | | | | | |
|-----------------------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|-----------------|
| INTERVAL D (As shown in Item #26) | | | | | | | | | | |
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Produced Gas, if applicable, will be flared until approximately July 1, 2006.

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|-----------|----------|-------------|------------------------------|------------|----------------------|
| | | | | Wasatch | 4,831 |
| | | | | North Horn | 6,821 |
| | | | | Mesaverde | 9,558 |
| | | | | TD | 14,329 |

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Matt BarberTITLE Permit AnalystSIGNATURE Matt BarberDATE 5/16/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

| 24. CASING AND LINER RECORD (cont.) | | | | | | | | | | |
|-------------------------------------|------------|----------------|----------|-------------|----------------|-------------|--------------|---------------------|--------------|---------------|
| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER | CEMENT TYPE | NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP** | AMOUNT PULLED |
| 8 3/4" | 5 1/2 | P-110 | 0 | 11,539' | | HIGHFILL | 120 | 81 | 5,100' (CBL) | |
| | | | | | | 50/50 POZ | 1765 | 449 | | |
| | | | | | | | | | | |

| 26. PERFORATION RECORD (cont.) | | | | |
|--------------------------------|---------|-----------|--------------------|----------------------|
| INTERVAL (Top/Bot-MD) | SIZE | NO. HOLES | PERFORATION STATUS | |
| 9,572' | 9,582' | 0.45" | 30 | Closed (Behind CIBP) |
| 10,308' | 10,318' | 0.45" | 30 | Closed (Behind CIBP) |
| 10,630' | 10,640' | 0.45" | 30 | Closed (Behind CIBP) |
| 10,922' | 10,971' | 0.45" | 30 | Closed (Behind CIBP) |
| 11,042' | 11,052' | 0.45" | 30 | Closed (Behind CIBP) |
| | | | | |

| 27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.) | |
|---|--|
| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
| 7,360' | PBTD Cleanout Depth |
| 7,499' - 7,500' | Squeezed 480 sx (127 bbls) 50/50 Poz |
| 7,600' | CIBP |
| 9,572' - 9,852' | 70% CO2 foam frac: 100 tons CO2; 304 bbls. of LGC 6, 44,457# 20/40 Ottawa sand, 509 bbls |
| 10,308' - 10,318' | 70% CO2 foam frac: 80 tons CO2; 276 bbls. of LGC 6, 29,963# 20/40 Ottawa sand, 450 bbls |
| 10,630' - 10,640' | 70% CO2 foam frac: 90 tons CO2; 257 bbls. of LGC 6, 37,303# 20/40 Ottawa sand, 347 bbls |
| 10,922' - 10,971' | 70% CO2 foam frac: 140 tons CO2; 427 bbls. of LGC 6, 83,333# 20/40 Ottawa sand, 482 bbls |
| 11,042' - 11,052' | 70% CO2 foam frac: 110 tons CO2; 383 bbls. of LGC 6, 55,386# 20/40 Ottawa sand, 484 bbls |
| 11,405' | PBTD |
| 11,532' - 14,329' TD | Open Hole |
| | |

Directional Surveys



Well : #1 DLB 12-15-56

API # : 43-013-32710

Area : Brundage Canyon/Lake C:

Direction of Vertical Section (in degrees) : 0.00

Survey Company : Presision

Magnetic Dec. Correction : 12.00

| Corrected | | | | TVD | Northings | N/S | Eastings | E/W | Vertical Section | Dog Leg |
|-----------|------------|-------------|-----------------|----------|-----------|-----|----------|-----|------------------|---------|
| Extrap. | Depth (MD) | Angle (deg) | Direction (deg) | | | | | | | |
| | 375.00 | 0.50 | 325.00 | 374.99 | 1.34 | N | 0.94 | W | 1.34 | 0.13 |
| | 1043.00 | 0.50 | 352.00 | 1042.97 | 6.61 | N | 3.02 | W | 6.61 | 0.03 |
| | 1492.00 | 0.50 | 23.00 | 1491.95 | 10.36 | N | 2.52 | W | 10.36 | 0.06 |
| | 2002.00 | 0.25 | 83.00 | 2001.94 | 12.54 | N | 0.55 | W | 12.54 | 0.08 |
| | 2451.00 | 1.00 | 140.00 | 2450.90 | 9.66 | N | 2.94 | E | 9.66 | 0.20 |
| | 3026.00 | 1.00 | 146.00 | 3025.81 | 1.66 | N | 8.97 | E | 1.66 | 0.02 |
| | 3700.00 | 0.50 | 222.00 | 3699.75 | 5.41 | S | 10.29 | E | -5.41 | 0.15 |
| | 4969.00 | 0.50 | 319.00 | 4968.70 | 5.34 | S | 2.96 | E | -5.34 | 0.06 |
| | 5648.00 | 2.00 | 0.00 | 5647.48 | 8.74 | N | 1.01 | E | 8.74 | 0.24 |
| | 6070.00 | 3.50 | 0.00 | 6068.96 | 28.99 | N | 1.01 | E | 28.99 | 0.36 |
| | 6643.00 | 3.50 | 0.00 | 6640.89 | 63.97 | N | 1.01 | E | 63.97 | 0.00 |
| | 7335.00 | 3.75 | 0.00 | 7331.51 | 107.72 | N | 1.01 | E | 107.72 | 0.04 |
| | 7819.00 | 4.00 | 0.00 | 7814.40 | 140.43 | N | 1.01 | E | 140.43 | 0.05 |
| | 8825.00 | 1.25 | 0.00 | 8819.05 | 186.49 | N | 1.01 | E | 186.49 | 0.27 |
| | 9700.00 | 2.00 | 0.00 | 9693.68 | 211.30 | N | 1.01 | E | 211.30 | 0.09 |
| | 10195.00 | 1.75 | 0.00 | 10188.42 | 227.50 | N | 1.01 | E | 227.50 | 0.05 |
| | 10697.00 | 1.50 | 0.00 | 10690.21 | 241.73 | N | 1.01 | E | 241.73 | 0.05 |
| | 11565.00 | 0.75 | 0.00 | 11558.03 | 258.78 | N | 1.01 | E | 258.78 | 0.09 |
| | 12144.00 | 0.75 | 0.00 | 12136.98 | 266.35 | N | 1.01 | E | 266.35 | 0.00 |
| | 12475.00 | 1.50 | 0.00 | 12467.91 | 272.85 | N | 1.01 | E | 272.85 | 0.23 |
| | 13105.00 | 0.75 | 0.00 | 13097.77 | 285.22 | N | 1.01 | E | 285.22 | 0.12 |
| | 13969.00 | 1.50 | 0.00 | 0.00 | 0.00 | | 0.00 | | 0.00 | 0.00 |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

BBC
CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | |
|---|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | 5. LEASE DESIGNATION AND SERIAL NUMBER FEE |
| 2. NAME OF OPERATOR: BILL BARRETT CORPORATION | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A |
| 3. ADDRESS OF OPERATOR: 1099 18TH St. Ste2300 CITY Denver STATE CO ZIP 80202 | 7. UNIT OR CA AGREEMENT NAME N/A |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1976' FSL, 637' FWL | 8. WELL NAME and NUMBER #1 DLB 12-15-56 |
| PHONE NUMBER: (303) 312-8168 | 9. API NUMBER: 4301332710 |
| 10. FIELD AND POOL, OR WILDCAT: Wildcat | COUNTY: Carbon |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 15 T5S R6W | STATE: UTAH |

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input checked="" type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc

BILL BARRETT CORPORATION IS SUBMITTING THIS SUNDRY AS NOTIFICATION TO UTILIZE A FLARE STACK FOR NATURAL GAS FLARING IN ORDER TO PRODUCE OIL FROM THIS WELL. CURRENTLY, THIS WELL IS PRODUCING APPROXIMATELY 300BBLs OF OIL PER DAY. A PENDING STREAM CROSSING PERMIT, FROM THE ARMY CORPS OF ENGINEERS, HAS DELAYED INSTALLATION OF AN 8" PIPELINE TO THE #1 DLB 12-15-56 FACILITY. ONCE APPROVAL IS GRANTED, THE REMAINING 8" PIPELINE WILL BE INSTALLED AND NATURAL GAS WILL THEN BE DIRECTED THROUGH THAT LINE. BBC ANTICIPATES FLARING OPERATIONS TO CONCLUDE AND THE PIPELINE FULLY OPERATIONAL BY APPROXIMATELY JULY 1, 2006.

4/26 to 5/16 → 986 mcf → ± 50 mcf/day

NAME (PLEASE PRINT) Matt Barber TITLE Permit Analyst
SIGNATURE Matt Barber DATE 5/11/2006

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/6/06
BY: [Signature]
(See Instructions on Reverse Side)
R6449-3-20-1-1

RECEIVED
MAY 15 2006

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2011

| | |
|---|--|
| FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th St, Suite 2300 Denver, CO 80202 Phone: 1 (303) 312-8134 | TO: (New Operator): N2480-Berry Petroleum Company 4000 S 4028 W Route 2 Roosevelt, UT 84066 Phone: 1 (303) 999-4400 |
|---|--|

CA No.

Unit:

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-----------------|-----|------|------|------------|-----------|------------|-----------|-------------|
| #1 DLB 12-15-56 | 15 | 050S | 060W | 4301332710 | 14943 | Fee | GW | P |
| 1-15-56 DLB | 15 | 050S | 060W | 4301333447 | 15854 | Fee | GW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/9/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/9/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/16/2011
- 4a. Is the new operator registered in the State of Utah: Business Number: 5307764-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/16/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/16/2011
- Bond information entered in RBDMS on: 2/16/2011
- Fee/State wells attached to bond in RBDMS on: 2/16/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number:
- Indian well(s) covered by Bond Number:
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number RLB0005651
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/16/2011

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| 2. NAME OF OPERATOR: Berry Petroleum Company (Operator # N2480) | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A |
| 3. ADDRESS OF OPERATOR: 4000 S. 4028 W. Rt 2 CITY Roosevelt STATE UT ZIP 84066 | | 7. UNIT or CA AGREEMENT NAME: UTU86070 |
| PHONE NUMBER: (303) 999-4400 | | 8. WELL NAME and NUMBER: #1 DLB 12-15-56 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1976' FSL, 637' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 15 T5S R6W | | 9. API NUMBER: 4301332710 |
| | | 10. FIELD AND POOL, OR WILDCAT: Wildcat |
| | | COUNTY: Carbon |
| | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2011 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Berry Petroleum Company is submitting this sundry as notification that the above-referenced well will be operated by Berry Petroleum Company (Bond # RLB0005651) effective 01/01/2011. Please refer all future correspondence to Kathy Fieldsted at the following address:

Berry Petroleum Company
4000 South 4028 West Route 2, Box 7735
Roosevelt, Utah 84066
(435) 722-1325 - Kathy Fieldsted, Senior Regulatory and Permitting Tech

Tracey Fallang Name (Please Print)
Bill Barrett Corporation (Operator N2165)
1099 18th Street, Suite 2300, Denver, CO 20202

Tracey Fallang Signature

Regulatory Manager (Title)

2/2/2011 (Date)

| | |
|-------------------------------------|---|
| NAME (PLEASE PRINT) Kathy Fieldsted | TITLE Senior Regulatory and Permitting Tech |
| SIGNATURE <u>Kathy Fieldsted</u> | DATE 1/31/2011 |

(This space for State use only)

APPROVED 2/16/2011
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
FEB 09 2011
DIV. OF OIL, GAS & MINING

| | | |
|--|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: #1 DLB 12-15-56 | |
| 2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY | 9. API NUMBER: 43013327100000 | |
| 3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066 | PHONE NUMBER: 303 999-4044 Ext | 9. FIELD and POOL or WILDCAT: LAKE CANYON |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1976 FSL 0637 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 15 Township: 05.0S Range: 06.0W Meridian: U | COUNTY: DUCHESNE | |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|--|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/20/2012 | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

IN ACCORDANCE WITH UTAH DIVISION OF OIL, GAS, AND MINING RULE
 R649-3-22 COMPLETION INTO TWO OR MORE POOLS, BERRY
 PETROLEUM IS SUBMITTING THIS SUNDRY FOR COMINGLING THE
 WASATCH AND GREEN RIVER FORMATIONS AS ALLOWED UNDER UTE
 TRIBAL EDA #5500.

Approved by the
Utah Division of
Oil, Gas and Mining
 January 19, 2012

Date: _____

By: _____

| | | |
|---|------------------------------|--|
| NAME (PLEASE PRINT) Kathy K. Fieldsted | PHONE NUMBER 435 722-1325 | TITLE Sr. Regulatory & Permitting Tech. |
| SIGNATURE N/A | DATE 1/3/2012 | |

AFFIDAVIT OF NOTICE

I, **Joe W. Judd**, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states as follows:

Joe W. Judd is a landman for **Berry Petroleum Company**, a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation.

Berry Petroleum Company has submitted sundry notices to commingle production from the Wasatch and Green River formations in the following wells lying within the boundaries of the Ute Tribal Lake Canyon Exploration and Development Agreement – BIA Lease # 14-20-H62-5500:

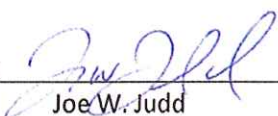
LC Fee 1-22D-56
LC Tribal 3-15D-56
#1 DLB 12-15-56

This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22. As operator, Berry Petroleum Company has provided sundry notices to the owner(s) of all contiguous oil and gas leases or drilling units overlying the pool for the aforementioned wells to the parties listed below:

United States Department of the Interior
Bureau of Indian Affairs – Uintah & Ouray Agency
Attention: Dinah Peltier – Acting Superintendent
988 South 7500 East
Fort Duchesne, UT 84026

This instrument is executed this 19th day of December, 2011.

Berry Petroleum Company

By: 
Joe W. Judd
Landman

Berry Petroleum Co.
1999 Broadway, Suite 3700
Denver, Colorado 80202

| | | |
|---|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066 | | 8. WELL NAME and NUMBER: #1 DLB 12-15-56 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1976 FSL 0637 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 15 Township: 05.0S Range: 06.0W Meridian: U | | 9. API NUMBER: 43013327100000 |
| PHONE NUMBER: 303 999-4044 Ext | | 9. FIELD and POOL or WILDCAT: LAKE CANYON |
| COUNTY: DUCHESNE | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/16/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> PLEASE SEE THE ATTACHED RE-COMPLETION PROCEDURE FOR THE #1 DLB 12-15-56. </div> <div style="width: 35%; text-align: right;"> Approved by the Utah Division of Oil, Gas and Mining Date: July 12, 2012 By: <u><i>Derek Duff</i></u> </div> </div> | | |
| NAME (PLEASE PRINT) Kathy K. Fieldsted | PHONE NUMBER 435 722-1325 | TITLE Sr. Regulatory & Permitting Tech. |
| SIGNATURE N/A | DATE 7/11/2012 | |

#1 DLB 12-15-56

API: 43-013-32710
Duchesne County, UT

Add Pay Procedure

Objective

Add pay in the Douglas Creek, 3-Point, Castle Peak, Uteland Butte and Wasatch formations.

Completion Data

KB – 32' Above GL

9-5/8" 40#, HCP-110 at 4999' w/ 1102 sxs cement

5-1/2", 20, P-110 at 11532' w/ 1885 sxs cement

- Original TOC at 8920'
- Squeezed with 480 sxs cement at 7500'
- Current TOC at 5720'
- PBTD – 7412' (CICR)
- Burst – 12,640 psi (80% = 10,112 psi)

Procedure

1. MIRU workover rig. POOH and laydown rods and tubing. RDMO.
2. R/U E-line. Make GR/JB run to 6150'. GIH and set CBP at 6150'.
 - Correlate all runs to Baker Atlas High Definition Induction Log dated 12-Oct-05/10-Dec-05.
3. Install 10k tubing head (if needed). Make sure lines are clear and test casing to 6,000 psi for 30 minutes with 2% KCL.

1-stage Stimulation

4. R/U E-line. P/U 3-1/8" Titan EXP guns loaded with 22.7 gm SDP at 2 spf, 120 phasing and perforate the 1st stage of the Wasatch from 5810'-6086'. R/D E-line.
 - Perforations based on excel file "12-15-56 – Perforation and Frac Volumes (7-6-2012)"
5. Move in frac tanks with fresh water. RU frac equipment and stimulate the 1st stage of the Wasatch.
6. Flow well back until well dies or returns are free of sand.

Squeeze

7. R/U E-line. Pump 20 bbls of 2% KCL down casing. GIH and set CBP at 5790'. Pressure up casing to 1000 psi and perforate 4 squeeze holes at 5670'. Attempt to establish circulation down 5-1/2" and up 9-5/8". GIH and set CICR at 5620'.
8. MIRU workover rig. TIH with stinger on 2-7/8" tubing. Sting into CICR at 5620'. Apply pressure to backside and establish injection rate. Mix and pump 400 sxs of cement (ProPetro blend – 1.8 cuft/sack yield). Sting out of CICR and reverse circulate 3 tubing volumes or until returns are clean. POOH. WOC overnight.

9. R/U E-line. Run CBL from 5620' to TOC (+200'). Re-run under pressure if needed.
 - If bond is questionable, discuss with engineer about re-squeezing.
 - Top shot in Douglas Creek is 3648'
10. TIH and drill out CICR at 5620' and cement. Cleanout well to 5770', do not drill out CBP at 5790'.
11. Test casing/squeeze holes to 2000 psi.

8-stage Stimulation

12. R/U E-line. P/U 3-1/8" Titan EXP guns loaded with 22.7 gm SDP at 2 spf, 120 phasing and perforate the 2nd stage of the Wasatch from 5445'-5763'. R/D E-line.
 - Perforations based on excel file "12-15-56 – Perforation and Frac Volumes (7-6-2012)"
13. Move in frac tanks with fresh water. RU frac and E-line equipment for multi-stage job.
14. Frac remaining 8-stage according to Basic procedure.
15. Flow back all 8-stages until well dies or returns are free of sand.
16. MIRU workover rig. Drill out all plugs and cleanout to 7412' (PBTD).
17. Run tubing and rods and put on line (design to follow). RDMO.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
SEP 21 2012
DIV. OF OIL, GAS & MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | |
|--|--|--|--------------------------|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE | |
| b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____ | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR: Berry Petroleum Company | | 7. UNIT or CA AGREEMENT NAME | |
| 3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066 | | 8. WELL NAME and NUMBER: #1 DLB 12-15-56 | |
| 4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1976 FSL 637 FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH: | | 9. API NUMBER: 4301332710 | |
| | | 10 FIELD AND POOL, OR WILDCAT Lake Canyon | |
| | | 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 15 5S 6W U | |
| | | 12. COUNTY Duchesne | 13. STATE UTAH |

| | | | | |
|--|--|--|---|--------------------------------------|
| 14. DATE SPUDDED: | 15. DATE T.D. REACHED: | 16. DATE COMPLETED: 8/11/2012 | ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/> | 17. ELEVATIONS (DF, RKB, RT, GL): |
| 18. TOTAL DEPTH: MD 14,329 TVD | 19. PLUG BACK T.D.: MD 7,412 TVD | 20. IF MULTIPLE COMPLETIONS, HOW MANY? * | | 21. DEPTH BRIDGE MD PLUG SET: TVD |

| | |
|--|---|
| 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Electric | 23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy) |
|--|---|

24. CASING AND LINER RECORD (Report all strings set in well)

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|-----------|------------|----------------|----------|-------------|----------------------|----------------------------|---------------------|---------------|---------------|
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------------|----------------|-----------------|------|----------------|-----------------|------|----------------|-----------------|
| 2.875 | 6.057 | | | | | | | |

26. PRODUCING INTERVALS

| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) | INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS |
|-------------------|----------|-------------|-----------|--------------|-------------------------|------|-----------|--|
| (A) Wasatch | 4,881 | 6,086 | | | 4,881 6,086 | .42 | 120 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (B) Uteland Butte | 4,640 | 4,852 | | | 4,640 4,852 | .42 | 34 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (C) Castle Peak | 4,288 | 4,606 | | | 4,288 4,606 | .42 | 56 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (D) 3 Point | 3,766 | 3,909 | | | 3,766 3,909 | .42 | 28 | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
|----------------|---|
| 4881 to 6086 | Frac w/ 331,105 lbs sand & 4769 bbls of fluid |
| 4640 to 4852 | Frac w/ 81,570 lbs sand & 1456 bbls of fluid |
| 4288 to 4606 | Frac w/ 124,705 lbs sand & 2108 bbls fluid |

| | |
|---|------------------|
| 29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> DST REPORT <input type="checkbox"/> DIRECTIONAL SURVEY <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> OTHER: _____ | 30. WELL STATUS: |
|---|------------------|

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

| | | | | | | | |
|-----------------------------------|-------------------------|---------------------|-----------------------------|-------------------|-------------------|------------------------------|-------------------------------|
| DATE FIRST PRODUCED: 8/14/2012 | TEST DATE: 8/14/2012 | HOURS TESTED: 24 | TEST PRODUCTION RATES: → | OIL – BBL: 100 | GAS – MCF: 165 | WATER – BBL: 559 | PROD. METHOD: Pumping |
| CHOKE SIZE: | TBG. PRESS. 300 | CSG. PRESS. 75 | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | INTERVAL STATUS: Producing |

INTERVAL B (As shown in item #26)

| | | | | | | | |
|----------------------|-------------|---------------|-----------------------------|------------|---------------|------------------------------|------------------|
| DATE FIRST PRODUCED: | TEST DATE: | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | INTERVAL STATUS: |

INTERVAL C (As shown in item #26)

| | | | | | | | |
|----------------------|-------------|---------------|-----------------------------|------------|---------------|------------------------------|------------------|
| DATE FIRST PRODUCED: | TEST DATE: | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | INTERVAL STATUS: |

INTERVAL D (As shown in item #26)

| | | | | | | | |
|----------------------|-------------|---------------|-----------------------------|------------|---------------|------------------------------|------------------|
| DATE FIRST PRODUCED: | TEST DATE: | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | INTERVAL STATUS: |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|-----------|-------------|----------------|------------------------------|---------------|-------------------------|
| | | | | TGR3 | 2,580 |
| | | | | Douglas Creek | 3,352 |
| | | | | 3 Point | 3,686 |
| | | | | Black Shale | 4,002 |
| | | | | Castle Peak | 4,274 |
| | | | | Uteland Butte | 4,637 |
| | | | | Wasatch | 4,877 |

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kathy K. Fieldsted

TITLE Sr. Regulatory & Permitting

SIGNATURE

DATE 9/12/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

26. Producing Intervals

(E) Douglas Creek

27. Perforation Record

| Top | Bottom |
|-----|--------|
|-----|--------|

| | | | | |
|------|------|-------------|-----|---------------|
| 3648 | 3696 | 3648 – 3696 | .42 | 20 holes Open |
|------|------|-------------|-----|---------------|

28. Depth Interval

Amount and Type of Material

3766 - 3909

FRAC W/45,000 LBS SAND & 733 BBLS FLUID

3648 - 3696

FRAC W/30,000 LBS SAND & 637 BBLS FLUID

Alexis Huefner - RE: #1 DLB 12-15-56 4301332710

From: "Fieldsted, Kathy K." <kkf@bry.com>
To: "Alexis Huefner" <alexishuefner@utah.gov>
Date: 10/5/2012 10:01 AM
Subject: RE: #1 DLB 12-15-56 4301332710

Alexis,

Sorry for the miscommunication the TD is 14,329.

Kathy

From: Alexis Huefner [mailto:alexishuefner@utah.gov]
Sent: Friday, October 05, 2012 9:52 AM
To: Fieldsted, Kathy K.
Subject: #1 DLB 12-15-56 4301332710

Hi Kathy,

The division received a well completion report for #1 DLB 12-15-56 (4301332710) that is missing the total depth. Could you please email that to me so that we can get it put into our records.

Thanks,
Alexis

Alexis Huefner
Division of Oil, Gas & Mining
Office Tech II
alexishuefner@utah.gov
Phone: 801-538-5302
Fax: 801-359-3940



Berry Daily Completion and Workover - Internal

Report # 1, Report Date: 7/12/2012

Well Name: #1 DLB 12-15-56

| | | | | | |
|---------------------------|---------------------------------------|----------------------------------|------------------------------|----------------------------------|---|
| API/UWI 43013327100000 | Surface Legal Location | Spud Date 10/2/2005 | Field Name Lake Canyon | APD State Utah | |
| Well Configuration Type | Original KB Elevation (ftKB) 6.557 | KB-Ground Distance (ft) 32.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6.525 | PBTD (All) (ftKB) Original Hole - 7360.0 |

| | | | | | |
|----------------------------------|--|------------------|--------------------|---------------------------|-----------------------|
| Primary Job Type Recompletion | | | Secondary Job Type | | |
| Objective | | | | | |
| Contractor Basic | | | | Rig Number 1629 | |
| Contractor Stevenson | | | | Rig Number 1 | |
| AFE Number C12 034017 | | Total AFE Amount | | Daily Cost 7,333 | |
| | | | | Cum Cost To Date 7,333 | |
| Weather | | T (°F) | Road Condition | | Tubing Pressure (psi) |
| | | | | | Casing Pressure (psi) |
| | | | | | Rig Time (hrs) |
| Job Contact | | Title | | | Mobile |
| | | | | | |

| Time Log | | | | | |
|------------|----------|-----------|--------|-----------|--|
| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
| 00:00 | 00:00 | | | | Hold safety meeting. MIRU Basic #1629. Unseat pump. Flush rods w/ 25 bbls 250° water. LD rods on trailer. Had to flush rods 9 times during trip (25 bbls each flush). ND wellhead. Release TAC. NU BOP. SWIFN. Lost 250 bbls water today.Hold safety meeting. MIRU Basic #1629. Unseat pump. Flush rods w/ 25 bbls 250° water. LD rods on trailer. Had to flush rods 9 times during trip (25 bbls each flush). ND wellhead. Release TAC. NU BOP. SWIFN. Lost 250 bbls water today. |

| Report Fluids Summary | | | | |
|-----------------------|---------------|-----------------|----------------|------------------|
| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
| | | | | |

| Daily Costs | | | | |
|-------------|--------|--------|-------|------------------------|
| Code 1 | Code 2 | Code 3 | Cost | Cost Description |
| 152 | 2305 | ICC | 5,583 | ICC-RIGCOST-COMPLETION |
| 152 | 2380 | ICC | 250 | ICC-SURFACE RENTALS |
| 152 | 2340 | ICC | 1,500 | ICC-HOT OILING |

| Safety Checks | | | |
|---------------|-------------|------|---------|
| Time | Description | Type | Comment |
| | | | |

| Logs | | | | |
|------|------|------------|------------|--------|
| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
| | | | | No |

| Perforations | | | | |
|--------------|------|------------|------------|----------------|
| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
| | | | | |

| | | | | | | | |
|---------|------------|------------|--|------------|--|--------------------|--|
| Date | | Zone | | Type | | Stim/Treat Company | |
| Sig No. | Stage Type | Top (ftKB) | | Btm (ftKB) | | V (pumped) (bbl) | |
| | | | | | | | |

| Other In Hole | | | | |
|---------------|----------|---------|------------|------------|
| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
| | | | | |

| Cement | | |
|-------------|------------|-------------|
| Description | Start Date | Cement Comp |
| | | |



Berry Daily Completion and Workover - Internal

Report # 2, Report Date: 7/13/2012

Well Name: #1 DLB 12-15-56

| | | | | |
|--|---------------------------------------|----------------------------------|------------------------------|----------------------------------|
| API/UWI 43013327100000 | Surface Legal Location | Spud Date 10/2/2005 | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type | Original KB Elevation (ftKB) 6,557 | KB-Ground Distance (ft) 32.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,525 |
| PBD (All) (ftKB) Original Hole - 7360.0 | | | | |

| | |
|----------------------------------|--------------------|
| Primary Job Type Recompletion | Secondary Job Type |
|----------------------------------|--------------------|

Objective

| | |
|---------------------|--------------------|
| Contractor Basic | Rig Number 1629 |
|---------------------|--------------------|

| | |
|-------------------------|-----------------|
| Contractor Stevenson | Rig Number 1 |
|-------------------------|-----------------|

| | | | |
|--------------------------|------------------|---------------------|----------------------------|
| AFE Number C12 034017 | Total AFE Amount | Daily Cost 6,038 | Cum Cost To Date 13,371 |
|--------------------------|------------------|---------------------|----------------------------|

| | | | | | |
|---------|--------|----------------|-----------------------|-----------------------|----------------|
| Weather | T (°F) | Road Condition | Tubing Pressure (psi) | Casing Pressure (psi) | Rig Time (hrs) |
|---------|--------|----------------|-----------------------|-----------------------|----------------|

| | | |
|-------------|-------|--------|
| Job Contact | Title | Mobile |
|-------------|-------|--------|

Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|------------|----------|-----------|--------|-----------|--|
| 00:00 | 00:00 | | | | Hold safety meeting. Flush tbg. w/ 30 bbls 250° water. LD tbg. on trailer. ND BOP. RD. NU frac valve. SWIFN. |

Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
| | | | | |

Daily Costs

| Code 1 | Code 2 | Code 3 | Cost | Cost Description |
|--------|--------|--------|-------|------------------------|
| 152 | 2305 | ICC | 4,788 | ICC-RIGCOST-COMPLETION |
| 152 | 2380 | ICC | 250 | ICC-SURFACE RENTALS |
| 152 | 2340 | ICC | 1,000 | ICC-HOT OILING |

Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
| | | | |

Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
| | | | | No |

Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
| | | | | |

| Date | Zone | Type | Stim/Treat Company |
|------|------|------|--------------------|
|------|------|------|--------------------|

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---------|------------|------------|------------|------------------|
| | | | | |

Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
| | | | | |

Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
| | | |



Berry Daily Completion and Workover - Internal

Report # 3, Report Date: 7/17/2012

Well Name: #1 DLB 12-15-56

| | | | | |
|---------------------------|---------------------------------------|---|------------------------------|----------------------------------|
| API/UWI 43013327100000 | Surface Legal Location | Spud Date 10/2/2005 | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type | Original KB Elevation (ftKB) 6,557 | KB-Ground Distance (ft) 32.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,525 |
| | | PBTD (All) (ftKB) Original Hole - 7360.0 | | |

| | | | | | |
|----------------------------------|--|------------------|--------------------|----------------------------|-----------------------|
| Primary Job Type Recompletion | | | Secondary Job Type | | |
| Objective | | | | | |
| Contractor Basic | | | Rig Number 1629 | | |
| Contractor Stevenson | | | Rig Number 1 | | |
| AFE Number C12 034017 | | Total AFE Amount | | Daily Cost 84,135 | |
| | | | | Cum Cost To Date 97,506 | |
| Weather | | T (°F) | Road Condition | | Tubing Pressure (psi) |
| | | | | | Casing Pressure (psi) |
| | | | | | Rig Time (hrs) |
| Job Contact | | Title | | | Mobile |
| | | | | | |

Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|------------|----------|-----------|--------|--------------------|--|
| 00:00 | 05:00 | 5.00 | GOP | General Operations | PREP PAD. (7/16) R/U 5K FRAC TREE. PIONEER RUN GR/JB TO 6,170'. POOH & L/D TOOLS. RIH W/ 5-1/2" CBP. SET AT 6,150'. CAMERON R/U AND TEST CASING, FRAC TREE, & CBP, OKAY. R/U FRAC & WIRE LINE EQUIPMENT. FILL AND HEAT 15 TANKS ON PAD (2 MORE TANKS W/ 20% KCL) FOR A TOTAL OF 17. SET MANIFOLD ON TANKS. |
| 05:00 | 05:00 | | PFRT | Perforating | PERFORATE STAGE #1 IN THE WASATCH FROM 5,810' - 6,086' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 30 TOTAL HOLES. 5,810'-11', 5,821'-22', 5,828'-29', 5,839'-40', 5,854'-55', 5,869'-70', 5,886'-87', 5,904'-06', 5,965'-66', 5,979'-80', 6,010'-11', 6,038'-39', AND 6,084'-86'. |
| 05:00 | 05:00 | | FRAC | Frac. Job | MAVERICK TEST LINES AND FRAC STAGE #1 WELL OPEN @ 50 PSI BROKE DOWN 6.0 BPM @ 4,220 PSI MAX RATE @ 71.5 BPM MAX PRESSURE @ 3,758 AVG RATE @ 57.9 BPM AVG PRESSURE @ 2,812 TOTAL FLUID OF 1,014 BBLS ISDP 1,270 FINAL FRAC GRADIENT OF .69 76,580 LBS OF 20/40 OTTAWA |
| 05:00 | 05:00 | | GOP | General Operations | R/D PIONEER WIRE LINE & MAVERICK/BASIC. LEAVE WELL S.I. TOTAL FLUID 1,014 BBLS. DELSCO WILL FLOW BACK WELLS. |

Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
|-------|---------------|-----------------|----------------|------------------|

Daily Costs

| Code 1 | Code 2 | Code 3 | Cost | Cost Description |
|--------|--------|--------|--------|---------------------------|
| 152 | 2345 | ICC | 6,580 | ICC-PERFORATING |
| 152 | 2360 | ICC | 74,910 | ICC-STIMULATION/ACIDIZING |
| 152 | 2380 | ICC | 2,645 | ICC-SURFACE RENTALS |

Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
|------|-------------|------|---------|

Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
| | | | | No |

Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
|------|------|------------|------------|----------------|

| | | | | | | | |
|---------|------------|------------|--|------------|--|--------------------|--|
| Date | | Zone | | Type | | Stim/Treat Company | |
| Stg No. | Stage Type | Top (ftKB) | | Btm (ftKB) | | V (pumped) (bbl) | |
| | | | | | | | |



Berry Daily Completion and Workover - Internal

Report # 3, Report Date: 7/17/2012

Well Name: #1 DLB 12-15-56

| | | | | |
|---|---------------------------------------|----------------------------------|------------------------------|----------------------------------|
| API/UWI 43013327100000 | Surface Legal Location | Spud Date 10/2/2005 | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type | Original KB Elevation (ftKB) 6,557 | KB-Ground Distance (ft) 32.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,525 |
| PBTD (All) (ftKB) Original Hole - 7360.0 | | | | |

| Other In Hole | | | | |
|---------------|----------|---------|------------|------------|
| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
| | | | | |

| Cement | | |
|-------------|------------|-------------|
| Description | Start Date | Cement Comp |
| | | |



Berry Daily Completion and Workover - Internal

Report # 4, Report Date: 7/23/2012

Well Name: #1 DLB 12-15-56

| | | | | |
|---------------------------|---------------------------------------|----------------------------------|------------------------------|---|
| API/UWI 43013327100000 | Surface Legal Location | Spud Date 10/2/2005 | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type | Original KB Elevation (ftKB) 6,557 | KB-Ground Distance (ft) 32.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,525 |
| | | | | PBTD (All) (ftKB) Original Hole - 7360.0 |

| | |
|----------------------------------|--------------------|
| Primary Job Type Recompletion | Secondary Job Type |
| Objective | |

| | |
|-------------------------|--------------------|
| Contractor Basic | Rig Number 1629 |
| Contractor Stevenson | Rig Number 1 |

| | | | |
|--------------------------|------------------|----------------------|-----------------------------|
| AFE Number C12 034017 | Total AFE Amount | Daily Cost 12,361 | Cum Cost To Date 109,867 |
|--------------------------|------------------|----------------------|-----------------------------|

| | | | | | |
|---------|--------|----------------|-----------------------|-----------------------|----------------|
| Weather | T (°F) | Road Condition | Tubing Pressure (psi) | Casing Pressure (psi) | Rig Time (hrs) |
|---------|--------|----------------|-----------------------|-----------------------|----------------|

| | | |
|-------------|-------|--------|
| Job Contact | Title | Mobile |
|-------------|-------|--------|

Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|------------|----------|-----------|--------|--------------------|--|
| 00:00 | 14:00 | 14.00 | GOP | General Operations | CREW TRAVEL, CHANGE, SAFETY MEETING. MIRU SICP 10 PSI. BLED DOWN. N/D 5K FRAC TREE. NUBOPE & FUNCTION TEST. R/U FLOOR ANT TBG EQUIP. SPOT IN PIPE TRAILER. PIONEER WIRELINE R/U. CSG STANDING FULL. RIH & SET CBP @ 5,790'. BMW HOT OILER PUT 1,000 PSI ON CSG, HELD. RIH & PERFORATE 4 SQUEEZE HOLES AT 5,670' WITH 1,000 PSI. BREAK CIRC DOWN 5-1/2 AND UP 9-5/8. CAME AROUND AFTER 30 BBLs AT 3 BPM AND AT 200 PSI. RIH W/ WIRELINE AND SET CIRC @ 5,620'. R/D WIRELINE. P/U STINGER, 1 2-7/8" JT TBG, PSN, & 100 JTS OFF OF TRAILER. EOT @ 3,168'. SWI CREW CHANGE AND TRAVEL. |

Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
|-------|---------------|-----------------|----------------|------------------|

Daily Costs

| Code 1 | Code 2 | Code 3 | Cost | Cost Description |
|--------|--------|--------|-------|-------------------------|
| 152 | 2111 | ICC | 825 | ICC-TRUCKING&HAULING |
| 152 | 2125 | ICC | 1,100 | ICC-CONTRACTSUPERVISION |
| 152 | 2305 | ICC | 5,626 | ICC-RIGCOST-COMPLETION |
| 152 | 2345 | ICC | 3,720 | ICC-PERFORATING |
| 152 | 2340 | ICC | 1,090 | ICC-HOT OILING |

Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
|------|-------------|------|---------|

Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
| | | | | No |

Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
|------|------|------------|------------|----------------|

| Date | Zone | Type | Stim/Treat Company |
|------|------|------|--------------------|
|------|------|------|--------------------|

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---------|------------|------------|------------|------------------|
|---------|------------|------------|------------|------------------|

Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
|-------------|----------|---------|------------|------------|

Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
|-------------|------------|-------------|



Berry Daily Completion and Workover - Internal

Report # 5, Report Date: 7/24/2012

Well Name: #1 DLB 12-15-56

| | | | | |
|---------------------------|---------------------------------------|---|------------------------------|----------------------------------|
| API/UWI 43013327100000 | Surface Legal Location | Spud Date 10/2/2005 | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type | Original KB Elevation (ftKB) 6,557 | KB-Ground Distance (ft) 32.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,525 |
| | | PBDT (All) (ftKB) Original Hole - 7360.0 | | |

| | |
|----------------------------------|--------------------|
| Primary Job Type Recompletion | Secondary Job Type |
| Objective | |

| | |
|-------------------------|--------------------|
| Contractor Basic | Rig Number 1629 |
| Contractor Stevenson | Rig Number 1 |

| | | | |
|--------------------------|------------------|----------------------|-----------------------------|
| AFE Number C12 034017 | Total AFE Amount | Daily Cost 19,796 | Cum Cost To Date 129,663 |
|--------------------------|------------------|----------------------|-----------------------------|

| | | | | | |
|---------|--------|----------------|-----------------------|-----------------------|----------------|
| Weather | T (*F) | Road Condition | Tubing Pressure (psi) | Casing Pressure (psi) | Rig Time (hrs) |
|---------|--------|----------------|-----------------------|-----------------------|----------------|

| | | |
|-------------|-------|--------|
| Job Contact | Title | Mobile |
|-------------|-------|--------|

Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|------------|----------|-----------|--------|----------------|---|
| 00:00 | 11:30 | 11.50 | CEMT | Cement Squeeze | CREW TRAVEL, CHANGE CLOTHES, SAFETY MEETING. SICP IS 0. FINISH RIH AND TAG CIRC @ 5,620'. DROP STANDING VALVE AND TEST TB G TO 2,500 PSI, HELD. RECOVER STANDING VALVE. PUT 500 PSI ON 5-1/2". R/U PRO PETRO, FRESH WATER TRUCKS. HOOK UP CEMENT MANIFOLD AND R/U TO SQUEEZE. ESTABLISH INJECTION RATE OF 2 BPM AT 630 PSI. PUMP 400 SX (13.1 PPG, 1.7 YIELD), 121 BBLS INTO PERFS @ 5,670'. 10 BBL INTO FLUSH GOT CEMENT RETURNS (22.5 BBLS). STING OUT AND REVERSE UNTIL CLEAN. R/D CEMENT EQUIPMENT. POOH AND L/D STINGER. LEAVE WELL S.I. CREW CHANGE AND TRAVEL. |

Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
|-------|---------------|-----------------|----------------|------------------|

Daily Costs

| Code 1 | Code 2 | Code 3 | Cost | Cost Description |
|--------|--------|--------|--------|--------------------------------|
| 152 | 2125 | ICC | 1,100 | ICC-CONTRACTSUPERVISION |
| 152 | 2305 | ICC | 4,721 | ICC-RIGCOST-COMPLETION |
| 152 | 2358 | ICC | 2,480 | ICC-BRIDGE PLUGS & PACKERS |
| 152 | 2340 | ICC | 1,090 | ICC-HOT OILING |
| 152 | 2355 | ICC | 10,405 | ICC-CEMENT & CEMENTINGSERVICES |

Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
|------|-------------|------|---------|

Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
| | | | | No |

Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
|------|------|------------|------------|----------------|

| Date | Zone | Type | Stim/Treat Company |
|------|------|------|--------------------|
|------|------|------|--------------------|

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---------|------------|------------|------------|------------------|
|---------|------------|------------|------------|------------------|

Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
|-------------|----------|---------|------------|------------|

Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
|-------------|------------|-------------|



Berry Daily Completion and Workover - Internal

Report # 6, Report Date: 7/25/2012

Well Name: #1 DLB 12-15-56

| | | | | |
|---------------------------|---------------------------------------|---|------------------------------|----------------------------------|
| API/UVI 43013327100000 | Surface Legal Location | Spud Date 10/2/2005 | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type | Original KB Elevation (ftKB) 6,557 | KB-Ground Distance (ft) 32.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,525 |
| | | PSTD (All) (ftKB) Original Hole - 7360.0 | | |

| | | | | | |
|----------------------------------|--|------------------|--------------------|-----------------------------|-----------------------|
| Primary Job Type Recompletion | | | Secondary Job Type | | |
| Objective | | | | | |
| Contractor Basic | | | Rig Number 1629 | | |
| Contractor Stevenson | | | Rig Number 1 | | |
| AFE Number C12 034017 | | Total AFE Amount | | Daily Cost 9,961 | |
| | | | | Cum Cost To Date 139,624 | |
| Weather | | T (°F) | Road Condition | | Tubing Pressure (psi) |
| | | | | | Casing Pressure (psi) |
| | | | | | Rig Time (hrs) |
| Job Contact | | Title | | | Mobile |
| | | | | | |

| Time Log | | | | | |
|------------|----------|-----------|--------|--------------------|---|
| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
| 00:00 | 14:00 | 14.00 | GOP | General Operations | CREW TRAVEL, CHANGE CLOTHES, SAFETY MEETING. SICP WAS 0. PIONEER RUN CBL FROM CIRC (5,620') TO 200' ABOVE CEMENT WITH TOC AT 2,800'. R/D WIRELINE. RIH W/ 4-3/4" ROCK BIT ASSEMBLY. TAG CIRC AND P/U SWIVEL. BREAK CIRC AND D/O. TAG CMT AT 5,670' AND DRILL OUT. CIRC CLEAN. SWIFN CREW CHANGE AND TRAVEL. |

| Report Fluids Summary | | | | |
|-----------------------|---------------|-----------------|----------------|------------------|
| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
| | | | | |

| Daily Costs | | | | |
|-------------|--------|--------|-------|---------------------------------|
| Code 1 | Code 2 | Code 3 | Cost | Cost Description |
| 152 | 2125 | ICC | 1,100 | ICC-CONTRACTSUPERVISION |
| 152 | 2305 | ICC | 5,961 | ICC-RIGCOST-COMPLETION |
| 152 | 2730 | ICC | 2,900 | ICC-LOGGING/FORMATIONEVALUATION |

| Safety Checks | | | |
|---------------|-------------|------|---------|
| Time | Description | Type | Comment |
| | | | |

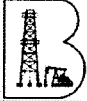
| Logs | | | | |
|------|------|------------|------------|--------|
| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
| | | | | No |

| Perforations | | | | |
|--------------|------|------------|------------|----------------|
| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
| | | | | |

| | | | | | | | |
|---------|------------|------------|--|------------|--|--------------------|--|
| Date | | Zone | | Type | | Stim/Treat Company | |
| Stg No. | Stage Type | Top (ftKB) | | Btm (ftKB) | | V (pumped) (bbl) | |
| | | | | | | | |

| Other In Hole | | | | |
|---------------|----------|---------|------------|------------|
| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
| | | | | |

| Cement | | |
|-------------|------------|-------------|
| Description | Start Date | Cement Comp |
| | | |



Berry Daily Completion and Workover - Internal

Report # 7, Report Date: 7/26/2012

Well Name: #1 DLB 12-15-56

| | | | | |
|---|---------------------------------------|----------------------------------|------------------------------|----------------------------------|
| API/UWI 43013327100000 | Surface Legal Location | Spud Date 10/2/2005 | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type | Original KB Elevation (ftKB) 6,557 | KB-Ground Distance (ft) 32.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,525 |
| PBDT (All) (ftKB) Original Hole - 7360.0 | | | | |

| | |
|----------------------------------|--------------------|
| Primary Job Type Recompletion | Secondary Job Type |
| Objective | |

| | |
|-------------------------|--------------------|
| Contractor Basic | Rig Number 1629 |
| Contractor Stevenson | Rig Number 1 |

| | | | |
|--------------------------|------------------|---------------------|-----------------------------|
| AFE Number C12 034017 | Total AFE Amount | Daily Cost 7,006 | Cum Cost To Date 146,630 |
|--------------------------|------------------|---------------------|-----------------------------|

| | | | | | |
|---------|--------|----------------|-----------------------|-----------------------|----------------|
| Weather | T (°F) | Road Condition | Tubing Pressure (psi) | Casing Pressure (psi) | Rig Time (hrs) |
|---------|--------|----------------|-----------------------|-----------------------|----------------|

| | | |
|-------------|-------|--------|
| Job Contact | Title | Mobile |
|-------------|-------|--------|

Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|------------|----------|-----------|--------|--------------------|--|
| 00:00 | 14:00 | 14.00 | GOP | General Operations | CREW TRAVEL, CHANGE CLOTHES, SAFETY MEETING. SICP 0, P/U SWIVEL & BREAK CIRC. D/O CEMENT DOWN TO 5,770' AND CIRC CLEAN. R/D POWER SWIVEL. TEST SQUEEZE HOLES @ 5,670' TO 2,000 PSI, NO HOLD 200 PSI/MIN. POOH & L/D WORK STRING AND BHA. R/D FLOOR & TBG EQUIPMENT. NDBOPE N/U FRAC TREE. R/D RIG SWI ROAD RIG TO NEW PAD. CREW CHANGE AND TRAVEL. |

Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
| | | | | |

Daily Costs

| Code 1 | Code 2 | Code 3 | Cost | Cost Description |
|--------|--------|--------|-------|-------------------------|
| 152 | 2125 | ICC | 1,100 | ICC-CONTRACTSUPERVISION |
| 152 | 2305 | ICC | 5,906 | ICC-RIGCOST-COMPLETION |

Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
| | | | |

Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
| | | | | No |

Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
| | | | | |

| Date | Zone | Type | Stim/Treat Company |
|------|------|------|--------------------|
| | | | |

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---------|------------|------------|------------|------------------|
| | | | | |

Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
| | | | | |

Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
| | | |



Berry Daily Completion and Workover - Internal

Report # 8, Report Date: 8/1/2012

Well Name: #1 DLB 12-15-56

| | | | | |
|---------------------------|---------------------------------------|----------------------------------|---|----------------------------------|
| API/UWI 43013327100000 | Surface Legal Location | Spud Date 10/2/2005 | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type | Original KB Elevation (ftKB) 6,557 | KB-Ground Distance (ft) 32.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,525 |
| | | | PBTD (All) (ftKB) Original Hole - 7360.0 | |

| | | | | | |
|----------------------------------|--|------------------|--------------------|-----------------------------|-----------------------|
| Primary Job Type Recompletion | | | Secondary Job Type | | |
| Objective | | | | | |
| Contractor Basic | | | | Rig Number 1629 | |
| Contractor Stevenson | | | | Rig Number 1 | |
| AFE Number C12 034017 | | Total AFE Amount | | Daily Cost | |
| | | | | Cum Cost To Date 146,630 | |
| Weather | | T (°F) | Road Condition | | Tubing Pressure (psi) |
| | | | | | Casing Pressure (psi) |
| | | | | | Rig Time (hrs) |
| Job Contact | | Title | | | Mobile |
| | | | | | |

Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|------------|----------|-----------|--------|-----------|--|
| 00:00 | 00:00 | | | | Hold safety meeting. RU Pioneer wireline. Perforate stage #2. Wasatch from 5445 to 5763' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 34 holes. 5445-46', 5474-75', 5484-85', 5502-03', 5515-16', 5538-39', 5547-48', 5584-85', 5600-01', 5646-47', 5687-88', 5693-94', 5699-5700', 5711-12', 5728-29', 5744-45', 5762-63'. |
| 00:00 | 00:00 | | | | RU Maverick frac crew. Pressure test lines. Frac Stage #2. Open well @ 40 PSI Broke 5.9 BPM @ 1710 PSI Max rate @ 70 BPM Max pressure @ 2370 PSI Avg. rate @ 70 BPM Avg. pressure @ 3910 PSI Total fluid 1478 bbls ISDP 1330 PSI FG .68 100,005 lbs of 16/30 Texas Gold |
| 00:00 | 00:00 | | | | RU Pioneer wireline. Set CBP @ 5340'. Perforate stage #3. Wasatch from 5072-5264' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 28 holes. 5072-73', 5085-5086', 5128-29', 5159-60', 5178-79', 5183-84', 5194-95', 5198-5200', 5236-38', 5250-51', 5262-64'. |
| 00:00 | 00:00 | | | | RU Maverick frac crew. Pressure test lines. Frac Stage #3. Open well @ 1080 PSI Broke 6.2 BPM @ 1260 PSI Max rate @ 70 BPM Max pressure @ 4740 PSI Avg. rate @ 70 BPM Avg. pressure @ 2960 PSI Total fluid 1143 bbls ISDP 1210 PSI FG .67 76,422 lbs of 16/30 Texas Gold |
| 00:00 | 00:00 | | | | RU Pioneer wireline. Set CBP @ 5060'. Perforate stage #4. Wasatch from 4881-5039' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 28 holes. 4881-82', 4887-88', 4895-96', 4908-09', 4918-19', 4950-54', 4990-93', 5005-06', 5038-39'. |



Berry Daily Completion and Workover - Internal

Report # 8, Report Date: 8/1/2012

Well Name: #1 DLB 12-15-56

| | | | | |
|---|---------------------------------------|----------------------------------|------------------------------|----------------------------------|
| API/UWI 43013327100000 | Surface Legal Location | Spud Date 10/2/2005 | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type | Original KB Elevation (ftKB) 6,557 | KB-Ground Distance (ft) 32.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,525 |
| PBTD (All) (ftKB) Original Hole - 7360.0 | | | | |

| Time Log | | | | | |
|------------|----------|-----------|--------|-----------|---|
| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
| 00:00 | 00:00 | | | | RU Maverick frac crew. Pressure test lines. Frac Stage #4. Open well @ 990 PSI Broke 5.7 BPM @ 1150 PSI Max rate @ 70 BPM Max pressure @ 4050 PSI Avg. rate @ 70 BPM Avg. pressure @ 2490 PSI Total fluid 1134 bbls ISDP 1270 PSI FG .69 78098 lbs of 16/30 Texas Gold |
| 00:00 | 00:00 | | | | RU Pioneer wireline. Set CBP @ 4870'. Perforate stage #5. Uteland Butte from 4640-4852' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 34 holes. 4640-41', 4665-66', 4704-06', 4714-18', 4739-40', 4757-58', 4786-87', 4800-01', 4820-21', 4848-52'. |
| 00:00 | 00:00 | | | | RU Maverick frac crew. Pressure test lines. Frac Stage #5. Open well @ 990 PSI Broke 3.8 BPM @ 2460 PSI Max rate @ 70 BPM Max pressure @ 4910 PSI Avg. rate @ 55 BPM Avg. pressure @ 2730 PSI Total fluid 1456 bbls ISDP 1260 PSI FG .70 81570 lbs of 16/30 Texas Gold |
| 00:00 | 00:00 | | | | RU Pioneer wireline. Set CBP @ 4630'. Perforate stage #6. Castle Peak from 4478-4606' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 30 holes. 4478-80', 4501-04', 4509-11', 4534-38', 4598-4600', 4604-06'. |
| 00:00 | 00:00 | | | | RU Maverick frac crew. Pressure test lines. Frac Stage #6. Open well @ 930 PSI Broke 3.1 BPM @ 2250 PSI Max rate @ 61 BPM Max pressure @ 4360 PSI Avg. rate @ 35 BPM Avg. pressure @ 2560 PSI Total fluid 1179 bbls ISDP 1110 PSI FG .68 64705 lbs of 16/30 Texas Gold |
| 00:00 | 00:00 | | | | RU Pioneer wireline. Set CBP @ 4430'. Perforate stage #7. Castle Peak from 4288-4400' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 26 holes. 4288-92', 4302-04', 4334-36', 4369-72', 4398-4400'. SWIFN. |

Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
| | | | | |

Daily Costs

| Code 1 | Code 2 | Code 3 | Cost | Cost Description |
|--------|--------|--------|------|------------------|
| | | | | |

Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
| | | | |

Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
| | | | | No |

Berry Daily Completion and Workover - Internal

Well Name: #1 DLB 12-15-56

Report # 8, Report Date: 8/1/2012

| | | | | |
|---|---------------------------------------|----------------------------------|------------------------------|----------------------------------|
| API/UWI 43013327100000 | Surface Legal Location | Spud Date 10/2/2005 | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type | Original KB Elevation (ftKB) 6,557 | KB-Ground Distance (ft) 32.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,525 |
| PBDT (All) (ftKB) Original Hole - 7360.0 | | | | |

Perforations

| | | | | | | | | | |
|---------|------------|------|------------|------------|------------|------------|------------------|----------------|--------------------|
| Date | | Zone | | Top (ftKB) | | Btm (ftKB) | | Current Status | |
| | | | | | | | | | |
| Date | | Zone | | | Type | | | | Stim/Treat Company |
| Sig No. | Stage Type | | Top (ftKB) | | Btm (ftKB) | | V (pumped) (bbl) | | |
| | | | | | | | | | |

Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
| | | | | |

Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
| | | |



Berry Daily Completion and Workover - Internal

Report # 9, Report Date: 8/2/2012

Well Name: #1 DLB 12-15-56

| | | | | |
|---------------------------|---------------------------------------|---|------------------------------|----------------------------------|
| API/UWI 43013327100000 | Surface Legal Location | Spud Date 10/2/2005 | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type | Original KB Elevation (ftKB) 6,557 | KB-Ground Distance (ft) 32.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,525 |
| | | PBDT (All) (ftKB) Original Hole - 7360.0 | | |

| | | | | | |
|----------------------------------|--|------------------|--------------------|-----------------------------|-----------------------|
| Primary Job Type Recompletion | | | Secondary Job Type | | |
| Objective | | | | | |
| Contractor Basic | | | Rig Number 1629 | | |
| Contractor Stevenson | | | Rig Number 1 | | |
| AFE Number C12 034017 | | Total AFE Amount | | Daily Cost 386,540 | |
| | | | | Cum Cost To Date 533,170 | |
| Weather | | T (°F) | Road Condition | | Tubing Pressure (psi) |
| | | | | | Casing Pressure (psi) |
| | | | | | Rig Time (hrs) |
| Job Contact | | Title | | | Mobile |
| | | | | | |

| Time Log | | | | | |
|------------|----------|-----------|--------|-----------|--|
| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
| 00:00 | 00:00 | | | | RU Maverick frac crew. Pressure test lines. Frac Stage #7. Open well @ 478 PSI Broke 5.4 BPM @ 2540 PSI Max rate @ 59.9 BPM Max pressure @ 5740 PSI Avg. rate @ 28.6 BPM Avg. pressure @ 1978 PSI Total fluid 929 bbls ISDP 1110 PSI FG .69 60,000 lbs of 16/30 Texas Gold |
| 00:00 | 00:00 | | | | RU Pioneer wireline. Set CBP @ 3960. Perforate stage #8. 3 Point from 3766-3909' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 28 holes. 3766-70', 3839-44', 3904-09'. |
| 00:00 | 00:00 | | | | RU Maverick frac crew. Pressure test lines. Frac Stage #8. Open well @ 772 PSI Broke 5.4 BPM @ 1498 PSI Max rate @ 51 BPM Max pressure @ 5187 PSI Avg. rate @ 30.2 BPM Avg. pressure @ 2549 PSI Total fluid 733 bbls ISDP 1480 PSI FG .82 45,000 lbs of 16/30 Texas Gold |
| 00:00 | 00:00 | | | | RU Pioneer wireline. Set CBP @ 3725'. Perforate stage #9. Douglas Creek from 3648-3696' @ 2 SPF, 120 DEGREE PHASING, 22.7 GRAM CHARGE, & EHD OF .42". CHARGE P/N IS TITAN EXP-3323-322T WITH PENETRATION OF 35.1. 20 holes. 3648-52', 3690-96'. |
| 00:00 | 00:00 | | | | RU Maverick frac crew. Pressure test lines. Frac Stage #9. Open well @ 472 PSI Broke 5.4 BPM @ 1140 PSI Max rate @ 40.6 BPM Max pressure @ 5511 PSI Avg. rate @ 16.2 BPM Avg. pressure @ 3063 PSI Total fluid 637 bbls ISDP 1180 PSI FG .76 30,000 lbs of 16/30 Texas Gold |
| 00:00 | 00:00 | | | | RD frac crew and wireline. Turn well over to flowback crew. 8689 BWTR. |

| Report Fluids Summary | | | | |
|-----------------------|---------------|-----------------|----------------|------------------|
| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
| | | | | |
| | | | | |



Berry Daily Completion and Workover - Internal

Report # 9, Report Date: 8/2/2012

Well Name: #1 DLB 12-15-56

| | | | | |
|---|---------------------------------------|----------------------------------|------------------------------|----------------------------------|
| API/UWI 43013327100000 | Surface Legal Location | Spud Date 10/2/2005 | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type | Original KB Elevation (ftKB) 6,557 | KB-Ground Distance (ft) 32.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,525 |
| PBTD (All) (ftKB) Original Hole - 7360.0 | | | | |

Daily Costs

| Code 1 | Code 2 | Code 3 | Cost | Cost Description |
|--------|--------|--------|---------|---------------------------|
| 152 | 2360 | ICC | 358,789 | ICC-STIMULATION/ACIDIZING |
| 152 | 2370 | ICC | 27,751 | ICC-WIRELINESERVICES |

Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
| | | | |

Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
| | | | | No |

Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
| | | | | |

| Date | Zone | Type | Stim/Treat Company |
|------|------|------|--------------------|
| | | | |

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---------|------------|------------|------------|------------------|
| | | | | |

Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
| | | | | |

Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
| | | |



Berry Daily Completion and Workover - Internal

Report # 10, Report Date: 8/8/2012

Well Name: #1 DLB 12-15-56

| | | | | | |
|---------------------------|---------------------------------------|----------------------------------|------------------------------|----------------------------------|---|
| API/UWI 43013327100000 | Surface Legal Location | Spud Date 10/2/2005 | Field Name Lake Canyon | APD State Utah | |
| Well Configuration Type | Original KB Elevation (ftKB) 6,557 | KB-Ground Distance (ft) 32.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,525 | PBTD (All) (ftKB) Original Hole - 7360.0 |

| | | | | | |
|----------------------------------|--|------------------|--------------------|-----------------------------|-----------------------|
| Primary Job Type Recompletion | | | Secondary Job Type | | |
| Objective | | | | | |
| Contractor Basic | | | Rig Number 1629 | | |
| Contractor Stevenson | | | Rig Number 1 | | |
| AFE Number C12 034017 | | Total AFE Amount | | Daily Cost 11,011 | |
| | | | | Cum Cost To Date 544,181 | |
| Weather | | T (°F) | Road Condition | | Tubing Pressure (psi) |
| | | | | | Casing Pressure (psi) |
| | | | | | Rig Time (hrs) |
| Job Contact | | Title | | | Mobile |
| | | | | | |

Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|------------|----------|-----------|--------|-----------|---|
| 00:00 | 00:00 | | | | Hold safety meeting. MIRU Stevenson #1. ND frac valve. NU BOP. RIH w/ 4 3/4" bit, bit sub & 2 7/8" tbg. (tallying & drifting). Tag CBP @ 3725'. RU powerswivel. DU CBP in 15 min. Cont. RIH w/ tbg. Tag CBP @ 3960'. DU CBP in 14 min. Cont. RIH w/ tbg. Tag fill @ 4410'. C/O to CBP @ 4430'. DU CBP in 10 min. Cont. RIH w/ tbg. Tag fill @ 4615'. C/O to CBP @ 4630'. DU CBP in 13 min. Circulate well clean. SWIFN. 6326 BWTR. |

Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
| | | | | |

Daily Costs

| Code 1 | Code 2 | Code 3 | Cost | Cost Description |
|--------|--------|--------|-------|------------------------|
| 152 | 2111 | ICC | 990 | ICC-TRUCKING&HAULING |
| 152 | 2305 | ICC | 7,021 | ICC-RIGCOST-COMPLETION |
| 152 | 2380 | ICC | 3,000 | ICC-SURFACE RENTALS |

Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
| | | | |

Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
| | | | | No |

Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
| | | | | |

| | | | | |
|---------|------------|------------|------------|--------------------|
| Date | Zone | | Type | Stim/Treat Company |
| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
| | | | | |

Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
| | | | | |

Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
| | | |



Berry Daily Completion and Workover - Internal

Report # 11, Report Date: 8/9/2012

Well Name: #1 DLB 12-15-56

| | | | | |
|---------------------------|---------------------------------------|----------------------------------|---|----------------------------------|
| API/UWI 43013327100000 | Surface Legal Location | Spud Date 10/2/2005 | Field Name Lake Canyon | APD State Utah |
| Well Configuration Type | Original KB Elevation (ftKB) 6,557 | KB-Ground Distance (ft) 32.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,525 |
| | | | PBTD (All) (ftKB) Original Hole - 7360.0 | |

| | |
|----------------------------------|--------------------|
| Primary Job Type Recompletion | Secondary Job Type |
| Objective | |

| | |
|-------------------------|--------------------|
| Contractor Basic | Rig Number 1629 |
| Contractor Stevenson | Rig Number 1 |

| | | | |
|--------------------------|------------------|---------------------|-----------------------------|
| AFE Number C12 034017 | Total AFE Amount | Daily Cost 7,646 | Cum Cost To Date 551,827 |
|--------------------------|------------------|---------------------|-----------------------------|

| | | | | | |
|---------|--------|----------------|-----------------------|-----------------------|----------------|
| Weather | T (°F) | Road Condition | Tubing Pressure (psi) | Casing Pressure (psi) | Rig Time (hrs) |
|---------|--------|----------------|-----------------------|-----------------------|----------------|

| | | |
|-------------|-------|--------|
| Job Contact | Title | Mobile |
|-------------|-------|--------|

Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|------------|----------|-----------|--------|-----------|--|
| 00:00 | 00:00 | | | | Hold safety meeting. SICP @ 0 psi. Cont. RIH w/ tbg. Tag fill @ 4859'. C/O to CBP @ 4870'. DU CBP in 15 min. Cont. RIH w/ tbg. Tag fill @ 4965'. C/O to CBP @ 5060'. DU CBP in 13 min. Cont. RIH w/ tbg. Tag CBP @ 5340'. DU CBP in 10 min. Cont. RIH w/ tbg. Tag fill @ 5664'. C/O to 5763' and fell through. Cont. RIH w/ tbg. Tag 6132'. C/O to CBP @ 6150'. DU CBP in 13 min. Cont. RIH w/ tbg. Tag 7352'. C/O to PBTD @ 7412'. Circulate well clean. Pull up to 7036'. SWIFN. 6326 BWTR. |

Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
|-------|---------------|-----------------|----------------|------------------|

Daily Costs

| Code 1 | Code 2 | Code 3 | Cost | Cost Description |
|--------|--------|--------|-------|------------------------|
| 152 | 2305 | ICC | 6,896 | ICC-RIGCOST-COMPLETION |
| 152 | 2380 | ICC | 750 | ICC-SURFACE RENTALS |

Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
|------|-------------|------|---------|

Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
| | | | | No |

Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
|------|------|------------|------------|----------------|

| Date | Zone | Type | Stim/Treat Company |
|------|------|------|--------------------|
|------|------|------|--------------------|

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---------|------------|------------|------------|------------------|
|---------|------------|------------|------------|------------------|

Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
|-------------|----------|---------|------------|------------|

Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
|-------------|------------|-------------|



Berry Daily Completion and Workover - Internal

Report # 12, Report Date: 8/10/2012

Well Name: #1 DLB 12-15-56

| | | | | | |
|---------------------------|---------------------------------------|----------------------------------|------------------------------|----------------------------------|---|
| API/UWI 43013327100000 | Surface Legal Location | Spud Date 10/2/2005 | Field Name Lake Canyon | APD State Utah | |
| Well Configuration Type | Original KB Elevation (ftKB) 6,557 | KB-Ground Distance (ft) 32.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,525 | PBTD (All) (ftKB) Original Hole - 7360.0 |

| | |
|----------------------------------|--------------------|
| Primary Job Type Recompletion | Secondary Job Type |
|----------------------------------|--------------------|

Objective

| | |
|---------------------|--------------------|
| Contractor Basic | Rig Number 1629 |
|---------------------|--------------------|

| | |
|-------------------------|-----------------|
| Contractor Stevenson | Rig Number 1 |
|-------------------------|-----------------|

| | | | |
|--------------------------|------------------|---------------------|-----------------------------|
| AFE Number C12 034017 | Total AFE Amount | Daily Cost 7,504 | Cum Cost To Date 559,331 |
|--------------------------|------------------|---------------------|-----------------------------|

| | | | | | |
|---------|--------|----------------|-----------------------|-----------------------|----------------|
| Weather | T (°F) | Road Condition | Tubing Pressure (psi) | Casing Pressure (psi) | Rig Time (hrs) |
|---------|--------|----------------|-----------------------|-----------------------|----------------|

| | | |
|-------------|-------|--------|
| Job Contact | Title | Mobile |
|-------------|-------|--------|

Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|------------|----------|-----------|--------|-----------|--|
| 00:00 | 00:00 | | | | Hold safety meeting. SICP @ 0 psi. POOH w/ tbg. LD BHA. RD BOP. Change out wellhead. NU BOP. RIH w/ 1 jt 2 7/8" tbg., PSN, 1 jt 2 7/8" tbg., TAC, 193 jts 2 7/8" tbg. ND BOP. Set TAC @ 6057' w/ 12,000# tension. NU wellhead. X-over for rods. SWIFN. 6356 BWTR. |

Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
| | | | | |

Daily Costs

| Code 1 | Code 2 | Code 3 | Cost | Cost Description |
|--------|--------|--------|-------|------------------------|
| 152 | 2305 | ICC | 5,767 | ICC-RIGCOST-COMPLETION |
| 152 | 2380 | ICC | 250 | ICC-SURFACE RENTALS |
| 152 | 2340 | ICC | 1,487 | ICC-HOT OILING |

Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
| | | | |

Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
| | | | | No |

Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
| | | | | |

| Date | Zone | Type | Stim/Treat Company |
|------|------|------|--------------------|
| | | | |

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---------|------------|------------|------------|------------------|
| | | | | |

Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
| | | | | |

Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
| | | |



Berry Daily Completion and Workover - Internal

Report # 13, Report Date: 8/11/2012

Well Name: #1 DLB 12-15-56

| | | | | | |
|---------------------------|---------------------------------------|----------------------------------|------------------------------|----------------------------------|---|
| API/UWI 43013327100000 | Surface Legal Location | Spud Date 10/2/2005 | Field Name Lake Canyon | APD State Utah | |
| Well Configuration Type | Original KB Elevation (ftKB) 6,557 | KB-Ground Distance (ft) 32.00 | KB-Tubing Head Distance (ft) | Ground Elevation (ftKB) 6,525 | PBTD (All) (ftKB) Original Hole - 7360.0 |

| | |
|----------------------------------|--------------------|
| Primary Job Type Recompletion | Secondary Job Type |
|----------------------------------|--------------------|

Objective

| | |
|---------------------|--------------------|
| Contractor Basic | Rig Number 1629 |
|---------------------|--------------------|

| | |
|-------------------------|-----------------|
| Contractor Stevenson | Rig Number 1 |
|-------------------------|-----------------|

| | | | |
|--------------------------|------------------|---------------------|-----------------------------|
| AFE Number C12 034017 | Total AFE Amount | Daily Cost 5,792 | Cum Cost To Date 565,123 |
|--------------------------|------------------|---------------------|-----------------------------|

| | | | | | |
|---------|--------|----------------|-----------------------|-----------------------|----------------|
| Weather | T (°F) | Road Condition | Tubing Pressure (psi) | Casing Pressure (psi) | Rig Time (hrs) |
|---------|--------|----------------|-----------------------|-----------------------|----------------|

| | | |
|-------------|-------|--------|
| Job Contact | Title | Mobile |
|-------------|-------|--------|

Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|------------|----------|-----------|--------|-----------|--|
| 00:00 | 00:00 | | | | Hold safety meeting. Load rods onto trailer. Flush tbg. w/ 40 bbls 250° water. RIH w/ Weatherford 2 1/2" x 1 3/4" x 18.5 RHAC rod pump, 6- 1 1/2" weight bars, 5- 3/4" guided rods (4 per), 94- 3/4" slick rods, 69- 7/8" guided rods (4 per), 68- 1" guided rods (4 per), 1- 8', 6', 2- 4' x 1" pony subs, 1 1/2" x 24' polished rod. Seat pump. Fill tbg. w 1 bbl water. Stroke test pump to 500 psi. Good pump action. RU pumping unit. Hang off rods. RD. PWOP @ 2:15 p.m. Final Report. 6396 BWTR. |

Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|-------|---------------|-----------------|----------------|------------------|
|-------|---------------|-----------------|----------------|------------------|

Daily Costs

| Code 1 | Code 2 | Code 3 | Cost | Cost Description |
|--------|--------|--------|-------|------------------------|
| 152 | 2111 | ICC | 300 | ICC-TRUCKING&HAULING |
| 152 | 2305 | ICC | 4,600 | ICC-RIGCOST-COMPLETION |
| 152 | 2340 | ICC | 892 | ICC-HOT OILING |

Safety Checks

| Time | Description | Type | Comment |
|------|-------------|------|---------|
|------|-------------|------|---------|

Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|------|------|------------|------------|--------|
| | | | | No |

Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|------|------|------------|------------|----------------|
|------|------|------------|------------|----------------|

| Date | Zone | Type | Stim/Treat Company |
|------|------|------|--------------------|
|------|------|------|--------------------|

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---------|------------|------------|------------|------------------|
|---------|------------|------------|------------|------------------|

Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|-------------|----------|---------|------------|------------|
|-------------|----------|---------|------------|------------|

Cement

| Description | Start Date | Cement Comp |
|-------------|------------|-------------|
|-------------|------------|-------------|

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Berry Petroleum Company Operator Account Number: N 2480
Address: 4000 S. 4028 W.
city Roosevelt
state UT zip 84066 Phone Number: 722-1325

Well 1

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|--|-----------------------|-------------------|-----------|----------------------------------|-----|----------|
| 4301332710 | #1 DLB 12-15-56 | NWSW | 15 | 5S | 6W | DUCHESNE |
| Action Code | Current Entity Number | New Entity Number | Spud Date | Entity Assignment Effective Date | | |
| E | 14943 | 14943 | | 8/14/12 | | |
| Comments: WELL COMPLETED TO THE WSTC GR-US 10/31/2012 | | | | | | |

Well 2

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|--|-----------------------|-------------------|-----------|----------------------------------|-----|----------|
| 4301350602 | LC TRIBAL 10-16D-56 | SWSE | 16 | 5S | 6W | DUCHESNE |
| Action Code | Current Entity Number | New Entity Number | Spud Date | Entity Assignment Effective Date | | |
| E | 18586 | 18586 | 6/26/2012 | 8/27/12 | | |
| Comments: WELL COMPLETED TO THE WSTC GR-US BHL: NWSE 10/31/2012 | | | | | | |

Well 3

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|---|-----------------------|-------------------|-----------|----------------------------------|-----|----------|
| 4301351198 | LC TRIBAL 9-9D-56 | SENE | 9 | 5S | 6W | DUCHESNE |
| Action Code | Current Entity Number | New Entity Number | Spud Date | Entity Assignment Effective Date | | |
| E | 18595 | 18595 | 7/6/2012 | 8/27/12 | | |
| Comments: WELL COMPLETED IN THE WSTC & GRRV BHL: NWSE 10/31/2012 | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to new entity
- E - Other (Explain in 'comments' section)

KATHY K. FIELDSTED

Name (Please Print)

Signature

SR REG & PERMITTING

Title

10/31/2012

Date

OCT 31 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | |
|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list |
| 2. NAME OF OPERATOR: Berry Petroleum | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE UT ZIP 84066 | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (435) 722-1325 | 8. WELL NAME and NUMBER: See Attached List |
| 4. LOCATION OF WELL | 9. API NUMBER: Attached |
| FOOTAGES AT SURFACE: | 10. FIELD AND POOL, OR WILDCAT: |

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input checked="" type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location - Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location - Blue Bench

COPY SENT TO OPERATOR

Date: 12-13-2012

Initials: KS

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham

By: [Signature] TITLE Sr. Regulatory & Permitting Tech

SIGNATURE

[Signature]

DATE 11/21/2012

(This space for State use only)

Federal Approval of this action
required for Federal Wells.

RECEIVED

DEC 06 2012

| API | Well Name | Lease |
|--------------|------------------------|----------------|
| 43-013-32710 | #1 DLB 12-15-56 | Fee |
| 43-013-33447 | 1-15-56 DLB | Fee |
| 43-013-33378 | 14-11-56 DLB | Fee |
| 43-013-30842 | B C UTE TRIBAL 14-15 | 14-20-H62-3412 |
| 43-013-30841 | B C UTE TRIBAL 16-16 | 14-20-H62-3413 |
| 43-013-30829 | B C UTE TRIBAL 8-21 | 14-20-H62-3414 |
| 43-013-30755 | BC UTE TRIBAL 4-22 | 14-20-H62-3415 |
| 43-013-33216 | BERRY TRIBAL 1-23-54 | 14-20-H62-4943 |
| 43-013-33867 | BERRY TRIBAL 2-34D-54 | 14-20-H62-4955 |
| 43-013-33384 | BERRY TRIBAL 4-34-54 | 14-20-H62-4955 |
| 43-013-33381 | BERRY TRIBAL 7-23-54 | 14-20-H62-4943 |
| 43-013-33383 | BERRY TRIBAL 7-34-54 | 14-20-H62-4955 |
| 43-013-33417 | BERRY TRIBAL 8-23D-54 | 14-20-H62-4943 |
| 43-013-33465 | BERRY TRIBAL 9-23-54 | 14-20-H62-4943 |
| 43-013-33382 | BERRY TRIBAL 9-34-54 | 14-20-H62-4955 |
| 43-013-33724 | BERRY TRIBAL 10-23D-54 | 14-20-H62-4943 |
| 43-013-33422 | BERRY TRIBAL 10-34D-54 | 14-20-H62-4955 |
| 43-013-33725 | BERRY TRIBAL 11-23D-54 | 14-20-H62-4943 |
| 43-013-33529 | BERRY TRIBAL 11-34D-54 | 14-20-H62-4955 |
| 43-013-50527 | BERRY TRIBAL 12-34D-54 | 14-20-H62-4955 |
| 43-013-34043 | BERRY TRIBAL 13-23-54 | 14-20-H62-4943 |
| 43-013-33989 | BERRY TRIBAL 14-23D-54 | 14-20-H62-4943 |
| 43-013-33217 | BERRY TRIBAL 15-23-54 | 14-20-H62-4943 |
| 43-013-33411 | BERRY TRIBAL 15-34-54 | 14-20-H62-4955 |
| 43-013-33464 | BERRY TRIBAL 16-34D-54 | 14-20-H62-4955 |
| 43-013-50524 | FEDERAL 1-1D-64 | UTU-77321 |
| 43-013-51142 | FEDERAL 1-1D-65 | UTU-77326 |
| 43-013-51232 | FEDERAL 1-11-65 | UTU-77330 |
| 43-013-50326 | FEDERAL 10-1D-65 | UTU-77326 |
| 43-013-33542 | FEDERAL 10-2-65 | UTU-77326 |
| 43-013-33386 | FEDERAL 10-3-65 | UTU-77326 |
| 43-013-50735 | FEDERAL 10-6D-64 | UTU-77322 |
| 43-013-33451 | FEDERAL 11-10-65 | UTU-77330 |
| 43-013-50327 | FEDERAL 11-1D-65 | UTU-77326 |
| 43-013-50763 | FEDERAL 11-2D-65 | UTU-77326 |
| 43-013-50565 | FEDERAL 11-4D-64 | UTU-77314 |
| 43-013-50348 | FEDERAL 11-5D-64 | UTU-8894A |
| 43-013-34284 | FEDERAL 11-6D-64 | UTU-77322 |
| 43-013-50328 | FEDERAL 12-1D-65 | UTU-77326 |
| 43-013-50737 | FEDERAL 12-3D-64 | UTU-77321 |
| 43-013-50349 | FEDERAL 12-5D-64 | UTU-8894A |
| 43-013-50261 | FEDERAL 12-6D-64 | UTU-77322 |
| 43-013-50730 | FEDERAL 1-2D-64 | UTU-77321 |
| 43-013-33966 | FEDERAL 1-2D-65 | UTU-77326 |
| 43-013-50329 | FEDERAL 13-1D-65 | UTU-77326 |
| 43-013-50337 | FEDERAL 13-5D-64 | UTU-8894A |
| 43-013-50347 | FEDERAL 13-6D-64 | UTU-77322 |
| 43-013-50330 | FEDERAL 14-1D-65 | UTU-77326 |

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| 43-013-50338 | FEDERAL 14-5D-64 | UTU-8894A |
| 43-013-34285 | FEDERAL 14-6D-64 | UTU-77322 |
| 43-013-51175 | FEDERAL 15-1D-65 | UTU-77326 |
| 43-013-50764 | FEDERAL 15-2D-65 | UTU-77326 |
| 43-013-50553 | FEDERAL 15-5D-65 | UTU-77327 |
| 43-013-51176 | FEDERAL 16-1D-65 | UTU-77326 |
| 43-013-33490 | FEDERAL 16-5-65 | UTU-77327 |
| 43-013-50266 | FEDERAL 1-6-64 | UTU-77322 |
| 43-013-51233 | FEDERAL 2-11D-65 | UTU-77326 |
| 43-013-50759 | FEDERAL 2-1D-65 | UTU-77326 |
| 43-013-33385 | FEDERAL 2-2-65 | UTU-77326 |
| 43-013-34018 | FEDERAL 2-2D-64 | UTU-77321 |
| 43-013-34286 | FEDERAL 2-6D-64 | UTU-77322 |
| 43-013-51093 | FEDERAL 3-12D-65 | UTU-77326 |
| 43-013-50760 | FEDERAL 3-1D-65 | UTU-77326 |
| 43-013-34001 | FEDERAL 3-2D-65 | UTU-77326 |
| 43-013-50782 | FEDERAL 3-4D-65 | UTU-77327 |
| 43-013-34287 | FEDERAL 3-5D-64 | UTU-8894A |
| 43-013-50268 | FEDERAL 3-6D-64 | UTU-77322 |
| 43-013-51094 | FEDERAL 4-12D-65 | UTU-77326 |
| 43-013-50736 | FEDERAL 4-3D-64 | UTU-77321 |
| 43-013-50521 | FEDERAL 4-4D-65 | UTU-77327 |
| 43-013-50263 | FEDERAL 4-5D-64 | UTU-8894A |
| 43-013-50267 | FEDERAL 4-6D-64 | UTU-77322 |
| 43-013-51095 | FEDERAL 5-12D-65 | UTU-77330 |
| 43-013-50761 | FEDERAL 5-1D-65 | UTU-77326 |
| 43-013-33448 | FEDERAL 5-3-64 | UTU-77321 |
| 43-013-33450 | FEDERAL 5-4-64 | UTU-77326 |
| 43-013-33387 | FEDERAL 5-4-65 | UTU-77327 |
| 43-013-50259 | FEDERAL 5-5D-64 | UTU-8894A |
| 43-013-33489 | FEDERAL 5-6-65 | UTU-77327 |
| 43-013-50269 | FEDERAL 5-6D-64 | UTU-77322 |
| 43-013-33491 | FEDERAL 6-11-65 | UTU-77330 |
| 43-013-51096 | FEDERAL 6-12D-65 | UTU-77330 |
| 43-013-32699 | FEDERAL 6-1-65 | UTU-77325 |
| 43-013-32557 | FEDERAL 6-2-65 | UTU-77326 |
| 43-013-50522 | FEDERAL 6-3D-64 | UTU-77321 |
| 43-013-34288 | FEDERAL 6-5D-64 | UTU-8894A |
| 43-013-33745 | FEDERAL 6-6D-64 | UTU-77322 |
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| 43-013-34061 | FEDERAL 7-11D-65 | UTU-77330 |
| 43-013-34015 | FEDERAL 7-1D-65 | UTU-77325 |
| 43-013-50734 | FEDERAL 7-2D-64 | UTU-77321 |
| 43-013-50525 | FEDERAL 7-2D-65 | UTU-77326 |
| 43-013-34065 | FEDERAL 7-3D-65 | UTU-77326 |
| 43-013-34020 | FEDERAL 7-6D-64 | UTU-77322 |
| 43-013-51232 | FEDERAL 8-11D-65 | UTU-77326 |
| 43-013-33449 | FEDERAL 8-1-64 | UTU-77321 |
| 43-013-50350 | FEDERAL 8-1D-65 | UTU-77326 |

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| 43-013-33581 | FEDERAL 8-2D-64 | UTU-77321 |
| 43-013-50719 | FEDERAL 8-2D-65 | UTU-77326 |
| 43-013-50325 | FEDERAL 8-6D-64 | UTU-77322 |
| 43-013-50342 | FEDERAL 9-1D-65 | UTU-77326 |
| 43-013-50762 | FEDERAL 9-2D-65 | UTU-77326 |
| 43-013-51218 | FEDERAL 9-6D-64 | UTU-77322 |
| 43-013-32351 | FOY TRIBAL 11-34-55 | UTU-76968 |
| 43-013-33799 | FOY TRIBAL 12H-33-55 | FEE |
| 43-013-51288 | LC FEE 10-28D-56 | FEE |
| 43-013-50994 | LC FEE 10-31D-45 | FEE |
| 43-013-50965 | LC FEE 1-22-57 | FEE |
| 43-013-50718 | LC FEE 1-22D-56 | FEE |
| 43-013-51371 | LC FEE 1-31D-45 | FEE |
| 43-013-50929 | LC FEE 13-29-45 | FEE |
| 43-013-50870 | LC FEE 15-23D-56 | FEE |
| 43-013-50601 | LC FEE 16-16D-56 | FEE |
| 43-013-50777 | LC FEE 2-20D-56 | FEE |
| 43-013-33593 | LC FEE 6-12-57 | FEE |
| 43-013-50867 | LC FEE 8-28D-56 | FEE |
| 43-013-50928 | LC FEE 8-29-45 | FEE |
| 43-013-50963 | LC FEE 9-12D-57 | FEE |
| 43-013-51192 | LC FEE 9-19-56 | FEE |
| 43-013-50602 | LC TRIBAL 10-16D-56 | 14-20-H62-6301 |
| 43-013-50999 | LC TRIBAL 10-21-56 | 14-20-H62-3433 |
| 43-013-33677 | LC TRIBAL 11-17-56 | 14-20-H62-6300 |
| 43-013-50751 | LC TRIBAL 11-3D-56 | 14-20-H62-6435 |
| 43-013-50780 | LC TRIBAL 12-22D-56 | 14-20-H62-6302 |
| 43-013-33606 | LC TRIBAL 12H-6-56 | 14-20-H62-5500 |
| 43-013-34282 | LC TRIBAL 13-16D-56 | 14-20-H62-5623 |
| 43-013-33591 | LC TRIBAL 13H-3-56 | 14-20-H62-6435 |
| 43-013-50776 | LC TRIBAL 14-14D-56 | 14-20-H62-6436 |
| 43-013-50834 | LC TRIBAL 14-15D-56 | 14-20-H62-6435 |
| 43-013-33492 | LC TRIBAL 14-2-56 | 14-20-H62-6472 |
| 43-013-51030 | LC TRIBAL 15-15D-56 | 14-20-H62-6435 |
| 43-013-50606 | LC TRIBAL 15-22D-56 | 14-20-H62-6302 |
| 43-013-50871 | LC TRIBAL 15-26-56 | 14-20-H62-6471 |
| 43-013-51132 | LC TRIBAL 16-30D-56 | 2OG-000-5500 |
| 43-013-33608 | LC TRIBAL 1-9-56 | 14-20-H62-5657 |
| 43-013-33538 | LC TRIBAL 2-16D-56 | 14-20-H62-5623 |
| 43-013-51429 | LC TRIBAL 2-28D-45 | 2OG-000-5500 |
| 43-013-50866 | LC TRIBAL 2-28D-56 | 14-20-H62-6473 |
| 43-013-50925 | LC TRIBAL 2-5D-56 | 14-20-H62-6432 |
| 43-013-50926 | LC TRIBAL 2-9D-56 | 14-20-H62-5657 |
| 43-013-50598 | LC TRIBAL 3-15D-56 | 14-20-H62-6435 |
| 43-013-33541 | LC TRIBAL 3-17-56 | 14-20-H62-5655 |
| 43-013-50751 | LC TRIBAL 3-21D-56 | 14-20-H62-3433 |
| 43-013-50976 | LC TRIBAL 3-34-45 | 2OG-000-5500 |
| 43-013-33580 | LC TRIBAL 3-5-56 | 14-20-H62-6257 |
| 43-013-33539 | LC TRIBAL 4-16-56 | 14-20-H62-6301 |

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| 43-013-50262 | LC TRIBAL 4-27D-56 | 14-20-H62-6303 |
| 43-013-50661 | LC TRIBAL 5-14D-56 | 14-20-H62-6436 |
| 43-013-50752 | LC TRIBAL 5-21D-56 | 14-20-H62-3433 |
| 43-013-50625 | LC TRIBAL 5-23D-56 | 14-20-H62-6434 |
| 43-013-50260 | LC TRIBAL 6-22D-56 | 14-20-H62-6302 |
| 43-013-50868 | LC TRIBAL 6-27D-56 | 14-20-H62-6303 |
| 43-013-51034 | LC TRIBAL 6-28-45 | 2OG-000-5500 |
| 43-013-51073 | LC TRIBAL 7-27-45 | 2OG-000-5500 |
| 43-013-33577 | LC TRIBAL 7-3-56 | 14-20-H62-5656 |
| 43-013-50599 | LC TRIBAL 8-16D-56 | 14-20-H62-6301 |
| 43-013-33576 | LC TRIBAL 8-28-46 | 14-20-H62-5500 |
| 43-013-51131 | LC TRIBAL 8-30D-56 | 2OG-000-5500 |
| 43-013-33605 | LC TRIBAL 8-4-56 | 14-20-H62-6256 |
| 43-013-51031 | LC TRIBAL 9-15D-56 | 14-20-H62-6435 |
| 43-013-51430 | LC TRIBAL 9-28D-45 | 2OG-000-5500 |
| 43-013-51112 | LC TRIBAL 9-8D-56 | 2OG-000-5500 |
| 43-013-51198 | LC TRIBAL 9-9D-56 | 2OG-000-5500 |
| 43-013-51076 | LC Tribal 11-24-45 | 2OG-000-5500 |
| 43-013-32931 | MOON TRIBAL 10-2-54 | 14-20-H62-3404 |
| 43-013-32540 | MOON TRIBAL 10-27-54 | 14-20-H62-3375 |
| 43-013-32845 | MOON TRIBAL 11-27-54 | 14-20-H62-3375 |
| 43-013-32347 | MOON TRIBAL 12-23-54 | 14-20-H62-4943 |
| 43-013-32541 | MOON TRIBAL 12-27-54 | 14-20-H62-3375 |
| 43-013-32937 | MOON TRIBAL 1-27-54 | 14-20-H62-3375 |
| 43-013-32801 | MOON TRIBAL 13-27-54 | 14-20-H62-3375 |
| 43-013-32408 | MOON TRIBAL 14-27-54 | 14-20-H62-3375 |
| 43-013-32846 | MOON TRIBAL 15-27-54 | 14-20-H62-3375 |
| 43-013-32927 | MOON TRIBAL 16-23-54 | 14-20-H62-4943 |
| 43-013-34109 | MOON TRIBAL 16-27D-54 | 14-20-H62-3375 |
| 43-013-32613 | MOON TRIBAL 3-27-54 | 14-20-H62-3375 |
| 43-013-32800 | MOON TRIBAL 4-23-54 | 14-20-H62-4943 |
| 43-013-32938 | MOON TRIBAL 5-23-54 | 14-20-H62-4943 |
| 43-013-32802 | MOON TRIBAL 5-27-54 | 14-20-H62-3375 |
| 43-013-32843 | MOON TRIBAL 6-23-54 | 14-20-H62-4943 |
| 43-013-32407 | MOON TRIBAL 6-27-54 | 14-20-H62-3375 |
| 43-013-33365 | MOON TRIBAL 7-27D-54 | 14-20-H62-3375 |
| 43-013-32543 | MOON TRIBAL 8-27-54 | 14-20-H62-3375 |
| 43-013-32782 | MYRIN TRIBAL 14-19-55 | 14-20-H62-5058 |
| 43-013-32934 | MYRIN TRIBAL 16-19-55 | 14-20-H62-5058 |
| 43-013-33152 | NIELSEN FEE 13-11-56 | 14-20-H62-5620 |
| 43-013-32737 | NIELSEN MARSING 13-14-56 | FEE |
| 43-013-31131 | S BRUNDAGE CYN UTE TRIBAL 4-27 | 14-20-H62-3375 |
| 43-013-30948 | S BRUNDAGE UTE TRIBAL 1-30 | 14-20-H62-3417 |
| 43-013-30933 | S COTTONWOOD RIDGE UTE TRIBAL 1-19 | 14-20-H62-4919 |
| 43-007-30890 | SCOFIELD THORPE 22-41X RIG SKID | FEE |
| 43-007-31001 | SCOFIELD-THORPE 23-31 | FEE |
| 43-007-30991 | SCOFIELD-THORPE 35-13 | FEE |
| 43-013-50686 | SFW FEE 14-10D-54 | FEE |
| 43-013-50247 | SFW FEE 15-10-54 | FEE |

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| 43-013-34295 | SFW TRIBAL 10-10D-54 | 14-20-H62-5517 |
| 43-013-34296 | SFW TRIBAL 9-10D-54 | 14-20-H62-5517 |
| 43-013-31701 | SOWERS CANYON 9-27 | 14-20-H62-4753/UTU-76967 |
| 43-013-30955 | SOWERS CYN UTE TRIBAL 3-26 | 14-20-H62-3444 |
| 43-013-33916 | ST TRIBAL 1-15D-54 | 14-20-H62-4661 |
| 43-013-32849 | ST TRIBAL 2-15-54 | 14-20-H62-4661 |
| 43-013-34059 | ST TRIBAL 3-15D-54 | 14-20-H62-4661 |
| 43-013-32850 | ST TRIBAL 4-15-54 | 14-20-H62-4661 |
| 43-013-34060 | ST TRIBAL 5-15D-54 | 14-20-H62-4661 |
| 43-013-32848 | ST TRIBAL 6-15-54 | 14-20-H62-4661 |
| 43-013-33950 | ST TRIBAL 7-15D-54 | 14-20-H62-4661 |
| 43-013-32851 | ST TRIBAL 8-15-54 | 14-20-H62-4661 |
| 43-013-33951 | ST TRIBAL 9-15D-54 | 14-20-H62-4661 |
| 43-013-50245 | STATE TRIBAL 16-10-54 | 14-20-H62-5517 |
| 43-013-32953 | STATE TRIBAL 5-18-54 | 14-20-H62-5035 |
| 43-013-32952 | STATE TRIBAL 7-18-54 | 14-20-H62-5035 |
| 43-013-30999 | T C UTE TRIBAL 9-23X | 14-20-H62-3443 |
| 43-013-31699 | TABBY CANYON 1-21 | 14-20-H62-4825/UTU-76965 |
| 43-013-31700 | TABBY CANYON 8-22 | 14-20-H62-4754/UTU-76966 |
| 43-013-30945 | TABBY CYN UTE TRIBAL 1-25 | 14-20-H62-3537 |
| 43-013-33121 | TAYLOR FEE 13-22-56 | FEE |
| 43-013-33140 | TAYLOR FEE 7-14-56 | FEE |
| 43-013-32738 | TAYLOR HERRICK 10-22-56 | FEE |
| 43-013-51271 | UTE FEE 14-9D-54 | FEE |
| 43-013-51272 | UTE FEE 15-9D-54 | FEE |
| 43-013-33720 | UTE FEE 2-13-55 | FEE |
| 43-013-51259 | UTE FEE 9-9-54 | FEE |
| 43-013-33055 | UTE TRIBAL 10-12-55 | 14-20-H62-5056 |
| 43-013-33205 | UTE TRIBAL 10-14-54 | 14-20-H62-5033 |
| 43-013-32601 | UTE TRIBAL 10-14-55 | 14-20-H62-5016 |
| 43-013-32587 | UTE TRIBAL 10-15-54 | 14-20-H62-4661 |
| 43-013-32977 | UTE TRIBAL 10-15-55 | 14-20-H62-5017 |
| 43-013-33129 | UTE TRIBAL 10-16-54 | 14-20-H62-3413 |
| 43-013-32345 | UTE TRIBAL 10-16-55 | 14-20-H62-5024 |
| 43-013-33133 | UTE TRIBAL 10-17-54 | 14-20-H62-4731 |
| 43-013-33300 | UTE TRIBAL 10-18-54 | 14-20-H62-4919 |
| 43-013-32717 | UTE TRIBAL 10-19-54 | 14-20-H62-3528 |
| 43-013-32740 | UTE TRIBAL 10-20-54 | 14-20-H62-3529 |
| 43-013-32603 | UTE TRIBAL 10-21-55 | 14-20-H62-4825 |
| 43-013-32592 | UTE TRIBAL 10-22-54 | 14-20-H62-3415 |
| 43-013-33722 | UTE TRIBAL 10-22D-55 | 14-20-H62-4754 |
| 43-013-33358 | UTE TRIBAL 10-23D-55 | 14-20-H62-3443 |
| 43-013-32932 | UTE TRIBAL 10-24-54 | 14-20-H62-4716 |
| 43-013-33156 | UTE TRIBAL 10-24D-55 | 14-20-H62-4749 |
| 43-013-32749 | UTE TRIBAL 10-25-55 | 14-20-H62-3537 |
| 43-013-33620 | UTE TRIBAL 10-26D-54 | 14-20-H62-4954 |
| 43-013-33360 | UTE TRIBAL 10-26D-55 | 14-20-H62-3444 |
| 43-013-33683 | UTE TRIBAL 10-27D-55 | 14-20-H62-4753 |
| 43-013-32764 | UTE TRIBAL 10-28-54 | 14-20-H62-4740 |

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| 43-013-32419 | UTE TRIBAL 10-28-55 | 14-20-H62-5019 |
| 43-013-33155 | UTE TRIBAL 10-29-54 | 14-20-H62-5036 |
| 43-013-33157 | UTE TRIBAL 10-29D-55 | 14-20-H62-5020 |
| 43-013-32847 | UTE TRIBAL 10-31-54 | 14-20-H62-4946 |
| 43-013-32936 | UTE TRIBAL 10-31-55 | 14-20-H62-5060 |
| 43-013-33902 | UTE TRIBAL 10-32-54 | 14-20-H62-4947 |
| 43-013-33092 | UTE TRIBAL 10-33-54 | 14-20-H62-4948 |
| 43-013-32353 | UTE TRIBAL 10-35-55 | 14-20-H62-4945 |
| 43-013-33968 | UTE TRIBAL 10-36D-55 | 14-20-H62-4944 |
| 43-013-50854 | UTE TRIBAL 10S-21D-54 | 14-20-H62-3141 |
| 43-013-32721 | UTE TRIBAL 11-12-55 | 14-20-H62-5518 |
| 43-013-32568 | UTE TRIBAL 11-13-54 | 14-20-H62-4894 |
| 43-013-33268 | UTE TRIBAL 11-13-55 | 14-20-H62-4845 |
| 43-013-32693 | UTE TRIBAL 11-14-55 | 14-20-H62-5016 |
| 43-013-33206 | UTE TRIBAL 11-15-54 | 14-20-H62-4661 |
| 43-013-32980 | UTE TRIBAL 11-15-55 | 14-20-H62-5017 |
| 43-013-32589 | UTE TRIBAL 11-16-54 | 14-20-H62-3413 |
| 43-013-32145 | UTE TRIBAL 11-17 | 14-20-H62-4731 |
| 43-013-31547 | UTE TRIBAL 11-19 | 14-20-H62-3528 |
| 43-013-32168 | UTE TRIBAL 11-20 | 14-20-H62-3529 |
| 43-013-32415 | UTE TRIBAL 11-20-55 | 14-20-H62-5018 |
| 43-013-33115 | UTE TRIBAL 11-21-54 | 14-20-H62-3414 |
| 43-013-33116 | UTE TRIBAL 11-22-54 | 14-20-H62-3415 |
| 43-013-32607 | UTE TRIBAL 11-22-55 | 14-20-H62-4754 |
| 43-013-32269 | UTE TRIBAL 11-23-55 | 14-20-H62-3443 |
| 43-013-31909 | UTE TRIBAL 11-24 | 14-20-H62-4749 |
| 43-013-31911 | UTE TRIBAL 11-25 | 14-20-H62-3537 |
| 43-013-32856 | UTE TRIBAL 11-25-54 | 14-20-H62-3440 |
| 43-013-32990 | UTE TRIBAL 11-25-56 | 14-20-H62-5065 |
| 43-013-32844 | UTE TRIBAL 11-26-54 | 14-20-H62-4954 |
| 43-013-33478 | UTE TRIBAL 11-26D-55 | 14-20-H62-3444 |
| 43-013-32615 | UTE TRIBAL 11-27-55 | 14-20-H62-4753 |
| 43-013-32192 | UTE TRIBAL 11-28 | 14-20-H62-4740 |
| 43-013-34057 | UTE TRIBAL 11-28-55 | 14-20-H62-5019 |
| 43-013-32563 | UTE TRIBAL 11-29-54 | 14-20-H62-5032 |
| 43-013-32512 | UTE TRIBAL 11-30-54 | 14-20-H62-4662 |
| 43-013-32530 | UTE TRIBAL 11-31-54 | 14-20-H62-4946 |
| 43-013-33793 | UTE TRIBAL 11-32D-54 | 14-20-H62-4947 |
| 43-013-32522 | UTE TRIBAL 11-33-54 | 14-20-H62-4948 |
| 43-013-33783 | UTE TRIBAL 11-35-55 | 14-20-H62-5053 |
| 43-013-33214 | UTE TRIBAL 11-36D-55 | 14-20-H62-4944 |
| 43-013-33769 | UTE TRIBAL 1-14D-54 | 14-20-H62-5033 |
| 43-013-33279 | UTE TRIBAL 1-14D-55 | 14-20-H62-5016 |
| 43-013-32664 | UTE TRIBAL 11-5-54 | 14-20-H62-5516 |
| 43-013-32978 | UTE TRIBAL 1-15-55 | 14-20-H62-5017 |
| 43-013-33128 | UTE TRIBAL 1-16-54 | 14-20-H62-3413 |
| 43-013-30966 | UTE TRIBAL 1-20 | 14-20-H62-3529 |
| 43-013-32414 | UTE TRIBAL 1-20-55 | 14-20-H62-5018 |
| 43-013-32369 | UTE TRIBAL 12-14-54 | 14-20-H62-5033 |

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| 43-013-50476 | UTE TRIBAL 12-14D-55 | 14-20-H62-4661 |
| 43-013-32205 | UTE TRIBAL 12-15 | 14-20-H62-5017 |
| 43-013-32981 | UTE TRIBAL 12-15-55 | 14-20-H62-3413 |
| 43-013-33131 | UTE TRIBAL 12-16-54 | 14-20-H62-4919 |
| 43-013-32146 | UTE TRIBAL 12-17 | 14-20-H62-5035 |
| 43-013-33077 | UTE TRIBAL 12-18-54 | 14-20-H62-3528 |
| 43-013-32716 | UTE TRIBAL 12-19-54 | 14-20-H62-3529 |
| 43-013-32866 | UTE TRIBAL 12-20-54 | 14-20-H62-3414 |
| 43-013-32385 | UTE TRIBAL 12-21-54 | 14-20-H62-4825 |
| 43-013-33694 | UTE TRIBAL 12-21D-55 | 14-20-H62-4754 |
| 43-013-32616 | UTE TRIBAL 12-22-55 | 14-20-H62-3443 |
| 43-013-33908 | UTE TRIBAL 12-23D-55 | 14-20-H62-4749 |
| 43-013-33134 | UTE TRIBAL 12-24D-55 | 14-20-H62-4749 |
| 43-013-32769 | UTE TRIBAL 12-25-55 | 14-20-H62-3537 |
| 43-013-33801 | UTE TRIBAL 12-26D-54 | 14-20-H62-3444 |
| 43-013-34118 | UTE TRIBAL 12-26D-55 | 14-20-H62-4740 |
| 43-013-32765 | UTE TRIBAL 12-28-54 | 14-20-H62-5019 |
| 43-013-33645 | UTE TRIBAL 12-28D-55 | 14-20-H62-5036 |
| 43-013-32572 | UTE TRIBAL 12-29-54 | 14-20-H62-5020 |
| 43-013-33418 | UTE TRIBAL 12-29D-55 | 14-20-H62-5020 |
| 43-013-33215 | UTE TRIBAL 1-22D-54 | 14-20-H62-3415 |
| 43-013-33626 | UTE TRIBAL 1-22D-55 | 14-20-H62-4754 |
| 43-013-33907 | UTE TRIBAL 12-31D-54 | 14-20-H62-4946 |
| 43-013-32925 | UTE TRIBAL 12-32-54 | 14-20-H62-4947 |
| 43-013-33266 | UTE TRIBAL 12-32-55 | 14-20-H62-5026 |
| 43-013-33090 | UTE TRIBAL 12-33-54 | 14-20-562-4948 |
| 43-013-32524 | UTE TRIBAL 1-23-55 | 14-20-H62-3443 |
| 43-013-33782 | UTE TRIBAL 12-35D-55 | 14-20-H62-4945 |
| 43-013-32354 | UTE TRIBAL 12-36-55 | 14-20-H62-4944 |
| 43-013-32259 | UTE TRIBAL 1-24-55 | 14-20-H62-4749 |
| 43-013-31912 | UTE TRIBAL 1-26 | 14-20-H62-3444 |
| 43-013-33680 | UTE TRIBAL 1-26D-54 | 14-20-H62-4943 |
| 43-013-32416 | UTE TRIBAL 1-27-55 | 14-20-H62-4753 |
| 43-013-31549 | UTE TRIBAL 1-28 | 14-20-H62-4740 |
| 43-013-33784 | UTE TRIBAL 1-28D-55 | 14-20-H62-5019 |
| 43-013-33184 | UTE TRIBAL 12Q-25-55 | 14-20-H62-3537 |
| 43-013-32599 | UTE TRIBAL 13-13-55 | 14-20-H62-4845 |
| 43-013-33364 | UTE TRIBAL 13-14-54 | 14-20-H62-5033 |
| 43-013-32600 | UTE TRIBAL 13-14-55 | 14-20-H62-5016 |
| 43-013-32526 | UTE TRIBAL 1-31-54 | 14-20-H62-4946 |
| 43-013-32602 | UTE TRIBAL 13-15-55 | 14-20-H62-5017 |
| 43-013-33039 | UTE TRIBAL 13-15D-54 | 14-20-H662-4661 |
| 43-013-32511 | UTE TRIBAL 13-16-54 | 14-20-H62-3413 |
| 43-013-31546 | UTE TRIBAL 13-17 | 14-20-H62-4919 |
| 43-013-32571 | UTE TRIBAL 13-18-54 | 14-20-H62-5032 |
| 43-013-31284 | UTE TRIBAL 13-19 | 14-20-H62-3528 |
| 43-013-32206 | UTE TRIBAL 13-20 | 14-20-H62-3529 |
| 43-013-32841 | UTE TRIBAL 13-20-55 | 14-20-H62-5018 |
| 43-013-33113 | UTE TRIBAL 13-21-54 | 14-20-H62-3414 |

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| 43-013-31548 | UTE TRIBAL 13-22 | 14-20-H62-3415 |
| 43-013-33716 | UTE TRIBAL 13-22D-55 | 14-20-H62-4754 |
| 43-013-32513 | UTE TRIBAL 13-23-55 | 14-20-H62-3443 |
| 43-013-31910 | UTE TRIBAL 13-24 | 14-20-H62-4749 |
| 43-013-32169 | UTE TRIBAL 13-25 | 14-20-H62-3537 |
| 43-013-32891 | UTE TRIBAL 13-26-54 | 14-20-H62-4954 |
| 43-013-34002 | UTE TRIBAL 13-26D-55 | 14-20-H62-3444 |
| 43-013-32387 | UTE TRIBAL 13-28-54 | 14-20-H62-4740 |
| 43-013-33646 | UTE TRIBAL 13-28D-55 | 14-20-H62-5019 |
| 43-013-32564 | UTE TRIBAL 13-29-54 | 14-20-H62-5032 |
| 43-013-33501 | UTE TRIBAL 1-31-55 | 14-20-H62-5060 |
| 43-013-30872 | UTE TRIBAL 1-32R | 14-20-H62-4947 |
| 43-013-32185 | UTE TRIBAL 1-33 | 14-20-H62-4948 |
| 43-013-32409 | UTE TRIBAL 13-30-54 | 14-20-H62-4662 |
| 43-013-32688 | UTE TRIBAL 13-31-54 | 14-20-H62-4946 |
| 43-013-32692 | UTE TRIBAL 13-32-54 | 14-20-H62-4947 |
| 43-013-32742 | UTE TRIBAL 13-33-54 | 14-20-H62-4948 |
| 43-013-32806 | UTE TRIBAL 13-35-54 | 14-20-H62-5053 |
| 43-013-34117 | UTE TRIBAL 13-35D-55 | 14-20-H62-4945 |
| 43-013-33624 | UTE TRIBAL 13-36D-55 | 14-20-H62-4944 |
| 43-013-32186 | UTE TRIBAL 1-34 | 14-20-H62-4955 |
| 43-013-50408 | UTE TRIBAL 1-34D-55 | 14-20-H62-5028 |
| 43-013-32567 | UTE TRIBAL 1-35-54 | 14-20-H62-5032 |
| 43-013-33967 | UTE TRIBAL 1-35D-55 | 14-20-H62-4945 |
| 43-013-32760 | UTE TRIBAL 1-36-55 | 14-20-H62-4944 |
| 43-013-33380 | UTE TRIBAL 13H-16-55 | 14-20-H62-5024 |
| 43-013-33112 | UTE TRIBAL 14-14-54 | 14-20-H62-5033 |
| 43-013-32979 | UTE TRIBAL 14-15-55 | 14-20-H62-5017 |
| 43-013-33123 | UTE TRIBAL 14-16-54 | 14-20-H62-3413 |
| 43-013-32147 | UTE TRIBAL 14-17 | 14-20-H62-4919 |
| 43-013-32984 | UTE TRIBAL 14-18-55 | 14-20-H62-5057 |
| 43-013-32690 | UTE TRIBAL 14-19-54 | 14-20-H62-3528 |
| 43-013-32702 | UTE TRIBAL 14-20-54 | 14-20-H62-3529 |
| 43-013-32384 | UTE TRIBAL 14-21-54 | 14-20-H62-3414 |
| 43-013-32593 | UTE TRIBAL 14-22-54 | 14-20-H62-3415 |
| 43-013-33717 | UTE TRIBAL 14-22D-55 | 14-20-H62-4754 |
| 43-013-33915 | UTE TRIBAL 14-23D-55 | 14-20-H62-3443 |
| 43-013-33912 | UTE TRIBAL 14-24D-55 | 14-20-H62-4749 |
| 43-013-32988 | UTE TRIBAL 14-24-56 | 14-20-H62-5064 |
| 43-013-33912 | UTE TRIBAL 14-24D-55 | 14-20-H62-4749 |
| 43-013-32776 | UTE TRIBAL 14-25-54 | 14-20-H62-3440 |
| 43-013-32750 | UTE TRIBAL 14-25-55 | 14-20-H62-3537 |
| 43-013-33673 | UTE TRIBAL 14-26D-54 | 14-20-H62-4954 |
| 43-013-33361 | UTE TRIBAL 14-26D-55 | 14-20-H62-3444 |
| 43-013-33684 | UTE TRIBAL 14-27D-55 | 14-20-H62-4753 |
| 43-013-32348 | UTE TRIBAL 14-28-55 | 14-20-H62-5019 |
| 43-013-33278 | UTE TRIBAL 14-28D-54 | 14-20-H62-5036 |
| 43-013-33042 | UTE TRIBAL 14-31D-54 | 14-20-H62-4946 |
| 43-013-32523 | UTE TRIBAL 14-32-54 | 14-20-H62-4947 |

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| 43-013-33093 | UTE TRIBAL 14-33-54 | 14-20-H62-4949 |
| 43-013-33955 | UTE TRIBAL 14-35D-55 | 14-20-H62-4945 |
| 43-013-32355 | UTE TRIBAL 14-36-55 | 14-20-H62-4944 |
| 43-013-33277 | UTE TRIBAL 14Q-28-54 | 14-20-H62-4740 |
| 43-013-33479 | UTE TRIBAL 14Q-30-54 | 14-20-H62-4662 |
| 43-013-33212 | UTE TRIBAL 15-13D-55 | 14-20-H62-4845 |
| 43-013-32971 | UTE TRIBAL 15-15-54 | 14-20-H62-4661 |
| 43-013-32855 | UTE TRIBAL 15-15-55 | 14-20-H62-5017 |
| 43-013-31648 | UTE TRIBAL 15-16 | 14-20-H62-3413 |
| 43-013-31649 | UTE TRIBAL 15-17 | 14-20-H62-4731 |
| 43-013-32358 | UTE TRIBAL 15-17-55 | 14-20-H62-5025 |
| 43-013-32148 | UTE TRIBAL 15-18 | 14-20-H62-4919 |
| 43-013-31832 | UTE TRIBAL 15-19 | 14-20-H62-3528 |
| 43-013-32386 | UTE TRIBAL 15-20-54 | 14-20-H62-3529 |
| 43-013-33357 | UTE TRIBAL 15-21-55 | 14-20-H62-3414 |
| 43-013-32617 | UTE TRIBAL 15-22-55 | 14-20-H62-4754 |
| 43-013-34116 | UTE TRIBAL 15-22D-54 | 14-20-H62-3415 |
| 43-013-31671 | UTE TRIBAL 15-23 | 14-20-H62-3443 |
| 43-013-31129 | UTE TRIBAL 15-24R | 14-20-H62-4749 |
| 43-013-32271 | UTE TRIBAL 15-25-55 | 14-20-H62-3537 |
| 43-013-33768 | UTE TRIBAL 15-26D-54 | 14-20-H62-4954 |
| 43-013-33362 | UTE TRIBAL 15-26D-55 | 14-20-H62-3444 |
| 43-013-32339 | UTE TRIBAL 15-27-55 | 14-20-H62-4753 |
| 43-013-32389 | UTE TRIBAL 15-28-54 | 14-20-H62-4740 |
| 43-013-32561 | UTE TRIBAL 15-29-54 | 14-20-H62-5036 |
| 43-013-32382 | UTE TRIBAL 15-30-54 | 14-20-H62-4662 |
| 43-013-32743 | UTE TRIBAL 15-31-54 | 14-20-H62-4946 |
| 43-013-32666 | UTE TRIBAL 15-32-54 | 14-20-H62-4947 |
| 43-013-32768 | UTE TRIBAL 15-33-54 | 14-20-H62-4948 |
| 43-013-32804 | UTE TRIBAL 15-35-54 | 14-20-H62-5053 |
| 43-013-33954 | UTE TRIBAL 15-35D-55 | 14-20-H62-4945 |
| 43-013-33049 | UTE TRIBAL 15-36-55 | 14-20-H62-4944 |
| 43-013-33327 | UTE TRIBAL 16-13D-55 | 14-20-H62-4845 |
| 43-013-32272 | UTE TRIBAL 16-14-55 | 14-20-H62-5016 |
| 43-013-32588 | UTE TRIBAL 16-15-54 | 14-20-H62-4661 |
| 43-013-32757 | UTE TRIBAL 16-16-55 | 14-20-H62-5024 |
| 43-013-33132 | UTE TRIBAL 16-17-54 | 14-20-H62-4731 |
| 43-013-31650 | UTE TRIBAL 16-18 | 14-20-H62-4919 |
| 43-013-32691 | UTE TRIBAL 16-19-54 | 14-20-H62-3528 |
| 43-013-32739 | UTE TRIBAL 16-20-54 | 14-20-H62-3529 |
| 43-013-32381 | UTE TRIBAL 16-21-54 | 14-20-H62-3414 |
| 43-013-32842 | UTE TRIBAL 16-22-54 | 14-20-H62-3415 |
| 43-013-33267 | UTE TRIBAL 16-22D-55 | 14-20-H62-4754 |
| 43-013-33046 | UTE TRIBAL 16-23-55 | 14-20-H-62-3443 |
| 43-013-32775 | UTE TRIBAL 16-24-54 | 14-20-H62-4716 |
| 43-013-32672 | UTE TRIBAL 16-24-55 | 14-20-H62-3440 |
| 43-013-32759 | UTE TRIBAL 16-25-55 | 14-20-H62-3537 |
| 43-013-34042 | UTE TRIBAL 16-26-54 | 14-20-H62-4954 |
| 43-013-33965 | UTE TRIBAL 16-26D-55 | 14-20-H62-3444 |

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| 43-013-33786 | UTE TRIBAL 16-27D-55 | 14-20-H62-4753 |
| 43-013-33041 | UTE TRIBAL 16-28D-54 | 14-20-H62-4740 |
| 43-013-33076 | UTE TRIBAL 16-29-54 | 14-20-H62-5036 |
| 43-013-32349 | UTE TRIBAL 16-29-55 | 14-20-H62-5020 |
| 43-013-32665 | UTE TRIBAL 16-3-54 | 14-20-H62-4778 |
| 43-013-32718 | UTE TRIBAL 16-30-54 | 14-20-H62-4662 |
| 43-013-33326 | UTE TRIBAL 16-31D-54 | 14-20-H62-4946 |
| 43-013-32926 | UTE TRIBAL 16-32D-54 | 14-20-H62-4947 |
| 43-013-33091 | UTE TRIBAL 16-33-54 | 14-20-H62-4948 |
| 43-013-32352 | UTE TRIBAL 16-35-55 | 14-20-H62-4945 |
| 43-013-32356 | UTE TRIBAL 16-36-55 | 14-20-H62-4944 |
| 43-013-33393 | UTE TRIBAL 1A-29-54 | 14-20-H62-5036 |
| 43-013-33186 | UTE TRIBAL 1I-36-55 | 14-20-H62-4944 |
| 43-013-33111 | UTE TRIBAL 2-14-54 | 14-20-H962-5033 |
| 43-013-32140 | UTE TRIBAL 2-19 | 14-20-H62-4919 |
| 43-013-32974 | UTE TRIBAL 2-20-54 | 14-20-H62-3529 |
| 43-013-33117 | UTE TRIBAL 2-21-55 | 14-20-H62-4825 |
| 43-013-32591 | UTE TRIBAL 2-22-54 | 14-20-H62-3415 |
| 43-013-32604 | UTE TRIBAL 2-22-55 | 14-20-H62-4754 |
| 43-013-33045 | UTE TRIBAL 2-23-55 | 14-20-H62-3443 |
| 43-013-32569 | UTE TRIBAL 2-24-54 | 14-20-H62-4716 |
| 43-013-31833 | UTE TRIBAL 2-25 | 14-20-H62-3537 |
| 43-013-32868 | UTE TRIBAL 2-26-54 | 14-20-H62-4954 |
| 43-013-33979 | UTE TRIBAL 2-26D-55 | 14-20-H62-3444 |
| 43-013-32179 | UTE TRIBAL 2-27 | 14-20-H62-3375 |
| 43-013-33628 | UTE TRIBAL 2-27D-55 | 14-20-H62-4753 |
| 43-013-32763 | UTE TRIBAL 2-28-54 | 14-20-H62-4740 |
| 43-013-33714 | UTE TRIBAL 2-29D-55 | 14-20-H62-5036 |
| 43-013-32680 | UTE TRIBAL 2-30-55 | 14-20-H62-5059 |
| 43-013-32894 | UTE TRIBAL 2-30D-54 | 14-20-H62-4662 |
| 43-013-32762 | UTE TRIBAL 2-31-54 | 14-20-H62-4946 |
| 43-013-32935 | UTE TRIBAL 2-31-55 | 14-20-H62-5060 |
| 43-013-32803 | UTE TRIBAL 2-32-54 | 14-20-H62-4947 |
| 43-013-32350 | UTE TRIBAL 2-32-55 | 14-20-H62-5026 |
| 43-013-32898 | UTE TRIBAL 2-33D-54 | 14-20-H62-4948 |
| 43-013-32187 | UTE TRIBAL 2-35 | 14-20-H62-4945 |
| 43-013-32422 | UTE TRIBAL 2-36-55 | 14-20-H62-4944 |
| 43-013-32663 | UTE TRIBAL 3-10-54 | 14-20-H62-5517 |
| 43-013-50478 | UTE TRIBAL 3-14-55 | 14-20-H62-5016 |
| 43-013-50389 | UTE TRIBAL 3-14D-54 | 14-20-H62-5033 |
| 43-013-31830 | UTE TRIBAL 3-19 | 14-20-H62-3528 |
| 43-013-32377 | UTE TRIBAL 3-20-54 | 14-20-H62-4919 |
| 43-013-32867 | UTE TRIBAL 3-21-54 | 14-20-H62-3414 |
| 43-013-32758 | UTE TRIBAL 3-21-55 | 14-20-H62-4825 |
| 43-013-33208 | UTE TRIBAL 3-22-54 | 14-20-H62-3415 |
| 43-013-32605 | UTE TRIBAL 3-22-55 | 14-20-H62-4754 |
| 43-013-32536 | UTE TRIBAL 3-23-55 | 14-20-H62-3443 |
| 43-013-30960 | UTE TRIBAL 3-24R-55 (REENTRY) | 14-20-H62-4749 |
| 43-013-31834 | UTE TRIBAL 3-25 | 14-20-H62-3537 |

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| 43-013-32993 | UTE TRIBAL 3-25-56 | 14-20-H62-5065 |
| 43-013-33681 | UTE TRIBAL 3-26D-54 | 14-20-H62-4954 |
| 43-013-32417 | UTE TRIBAL 3-27-55 | 14-20-H62-4753 |
| 43-013-32261 | UTE TRIBAL 3-28-54 | 14-20-H62-4740 |
| 43-013-33723 | UTE TRIBAL 3-29-55 | 14-20-H62-5020 |
| 43-013-32625 | UTE TRIBAL 3-30-54 | 14-20-H62-4662 |
| 43-013-32862 | UTE TRIBAL 3-30-55 | 14-20-H62-5059 |
| 43-013-32527 | UTE TRIBAL 3-31-54 | 14-20-H62-4946 |
| 43-013-32410 | UTE TRIBAL 3-32-54 | 14-20-H62-4947 |
| 43-013-33363 | UTE TRIBAL 3-32D-55 | 14-20-H62-5206 |
| 43-013-32412 | UTE TRIBAL 3-33-54 | 14-20-H62-4948 |
| 43-013-33888 | UTE TRIBAL 3-35D-55 | 14-20-H62-5053 |
| 43-013-33888 | UTE TRIBAL 3-35D-55 | 14-20-H62-4945 |
| 43-013-32751 | UTE TRIBAL 3-36-55 | 14-20-H62-4944 |
| 43-013-33185 | UTE TRIBAL 3G-31-54 | 14-20-H62-4946 |
| 43-013-33270 | UTE TRIBAL 4-14D-54 | 14-20-H62-5033 |
| 43-013-32972 | UTE TRIBAL 4-19-54 | 14-20-H62-3528 |
| 43-013-32621 | UTE TRIBAL 4-20-54 | 14-20-H62-4919 |
| 43-013-33549 | UTE TRIBAL 4-20D-55 | 14-20-H62-5018 |
| 43-013-32378 | UTE TRIBAL 4-21-54 | 14-20-H62-3414 |
| 43-013-33044 | UTE TRIBAL 4-22-55 | 14-20-H62-4754 |
| 43-013-33627 | UTE TRIBAL 4-23D-55 | 14-20-H62-3443 |
| 43-013-32573 | UTE TRIBAL 4-24-54 | 14-20-H62-4716 |
| 43-013-33726 | UTE TRIBAL 4-24D-55 | 14-20-H62-4749 |
| 43-013-32928 | UTE TRIBAL 4-25-55 | 14-20-H62-3537 |
| 43-013-33595 | UTE TRIBAL 4-26D-54 | 14-20-H62-4954 |
| 43-013-33978 | UTE TRIBAL 4-26D-55 | 14-20-H62-3444 |
| 43-013-33797 | UTE TRIBAL 4-27D-55 | 14-20-H62-4753 |
| 43-013-32741 | UTE TRIBAL 4-28-54 | 14-20-H62-4740 |
| 43-013-33118 | UTE TRIBAL 4-28-55 | 14-20-H62-5019 |
| 43-013-32565 | UTE TRIBAL 4-29-54 | 14-20-H62-5036 |
| 43-013-31550 | UTE TRIBAL 4-30 | 14-20-H62-4662 |
| 43-013-32767 | UTE TRIBAL 4-31-54 | 14-20-H62-4946 |
| 43-013-32896 | UTE TRIBAL 4-32-54 | 14-20-H62-4947 |
| 43-013-33379 | UTE TRIBAL 4-32-55 | 14-20-H62-5026 |
| 43-013-32871 | UTE TRIBAL 4-33-54 | 14-20-H62-4948 |
| 43-013-32357 | UTE TRIBAL 4-33-55 | 14-20-H62-5027 |
| 43-013-32188 | UTE TRIBAL 4-36 | 14-20-H62-4944 |
| 43-013-31152 | UTE TRIBAL 5-13 | 14-20-H62-4845 |
| 43-013-33075 | UTE TRIBAL 5-13-54 | 14-20-H62-4894 |
| 43-013-33619 | UTE TRIBAL 5-14-54 | 14-20-H62-5033 |
| 43-013-50479 | UTE TRIBAL 5-14-55 | 14-20-H62-5016 |
| 43-013-32344 | UTE TRIBAL 5-15-55 | 14-20-H62-5017 |
| 43-013-50475 | UTE TRIBAL 5-16D-54 | 14-20-H62-3413 |
| 43-013-32204 | UTE TRIBAL 5-19 | 14-20-H62-3528 |
| 43-013-31651 | UTE TRIBAL 5-20 | 14-20-H62-4919 |
| 43-013-33324 | UTE TRIBAL 5-21-54 | 14-20-H62-3414 |
| 43-013-33706 | UTE TRIBAL 5-21D-55 | 14-20-H62-4825 |
| 43-013-32624 | UTE TRIBAL 5-22-54 | 14-20-H62-3415 |

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| 43-013-32537 | UTE TRIBAL 5-23-55 | 14-20-H62-3443 |
| 43-013-32263 | UTE TRIBAL 5-24-55 | 14-20-H62-4749 |
| 43-013-32992 | UTE TRIBAL 5-25-56 | 14-20-H62-5065 |
| 43-013-33421 | UTE TRIBAL 5-25D-55 | 14-20-H62-3537 |
| 43-013-32890 | UTE TRIBAL 5-26-54 | 14-20-H62-4954 |
| 43-013-32264 | UTE TRIBAL 5-26-55 | 14-20-H62-3444 |
| 43-013-32614 | UTE TRIBAL 5-27-55 | 14-20-H62-4753 |
| 43-013-32189 | UTE TRIBAL 5-28 | 14-20-H62-4740 |
| 43-013-32525 | UTE TRIBAL 5-29-54 | 14-20-H62-5032 |
| 43-013-32380 | UTE TRIBAL 5-30-54 | 14-20-H62-4662 |
| 43-013-32190 | UTE TRIBAL 5-31 | 14-20-H62-4946 |
| 43-013-32539 | UTE TRIBAL 5-32-54 | 14-20-H62-4947 |
| 43-013-32521 | UTE TRIBAL 5-33-54 | 14-20-H62-4948 |
| 43-013-32805 | UTE TRIBAL 5-35-54 | 14-20-H62-5053 |
| 43-013-32930 | UTE TRIBAL 5-36-55 | 14-20-H62-4944 |
| 43-013-32586 | UTE TRIBAL 6-14-54 | 14-20-H62-5033 |
| 43-013-50246 | UTE TRIBAL 6-14D-55 | 14-20-H62-5016 |
| 43-013-32865 | UTE TRIBAL 6-19-54 | 14-20-H62-3528 |
| 43-013-32622 | UTE TRIBAL 6-20-54 | 14-20-H62-4919 |
| 43-013-32164 | UTE TRIBAL 6-21 | 14-20-H62-3414 |
| 43-013-32163 | UTE TRIBAL 6-22 | 14-20-H62-3415 |
| 43-013-33213 | UTE TRIBAL 6-22D-55 | 14-20-H62-4728 |
| 43-013-33187 | UTE TRIBAL 6-23D-55 | 14-20-H62-3443 |
| 43-013-32570 | UTE TRIBAL 6-24-54 | 14-20-H62-4716 |
| 43-013-32143 | UTE TRIBAL 6-25H | 14-20-H62-3537 |
| 43-013-33625 | UTE TRIBAL 6-26D-54 | 14-20-H62-4954 |
| 43-013-33476 | UTE TRIBAL 6-26D-55 | 14-20-H62-3444 |
| 43-013-32892 | UTE TRIBAL 6-28D-54 | 14-20-H62-4740 |
| 43-013-33172 | UTE TRIBAL 6-29-54 | 14-20-H62-5036 |
| 43-013-33120 | UTE TRIBAL 6-29-55 | 14-20-H62-5020 |
| 43-013-32783 | UTE TRIBAL 6-30-55 | 14-20-H62-5059 |
| 43-013-33325 | UTE TRIBAL 6-31D-54 | 14-20-H62-4946 |
| 43-013-32420 | UTE TRIBAL 6-32-55 | 14-20-H62-5026 |
| 43-013-32897 | UTE TRIBAL 6-32D-54 | 14-20-H62-4947 |
| 43-013-32872 | UTE TRIBAL 6-33-54 | 14-20-H62-4948 |
| 43-013-34028 | UTE TRIBAL 6-35D-55 | 14-20-H62-4945 |
| 43-013-32265 | UTE TRIBAL 6-36-55 | 14-20-H62-4944 |
| 43-013-50409 | UTE TRIBAL 7-14-54 | 14-20-H62-5033 |
| 43-013-33269 | UTE TRIBAL 7-14-55 | 14-20-H62-5016 |
| 43-013-32976 | UTE TRIBAL 7-15-55 | 14-20-H62-5017 |
| 43-013-33130 | UTE TRIBAL 7-16-54 | 14-20-H62-3413 |
| 43-013-32863 | UTE TRIBAL 7-19-55 | 14-20-H62-5058 |
| 43-013-32346 | UTE TRIBAL 7-20-55 | 14-20-H62-5018 |
| 43-013-31281 | UTE TRIBAL 7-20R-54 | 14-20-H62-3529 |
| 43-013-32623 | UTE TRIBAL 7-21-54 | 14-20-H62-3414 |
| 43-013-32761 | UTE TRIBAL 7-22-54 | 14-20-H62-3415 |
| 43-013-33721 | UTE TRIBAL 7-22D-55 | 14-20-H62-4754 |
| 43-013-32514 | UTE TRIBAL 7-23-55 | 14-20-H62-3443 |
| 43-013-32991 | UTE TRIBAL 7-24-56 | 14-20-H62-5064 |

| | | |
|--------------|----------------------|----------------|
| 43-013-32991 | UTE TRIBAL 7-25-56 | 14-20-H62-5065 |
| 43-013-33621 | UTE TRIBAL 7-26D-54 | 14-20-H62-4954 |
| 43-013-33477 | UTE TRIBAL 7-26D-55 | 14-20-H62-3444 |
| 43-013-32418 | UTE TRIBAL 7-27-55 | 14-20-H62-4753 |
| 43-013-32166 | UTE TRIBAL 7-28 | 14-20-H62-4740 |
| 43-013-33788 | UTE TRIBAL 7-28D-55 | 14-20-H62-5019 |
| 43-013-32562 | UTE TRIBAL 7-29-54 | 14-20-H62-5036 |
| 43-013-33715 | UTE TRIBAL 7-29D-55 | 14-20-H62-5020 |
| 43-013-32167 | UTE TRIBAL 7-30 | 14-20-H62-4662 |
| 43-013-32528 | UTE TRIBAL 7-31-54 | 14-20-H62-4946 |
| 43-013-32411 | UTE TRIBAL 7-32-54 | 14-20-H62-4947 |
| 43-013-32413 | UTE TRIBAL 7-33-54 | 14-20-H62-4948 |
| 43-013-50510 | UTE TRIBAL 7-34-55 | 14-20-H62-5028 |
| 43-013-32774 | UTE TRIBAL 7-35-54 | 14-20-H62-5053 |
| 43-013-33048 | UTE TRIBAL 7-35-55 | 14-20-H62-4945 |
| 43-013-32929 | UTE TRIBAL 7-36-55 | 14-20-H62-4944 |
| 43-013-50852 | UTE TRIBAL 7I-21-54 | 14-20-H62-3414 |
| 43-013-50488 | UTE TRIBAL 8-10D-54 | 14-20-H62-5517 |
| 43-013-33204 | UTE TRIBAL 8-14-54 | 14-20-H62-5033 |
| 43-013-50477 | UTE TRIBAL 8-15D-55 | 14-20-H62-5017 |
| 43-013-32840 | UTE TRIBAL 8-19-54 | 14-20-H62-3528 |
| 43-013-32864 | UTE TRIBAL 8-19-55 | 14-20-H62-5058 |
| 43-013-32973 | UTE TRIBAL 8-20-54 | 14-20-H62-3529 |
| 43-013-50435 | UTE TRIBAL 8-21D-55 | 14-20-H62-4825 |
| 43-013-32590 | UTE TRIBAL 8-22-54 | 14-20-H62-3415 |
| 43-013-33552 | UTE TRIBAL 8-23D-55 | 14-20-H62-3443 |
| 43-013-33420 | UTE TRIBAL 8-24-55 | 14-20-H62-4716 |
| 43-013-32780 | UTE TRIBAL 8-25-54 | 14-20-H62-3440 |
| 43-013-32620 | UTE TRIBAL 8-25-55 | 14-20-H62-3537 |
| 43-013-33682 | UTE TRIBAL 8-26D-54 | 14-20-H62-4954 |
| 43-013-33859 | UTE TRIBAL 8-26D-55 | 14-20-H62-3444 |
| 43-013-34058 | UTE TRIBAL 8-27D-55 | 14-20-H62-4753 |
| 43-013-32766 | UTE TRIBAL 8-28-54 | 14-20-H62-4740 |
| 43-013-32694 | UTE TRIBAL 8-28-55 | 14-20-H62-5019 |
| 43-013-33119 | UTE TRIBAL 8-29-55 | 14-20-H62-5020 |
| 43-013-32746 | UTE TRIBAL 8-30-54 | 14-20-H62-4662 |
| 43-013-32869 | UTE TRIBAL 8-31-54 | 14-20-H62-4946 |
| 43-013-32673 | UTE TRIBAL 8-31-55 | 14-20-H62-5032 |
| 43-013-32870 | UTE TRIBAL 8-32-54 | 14-20-H62-4947 |
| 43-013-32421 | UTE TRIBAL 8-32-55 | 14-20-H62-5026 |
| 43-013-33089 | UTE TRIBAL 8-33-54 | 14-20-H62-4948 |
| 43-013-50436 | UTE TRIBAL 8-34D-55 | 14-20-H62-5028 |
| 43-013-32267 | UTE TRIBAL 8-35-55 | 14-20-H62-4945 |
| 43-013-32423 | UTE TRIBAL 8-36-55 | 14-20-H62-4944 |
| 43-013-50853 | UTE TRIBAL 8L-21D-54 | 14-20-H62-3141 |
| 43-013-33328 | UTE TRIBAL 9-13D-55 | 14-20-H62-4845 |
| 43-013-33796 | UTE TRIBAL 9-14D-54 | 14-20-H62-5033 |
| 43-013-32701 | UTE TRIBAL 9-15-55 | 14-20-H62-5017 |
| 43-013-33207 | UTE TRIBAL 9-16-54 | 14-20-H62-3413 |

| | | |
|--------------|---------------------------|----------------|
| 43-013-32687 | UTE TRIBAL 9-17-54 | 14-20-H62-4731 |
| 43-013-32144 | UTE TRIBAL 9-18 | 14-20-H62-4919 |
| 43-013-31831 | UTE TRIBAL 9-19 | 14-20-H62-3528 |
| 43-013-32379 | UTE TRIBAL 9-20-54 | 14-20-H62-3529 |
| 43-013-33675 | UTE TRIBAL 9-20D-55 | 14-20-H62-5018 |
| 43-013-33040 | UTE TRIBAL 9-21-54 | 14-20-H62-3414 |
| 43-013-32889 | UTE TRIBAL 9-22-54 | 14-20-H62-3415 |
| 43-013-32606 | UTE TRIBAL 9-22-55 | 14-20-H62-4754 |
| 43-013-32268 | UTE TRIBAL 9-24-55 | 14-20-H62-4749 |
| 43-013-32390 | UTE TRIBAL 9-25-55 | 14-20-H62-3537 |
| 43-013-32191 | UTE TRIBAL 9-26 | 14-20-H62-4728 |
| 43-013-33359 | UTE TRIBAL 9-26D-55 | 14-20-H62-3444 |
| 43-013-32388 | UTE TRIBAL 9-28-54 | 14-20-H62-4740 |
| 43-013-33787 | UTE TRIBAL 9-28D-55 | 14-20-H62-5019 |
| 43-013-32566 | UTE TRIBAL 9-29-54 | 14-20-H62-5036 |
| 43-013-32383 | UTE TRIBAL 9-30-54 | 14-20-H62-4662 |
| 43-013-32529 | UTE TRIBAL 9-31-54 | 14-20-H62-4946 |
| 43-013-33508 | UTE TRIBAL 9-31-55 | 14-20-H62-5060 |
| 43-013-32538 | UTE TRIBAL 9-32-54 | 14-20-H62-4947 |
| 43-013-32549 | UTE TRIBAL 9-33-54 | 14-20-H62-4948 |
| 43-013-32781 | UTE TRIBAL 9-35-54 | 14-20-H62-5053 |
| 43-013-33047 | UTE TRIBAL 9-35-55 | 14-20-H62-4945 |
| 43-013-33239 | UTE TRIBAL 9-36D-55 | 14-20-H62-4944 |
| 43-013-33276 | UTE TRIBAL 9S-19-54 | 14-20-H62-3528 |
| 43-013-33245 | UTE TRIBAL 9S-25-55 | 14-20-H62-3537 |
| 43-013-50997 | Vieira Tribal 4-4-54 | 14-20-H62-5659 |
| 43-013-33122 | WILCOX ELIASON 7-15-56 | FEE |
| 43-013-33150 | WILCOX FEE 1-20-56 | FEE |
| 43-013-33151 | WILCOX FEE 15-16-56 | FEE |
| 43-013-32550 | WILLIAMSON TRIBAL 3-34-54 | 14-20-H62-4955 |
| 43-013-32551 | WILLIAMSON TRIBAL 5-34-54 | 14-20-H62-4955 |
| 43-013-31311 | Z and T UTE TRIBAL 12-22 | 14-20-H62-3415 |
| 43-013-31280 | Z and T UTE TRIBAL 2-21 | 14-20-H62-3414 |
| 43-013-31282 | Z and T UTE TRIBAL 7-19 | 14-20-H62-4919 |
| 43-013-31310 | Z and T UTE TRIBAL 7-25 | 14-20-H62-3537 |

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY, LLC | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066 | | 8. WELL NAME and NUMBER: #1 DLB 12-15-56 |
| PHONE NUMBER: 303 999-4044 Ext | | 9. API NUMBER: 43013327100000 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1976 FSL 0637 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 15 Township: 05.0S Range: 06.0W Meridian: U | | 9. FIELD and POOL or WILDCAT: LAKE CANYON |
| | | COUNTY: DUCHESNE |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/20/2014 | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Berry Petroleum Company, LLC requests to clean the well bore of the # 1 DLB 12-15-56 to 6200' followed by replacing the tubing. Please see attached clean out procedure.

**Approved by the
Utah Division of
Oil, Gas and Mining**
 May 22, 2014

Date: _____

By: Derek Duff

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Krista Wilson | PHONE NUMBER 435 722-1325 | TITLE Regulatory Permitting Tech |
| SIGNATURE N/A | DATE 5/19/2014 | |

RECOMMENDATION – clean well to 6200' set CBP, perform stim job and replace TBG:

- MIRU WOR
- POOH rods/pump
- Drop standing valve and test TBG
 - Goal is to place acid spot with prod TBG before laying down and replacing
- POOH TBG standing back (less any jts w/holes)
- MU Bit/Pump-off Sub/Scraper
- RU 2.5 Power swivel
- RIH C/O to 6220' (don't go deeper)
- RIH CBP & set @ 6200'
- Set EOT @ 5800' & RU to pump acid
- Pump down TBG 1000gals 10% HCl flush w/2times TBG volume w/2% KCl
 - POOH partial TBG string & let soak overnight
- POOH sideways – send TBG off for inspection
- PU new TBG and RIH set PSN at same depth as before
- RIH refurbished pump and rods same design as before
 - NOTE: Check on availability of chem pack to place below rod pump to keep pH reduced in the bottom of the well to help w/scale
- RDMO WOR
- LINN PERSONNEL TO MONITOR PROD TREND DUE TO SHUTTING OFF CR7 & Northhorn

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2014

FROM: (Old Operator):

Berry Petroelum Company, LLC N4075
 1999 Broadway Street , Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

TO: (New Operator):

Linn Operating, Inc. N4115
 1999 Broadway Street, Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

CA No.

Unit:

**Berry Pilot EOR 246-02
 Brundage Canyon**

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

Linn Operating, Inc.

3. ADDRESS OF OPERATOR:

1999 Broadway, Ste 3700

CITY

Denver

STATE

CO

ZIP

80202

PHONE NUMBER:

(303) 999-4400

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Change of operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 10 2014

Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Beverly Decker

TITLE Sr Engineering Technician

SIGNATURE

Beverly Decker

DATE 6/1/2014

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list |
| 2. NAME OF OPERATOR: Berry Petroleum Company, LLC | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (303) 999-4400 | | 8. WELL NAME and NUMBER: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: | | 9. API NUMBER: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: |
| | | COUNTY: |
| | | STATE: UTAH |

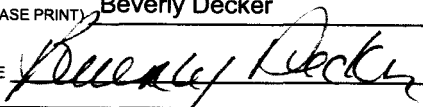
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Change of operator</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 13 2014
Div. of Oil, Gas & Mining

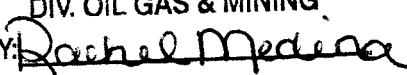
| | |
|---|--|
| NAME (PLEASE PRINT) Beverly Decker | TITLE Sr Engineering Technician |
| SIGNATURE  | DATE 6/1/2014 |

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: 

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

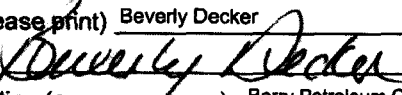
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| | |
|---|---|
| Well name: | See Attached |
| API number: | |
| Location: | Qtr-Qtr: Section Township Range: |
| Company that filed original application: | Berry Petroleum Company LLC |
| Date original permit was issued: | |
| Company that permit was issued to: | Linn Operating, Inc |

| Check one | Desired Action: |
|-------------------------------------|---|
| | |
| | Transfer pending (unapproved) Application for Permit to Drill to new operator |
| | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| <input checked="" type="checkbox"/> | Transfer approved Application for Permit to Drill to new operator |
| | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| Following is a checklist of some items related to the application, which should be verified. | Yes | No |
|---|-------------------------------------|-------------------------------------|
| If located on private land, has the ownership changed? | | <input checked="" type="checkbox"/> |
| <input type="checkbox"/> If so, has the surface agreement been updated? | | |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | | <input checked="" type="checkbox"/> |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | | <input checked="" type="checkbox"/> |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | | <input checked="" type="checkbox"/> |
| Has the approved source of water for drilling changed? | | <input checked="" type="checkbox"/> |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | | <input checked="" type="checkbox"/> |
| Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u> | <input checked="" type="checkbox"/> | |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
Signature  Date _____
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| | |
|---|---|
| Well name: | See Attached |
| API number: | |
| Location: | Qtr-Qtr: Section: Township: Range: |
| Company that filed original application: | Berry Petroleum Company LLC |
| Date original permit was issued: | |
| Company that permit was issued to: | Linn Operating, Inc |

| Check one | Desired Action: |
|-------------------------------------|---|
| <input type="checkbox"/> | |
| <input checked="" type="checkbox"/> | Transfer pending (unapproved) Application for Permit to Drill to new operator |
| | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| <input type="checkbox"/> | Transfer approved Application for Permit to Drill to new operator |
| | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| Following is a checklist of some items related to the application, which should be verified. | | Yes | No |
|---|--|-------------------------------------|-------------------------------------|
| If located on private land, has the ownership changed? | | | <input checked="" type="checkbox"/> |
| <input type="checkbox"/> | If so, has the surface agreement been updated? | | |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | | | <input checked="" type="checkbox"/> |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | | | <input checked="" type="checkbox"/> |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | | | <input checked="" type="checkbox"/> |
| Has the approved source of water for drilling changed? | | | <input checked="" type="checkbox"/> |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | | | <input checked="" type="checkbox"/> |
| Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u> | | <input checked="" type="checkbox"/> | |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
Signature  Date _____
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| Well Name | Section | TWN | RNG | API Number | Entity | Mineral Lease | Well Type | Well Status | Unit |
|-------------------------|---------|------|------|------------|--------|---------------|-----------|-------------|-----------------|
| Z and T UTE TRIBAL 2-21 | 21 | 050S | 040W | 4301331280 | 11130 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 12-30-54 | 30 | 050S | 040W | 4301332747 | 14747 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 14-30-54 | 30 | 050S | 040W | 4301332748 | 14778 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 10-30D-54 | 30 | 050S | 040W | 4301332893 | 15246 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 6-30-54 | 30 | 050S | 040W | 4301332975 | 15300 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 1-21-54 | 21 | 050S | 040W | 4301333388 | 15937 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 13-17D-55 | 17 | 050S | 050W | 4301333550 | | Indian | OW | APD | |
| UTE TRIBAL 11-14D-54 | 14 | 050S | 040W | 4301333596 | | Indian | OW | APD | |
| UTE TRIBAL 16-17D-55 | 17 | 050S | 050W | 4301333622 | | Indian | OW | APD | |
| UTE TRIBAL 15-28D-55 | 28 | 050S | 050W | 4301333623 | | Indian | OW | APD | |
| LC TRIBAL 14-16D-56 | 16 | 050S | 060W | 4301334283 | | Indian | OW | APD | |
| FEDERAL 10-10D-65 | 10 | 060S | 050W | 4301350523 | | Federal | OW | APD | |
| LC TRIBAL 3-23D-56 | 23 | 050S | 060W | 4301350624 | | Indian | OW | APD | |
| FEDERAL 2-1D-64 | 1 | 060S | 040W | 4301350765 | | Federal | OW | APD | |
| FEDERAL 7-1D-64 | 1 | 060S | 040W | 4301350766 | | Federal | OW | APD | |
| FEDERAL 9-1D-64 | 1 | 060S | 040W | 4301350767 | | Federal | OW | APD | |
| LC TRIBAL 1-28D-56 | 28 | 050S | 060W | 4301350865 | | Indian | OW | APD | |
| LC TRIBAL 13H-9-56 | 10 | 050S | 060W | 4301350874 | | Indian | OW | APD | |
| CC FEE 8-24-38 | 24 | 030S | 080W | 4301350885 | | Fee | OW | APD | |
| LC TRIBAL 4H-26-56 | 26 | 050S | 060W | 4301350951 | | Indian | OW | APD | |
| LC FEE 4H-12-57 | 12 | 050S | 070W | 4301350952 | | Fee | OW | APD | |
| CC TRIBAL 4-2-48 | 2 | 040S | 080W | 4301350964 | | Indian | OW | APD | |
| LC TRIBAL 5H-34-45 | 34 | 040S | 050W | 4301350974 | | Indian | OW | APD | |
| LC TRIBAL 11-34-45 | 34 | 040S | 050W | 4301350975 | | Indian | OW | APD | |
| LC TRIBAL 7-2D-56 | 2 | 050S | 060W | 4301350988 | | Indian | OW | APD | |
| LC TRIBAL 10-18D-56 | 18 | 050S | 060W | 4301350989 | | Indian | OW | APD | |
| CC TRIBAL 4-30D-38 | 19 | 030S | 080W | 4301350993 | | Indian | OW | APD | |
| FEDERAL 4-1-65 | 1 | 060S | 050W | 4301351016 | | Federal | OW | APD | |
| LC TRIBAL 3-16D-56 | 16 | 050S | 060W | 4301351032 | | Indian | OW | APD | |
| CC FEE 6-21-38 | 21 | 030S | 080W | 4301351059 | | Fee | OW | APD | |
| LC TRIBAL 13H-28-45 | 28 | 040S | 050W | 4301351061 | | Indian | OW | APD | |
| LC TRIBAL 5H-23-45 | 23 | 040S | 050W | 4301351071 | | Indian | OW | APD | |
| LC TRIBAL 4H-27-45 | 27 | 040S | 050W | 4301351072 | | Indian | OW | APD | |
| LC TRIBAL 16-27-45 | 27 | 040S | 050W | 4301351074 | | Indian | OW | APD | |
| LC TRIBAL 12-27-45 | 27 | 040S | 050W | 4301351075 | | Indian | OW | APD | |
| LC TRIBAL 16-23-45 | 23 | 040S | 050W | 4301351077 | | Indian | OW | APD | |
| LC TRIBAL 12H-30-56 | 30 | 050S | 060W | 4301351133 | | Indian | OW | APD | |
| LC TRIBAL 5-29D-56 | 29 | 050S | 060W | 4301351184 | | Indian | OW | APD | |
| LC TRIBAL 12H-19-56 | 19 | 050S | 060W | 4301351193 | | Indian | OW | APD | |
| LC FEE 15-11D-56 | 11 | 050S | 060W | 4301351197 | | Fee | OW | APD | |
| LC TRIBAL 13H-10-56 | 11 | 050S | 060W | 4301351209 | | Indian | OW | APD | |
| LC TRIBAL 2-31D-45 | 31 | 040S | 050W | 4301351261 | | Indian | OW | APD | |
| LC TRIBAL 13H-24-45 | 24 | 040S | 050W | 4301351273 | | Indian | OW | APD | |
| UTE TRIBAL 6-21D-55 | 21 | 050S | 050W | 4301351274 | | Indian | OW | APD | |
| UTE TRIBAL 15-16D-55 | 16 | 050S | 050W | 4301351284 | | Indian | OW | APD | |
| UTE TRIBAL 4H-15-55 | 15 | 050S | 050W | 4301351292 | | Indian | OW | APD | |
| UTE TRIBAL 13H-14-54 | 14 | 050S | 040W | 4301351297 | | Indian | OW | APD | |
| UTE TRIBAL 1-32-55 | 32 | 050S | 050W | 4301351298 | | Indian | OW | APD | |
| UTE TRIBAL 4-21D-55 | 21 | 050S | 050W | 4301351299 | | Indian | OW | APD | |
| LC TRIBAL 12-33-45 | 33 | 040S | 050W | 4301351301 | | Indian | OW | APD | |
| UTE TRIBAL 16-15D-55 | 15 | 050S | 050W | 4301351302 | | Indian | OW | APD | |
| UTE TRIBAL 2-24-55 | 24 | 050S | 050W | 4301351304 | | Indian | OW | APD | |
| LC TRIBAL 11-32D-56 | 32 | 050S | 060W | 4301351315 | | Indian | OW | APD | |
| LC TRIBAL 1-32D-56 | 32 | 050S | 060W | 4301351317 | | Indian | OW | APD | |
| LC TRIBAL 5H-32-56 | 32 | 050S | 060W | 4301351318 | | Indian | OW | APD | |
| LC TRIBAL 5H-33-45 | 33 | 040S | 050W | 4301351338 | | Indian | OW | APD | |
| LC TRIBAL 14-28-45 | 28 | 040S | 050W | 4301351339 | | Indian | OW | APD | |
| LC TRIBAL 16-32D-45 | 32 | 040S | 050W | 4301351340 | | Indian | OW | APD | |
| LC TRIBAL 3-31-45 | 31 | 040S | 050W | 4301351347 | | Indian | OW | APD | |
| LC TRIBAL 1-18D-56 | 18 | 050S | 060W | 4301351367 | | Indian | OW | APD | |
| LC TRIBAL 9-18D-56 | 18 | 050S | 060W | 4301351368 | | Indian | OW | APD | |
| LC FEE 9-23D-56 | 23 | 050S | 060W | 4301351380 | | Fee | OW | APD | |
| LC TRIBAL 1-34D-45 | 34 | 040S | 050W | 4301351382 | | Indian | OW | APD | |
| LC TRIBAL 12-21D-56 | 21 | 050S | 060W | 4301351383 | | Indian | OW | APD | |
| LC TRIBAL 7-29D-56 | 29 | 050S | 060W | 4301351386 | | Indian | OW | APD | |

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| | | | | | | | |
|----------------------|----|------|------|------------|--------|----|-----|
| UTE TRIBAL 6-15-55 | 15 | 050S | 050W | 4301351399 | Indian | OW | APD |
| UTE TRIBAL 13H-21-55 | 21 | 050S | 050W | 4301351403 | Indian | OW | APD |
| LC TRIBAL 6-16D-56 | 16 | 050S | 060W | 4301351406 | Indian | OW | APD |
| LC TRIBAL 3-14D-56 | 14 | 050S | 060W | 4301351408 | Indian | OW | APD |
| CC FEE 13-9D-37 | 9 | 030S | 070W | 4301351409 | Fee | OW | APD |
| CC FEE 16-21D-38 | 21 | 030S | 080W | 4301351410 | Fee | OW | APD |
| UTE TRIBAL 5H-10-54 | 10 | 050S | 040W | 4301351415 | Indian | OW | APD |
| LC TRIBAL 13-6D-57 | 6 | 050S | 070W | 4301351417 | Indian | OW | APD |
| LC TRIBAL 9-23-45 | 23 | 040S | 050W | 4301351432 | Indian | OW | APD |
| LC TRIBAL 5-28D-56 | 29 | 050S | 060W | 4301351441 | Indian | OW | APD |
| LC TRIBAL 15-20D-56 | 29 | 050S | 060W | 4301351443 | Indian | OW | APD |
| LC FEE 14-1-56 | 1 | 050S | 060W | 4301351457 | Fee | OW | APD |
| LC TRIBAL 5-3D-56 | 3 | 050S | 060W | 4301351459 | Indian | OW | APD |
| LC Tribal 16-33-45 | 33 | 040S | 050W | 4301351463 | Indian | OW | APD |
| LC TRIBAL 7-23D-56 | 23 | 050S | 060W | 4301351479 | Indian | OW | APD |
| LC TRIBAL 4-7-56 | 7 | 050S | 060W | 4301351482 | Indian | OW | APD |
| LC TRIBAL 3-2-56 | 2 | 050S | 060W | 4301351483 | Indian | OW | APD |
| LC TRIBAL 12H-23-56 | 23 | 050S | 060W | 4301351488 | Indian | OW | APD |
| CC TRIBAL 15-34D-38 | 2 | 040S | 080W | 4301351490 | Indian | OW | APD |
| CC TRIBAL 14-35D-38 | 2 | 040S | 080W | 4301351491 | Indian | OW | APD |
| CC TRIBAL 8-3D-48 | 2 | 040S | 080W | 4301351493 | Indian | OW | APD |
| LC TRIBAL 12HH-31-45 | 32 | 040S | 050W | 4301351499 | Indian | OW | APD |
| LC TRIBAL 1-10D-56 | 10 | 050S | 060W | 4301351510 | Indian | OW | APD |
| LC TRIBAL 3-10D-56 | 10 | 050S | 060W | 4301351511 | Indian | OW | APD |
| LC TRIBAL 7-10D-56 | 10 | 050S | 060W | 4301351512 | Indian | OW | APD |
| LC TRIBAL 9-29D-56 | 29 | 050S | 060W | 4301351513 | Indian | OW | APD |
| UTE TRIBAL 1-16-55 | 16 | 050S | 050W | 4301351519 | Indian | OW | APD |
| CC Tribal 3-27D-38 | 27 | 030S | 080W | 4301351604 | Indian | OW | APD |
| LC FEE 10-36D-56 | 36 | 050S | 060W | 4301351622 | Fee | OW | APD |
| Myrin Fee 3-16D-55 | 16 | 050S | 050W | 4301351633 | Fee | OW | APD |
| LC TRIBAL 12H-34-56 | 34 | 050S | 060W | 4301351634 | Indian | OW | APD |
| UTE FEE 12-16D-55 | 16 | 050S | 050W | 4301351635 | Fee | OW | APD |
| LC TRIBAL 15-27-56 | 27 | 050S | 060W | 4301351649 | Indian | OW | APD |
| LC TRIBAL 11-27D-56 | 27 | 050S | 060W | 4301351650 | Indian | OW | APD |
| LC TRIBAL 1-17-56 | 17 | 050S | 060W | 4301351704 | Indian | OW | APD |
| LC Tribal 13-11D-58 | 11 | 050S | 080W | 4301351708 | Indian | OW | APD |
| LC Tribal 15-11D-58 | 11 | 050S | 080W | 4301351709 | Indian | OW | APD |
| LC Tribal 4HW-8-56 | 8 | 050S | 060W | 4301351710 | Indian | OW | APD |
| LC FEE 1-11D-56 | 11 | 050S | 060W | 4301351712 | Fee | OW | APD |
| LC TRIBAL 3-11D-56 | 11 | 050S | 060W | 4301351713 | Indian | OW | APD |
| LC TRIBAL 7-11D-56 | 11 | 050S | 060W | 4301351714 | Indian | OW | APD |
| LC TRIBAL 9-34D-45 | 34 | 040S | 050W | 4301351717 | Indian | OW | APD |
| LC Tribal 8M-23-45 | 23 | 040S | 050W | 4301351722 | Indian | OW | APD |
| LC TRIBAL 4-34D-45 | 34 | 040S | 050W | 4301351723 | Indian | OW | APD |
| LC TRIBAL 7-34D-45 | 34 | 040S | 050W | 4301351724 | Indian | OW | APD |
| LC Tribal 3-14D-58 | 11 | 050S | 080W | 4301351726 | Indian | OW | APD |
| LC Tribal 11-11D-58 | 11 | 050S | 080W | 4301351729 | Indian | OW | APD |
| LC TRIBAL 8-31D-56 | 31 | 050S | 060W | 4301351746 | Indian | OW | APD |
| LC TRIBAL 13-34D-45 | 34 | 040S | 050W | 4301351747 | Indian | OW | APD |
| LC Fee 2-6D-57 | 6 | 050S | 070W | 4301351749 | Fee | OW | APD |
| LC Tribal 15-12D-58 | 12 | 050S | 080W | 4301351783 | Indian | OW | APD |
| LC Tribal 9-12D-58 | 12 | 050S | 080W | 4301351784 | Indian | OW | APD |
| LC Tribal 1-13D-58 | 12 | 050S | 080W | 4301351785 | Indian | OW | APD |
| LC Tribal 13-7D-57 | 12 | 050S | 080W | 4301351786 | Indian | OW | APD |
| LC Tribal 9-2D-58 | 2 | 050S | 080W | 4301351788 | Indian | OW | APD |
| LC Tribal 1-2D-58 | 2 | 050S | 080W | 4301351789 | Indian | OW | APD |
| LC Tribal 5-1D-58 | 2 | 050S | 080W | 4301351790 | Indian | OW | APD |
| LC TRIBAL 12-31D-56 | 31 | 050S | 060W | 4301351799 | Indian | OW | APD |
| LC TRIBAL 8-20D-56 | 20 | 050S | 060W | 4301351800 | Indian | OW | APD |
| LC TRIBAL 6-31D-56 | 31 | 050S | 060W | 4301351801 | Indian | OW | APD |
| LC Tribal 11-7D-57 | 7 | 050S | 070W | 4301351814 | Indian | OW | APD |
| LC Tribal 5-7D-57 | 7 | 050S | 070W | 4301351815 | Indian | OW | APD |
| LC Fee 15-6D-57 | 6 | 050S | 070W | 4301351816 | Fee | OW | APD |
| LC Tribal 11-6D-57 | 6 | 050S | 070W | 4301351817 | Indian | OW | APD |
| LC TRIBAL 9-27-56 | 27 | 050S | 060W | 4301351822 | Indian | OW | APD |
| LC TRIBAL 7-27D-56 | 27 | 050S | 060W | 4301351823 | Indian | OW | APD |

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| | | | | | | | |
|---------------------|----|------|------|------------|---------|----|-----|
| LC Fee 7-31D-45 | 31 | 040S | 050W | 4301351857 | Fee | OW | APD |
| LC Tribal 5-31D-45 | 31 | 040S | 050W | 4301351858 | Indian | OW | APD |
| LC Tribal 8-33-45 | 33 | 040S | 050W | 4301351859 | Indian | OW | APD |
| LC Tribal 16-31-45 | 31 | 040S | 050W | 4301351863 | Indian | OW | APD |
| LC Tribal 7-23D-45 | 23 | 040S | 050W | 4301351865 | Indian | OW | APD |
| LC Tribal 1-23D-56 | 23 | 050S | 060W | 4301351866 | Indian | OW | APD |
| LC TRIBAL 1-19-56 | 19 | 050S | 060W | 4301351867 | Indian | OW | APD |
| LC TRIBAL 7-19D-56 | 19 | 050S | 060W | 4301351868 | Indian | OW | APD |
| LC TRIBAL 9-4D-56 | 4 | 050S | 060W | 4301351869 | Indian | OW | APD |
| LC Tribal 14-32D-45 | 32 | 040S | 050W | 4301351879 | Indian | OW | APD |
| LC TRIBAL 7-17D-56 | 17 | 050S | 060W | 4301351886 | Indian | OW | APD |
| LC TRIBAL 5-17D-56 | 17 | 050S | 060W | 4301351887 | Indian | OW | APD |
| LC FEE 4-32D-45 | 31 | 040S | 050W | 4301351892 | Fee | OW | APD |
| LC TRIBAL 9-2D-56 | 2 | 050S | 060W | 4301351893 | Indian | OW | APD |
| LC TRIBAL 1-2D-56 | 2 | 050S | 060W | 4301351894 | Indian | OW | APD |
| LC Tribal 15-23D-45 | 23 | 040S | 050W | 4301351895 | Indian | OW | APD |
| LC TRIBAL 11-34D-56 | 34 | 050S | 060W | 4301351900 | Indian | OW | APD |
| LC TRIBAL 9-5D-56 | 4 | 050S | 060W | 4301351901 | Indian | OW | APD |
| LC Tribal 10-28D-45 | 28 | 040S | 050W | 4301351903 | Indian | OW | APD |
| LC TRIBAL 13-20D-56 | 20 | 050S | 060W | 4301351904 | Indian | OW | APD |
| Ute Tribal 14-17-55 | 17 | 050S | 050W | 4301351908 | Indian | OW | APD |
| LC Tribal 3-27D-45 | 27 | 040S | 050W | 4301351911 | Indian | OW | APD |
| LC TRIBAL 9-34D-56 | 34 | 050S | 060W | 4301351914 | Indian | OW | APD |
| CC Fee 8R-9-37 | 9 | 030S | 070W | 4301351937 | Fee | OW | APD |
| LC Tribal 10-33D-45 | 33 | 040S | 050W | 4301351939 | Indian | OW | APD |
| LC Tribal 14-33D-45 | 33 | 040S | 050W | 4301351940 | Indian | OW | APD |
| LC Tribal 10-27D-45 | 27 | 040S | 050W | 4301351941 | Indian | OW | APD |
| LC Tribal 14-27D-45 | 27 | 040S | 050W | 4301351951 | Indian | OW | APD |
| LC Tribal 6-33D-45 | 33 | 040S | 050W | 4301351955 | Indian | OW | APD |
| LC Tribal 6-32D-45 | 32 | 040S | 050W | 4301351956 | Indian | OW | APD |
| Federal 3-11D-65 | 11 | 060S | 050W | 4301351982 | Federal | OW | APD |
| Federal 2-4-64 | 4 | 060S | 040W | 4301351983 | Federal | OW | APD |
| Federal 5-11D-65 | 11 | 060S | 050W | 4301351984 | Federal | OW | APD |
| Federal 7-4D-64 | 4 | 060S | 040W | 4301351985 | Federal | OW | APD |
| Federal 3-4D-64 | 4 | 060S | 040W | 4301351986 | Federal | OW | APD |
| Federal 8-4D-64 | 4 | 060S | 040W | 4301351988 | Federal | OW | APD |
| Federal 6-4D-64 | 4 | 060S | 040W | 4301351989 | Federal | OW | APD |
| Federal 7-9D-64 | 9 | 060S | 040W | 4301351990 | Federal | OW | APD |
| Federal 4-4D-64 | 4 | 060S | 040W | 4301351991 | Federal | OW | APD |
| Federal 9-4D-64 | 4 | 060S | 040W | 4301352004 | Federal | OW | APD |
| Federal 10-4D-64 | 4 | 060S | 040W | 4301352011 | Federal | OW | APD |
| Federal 3-9D-64 | 9 | 060S | 040W | 4301352015 | Federal | OW | APD |
| Federal 1-9D-64 | 9 | 060S | 040W | 4301352020 | Federal | OW | APD |
| Federal 6-9-64 | 9 | 060S | 040W | 4301352021 | Federal | OW | APD |
| Federal 8-9D-64 | 9 | 060S | 040W | 4301352023 | Federal | OW | APD |
| Federal 1-4D-64 | 4 | 060S | 040W | 4301352025 | Federal | OW | APD |
| Federal 16-4D-64 | 4 | 060S | 040W | 4301352026 | Federal | OW | APD |
| LC Tribal 10-23D-45 | 23 | 040S | 050W | 4301352029 | Indian | OW | APD |
| Federal 15-4D-64 | 4 | 060S | 040W | 4301352032 | Federal | OW | APD |
| Federal 5-9D-64 | 9 | 060S | 040W | 4301352035 | Federal | OW | APD |
| Federal 9-9D-64 | 9 | 060S | 040W | 4301352036 | Federal | OW | APD |
| Federal 11-9D-64 | 9 | 060S | 040W | 4301352037 | Federal | OW | APD |
| Federal 12-9D-64 | 9 | 060S | 040W | 4301352038 | Federal | OW | APD |
| Federal 13-9D-64 | 9 | 060S | 040W | 4301352039 | Federal | OW | APD |
| FEDERAL 14-9D-64 | 9 | 060S | 040W | 4301352040 | Federal | OW | APD |
| Federal 10-9D-64 | 9 | 060S | 040W | 4301352041 | Federal | OW | APD |
| Federal 2-9D-64 | 9 | 060S | 040W | 4301352042 | Federal | OW | APD |
| Federal 15-9D-64 | 9 | 060S | 040W | 4301352043 | Federal | OW | APD |
| Federal 16-9D-64 | 9 | 060S | 040W | 4301352044 | Federal | OW | APD |
| LC Tribal 10-32D-45 | 32 | 040S | 050W | 4301352065 | Indian | OW | APD |
| LC Tribal 16-28D-45 | 28 | 040S | 050W | 4301352073 | Indian | OW | APD |
| LC Tribal 15-24D-45 | 24 | 040S | 050W | 4301352074 | Indian | OW | APD |
| LC Tribal 13-17D-56 | 17 | 050S | 060W | 4301352076 | Indian | OW | APD |
| LC Tribal 15-17D-56 | 17 | 050S | 060W | 4301352077 | Indian | OW | APD |
| LC Tribal 5-26D-56 | 26 | 050S | 060W | 4301352097 | Indian | OW | APD |
| LC Tribal 11-26D-56 | 26 | 050S | 060W | 4301352098 | Indian | OW | APD |

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| LC Tribal 13-26D-56 | 26 | 050S | 060W | 4301352099 | Indian | OW | APD | |
| LC Tribal 2-27D-45 | 27 | 040S | 050W | 4301352100 | Indian | OW | APD | |
| LC Tribal 8-27D-45 | 27 | 040S | 050W | 4301352101 | Indian | OW | APD | |
| LC Tribal 4-9D-56 | 9 | 050S | 060W | 4301352102 | Indian | OW | APD | |
| LC Tribal 8-32D-45 | 32 | 040S | 050W | 4301352135 | Indian | OW | APD | |
| UTE Tribal 15-24D-54 | 24 | 050S | 040W | 4301352156 | Indian | GW | APD | |
| UTE Tribal 9-24D-54 | 24 | 050S | 040W | 4301352157 | Indian | GW | APD | |
| UTE Tribal 1-25D-54 | 25 | 050S | 040W | 4301352173 | Indian | GW | APD | |
| UTE Tribal 9-25D-54 | 25 | 050S | 040W | 4301352177 | Indian | GW | APD | |
| Myrin Tribal 9-10D-55 | 10 | 050S | 050W | 4301352189 | Indian | OW | APD | |
| Myrin Tribal 16-10D-55 | 10 | 050S | 050W | 4301352190 | Indian | OW | APD | |
| Myrin Tribal 10-10D-55 | 10 | 050S | 050W | 4301352191 | Indian | OW | APD | |
| UTE Tribal 1-24D-54 | 24 | 050S | 040W | 4301352304 | Indian | GW | APD | |
| UTE Tribal 7-24D-54 | 24 | 050S | 040W | 4301352306 | Indian | GW | APD | |
| UTE Tribal 12-25D-54 | 25 | 050S | 040W | 4301352308 | Indian | GW | APD | |
| UTE Tribal 4-13D-54 | 13 | 050S | 040W | 4301352321 | Indian | GW | APD | |
| UTE Tribal 13-25D-54 | 25 | 050S | 040W | 4301352322 | Indian | GW | APD | |
| Abbott Fee 1-6D-54 | 6 | 050S | 040W | 4301352324 | Fee | OW | APD | |
| Abbott Fee 7-6D-54 | 6 | 050S | 040W | 4301352327 | Fee | OW | APD | |
| UTE Tribal 3-24D-54 | 24 | 050S | 040W | 4301352347 | Indian | GW | APD | |
| UTE Tribal 5-24D-54 | 24 | 050S | 040W | 4301352348 | Indian | GW | APD | |
| State Tribal 7-12D-55 | 12 | 050S | 050W | 4301352369 | Indian | OW | APD | |
| State Tribal 14-1D-55 | 1 | 050S | 050W | 4301352372 | Indian | OW | APD | |
| State Tribal 11-1D-55 | 1 | 050S | 050W | 4301352373 | Indian | OW | APD | |
| State Tribal 13-1D-55 | 1 | 050S | 050W | 4301352374 | Indian | OW | APD | |
| State Tribal 12-2D-55 | 2 | 050S | 050W | 4301352391 | Indian | OW | APD | |
| State Tribal 14-2D-55 | 2 | 050S | 050W | 4301352392 | Indian | OW | APD | |
| State Tribal 13-2D-55 | 2 | 050S | 050W | 4301352393 | Indian | OW | APD | |
| State Tribal 14-3D-55 | 3 | 050S | 050W | 4301352430 | Indian | OW | APD | |
| State Tribal 11-3D-55 | 3 | 050S | 050W | 4301352434 | Indian | OW | APD | |
| State Tribal 13-3D-55 | 3 | 050S | 050W | 4301352435 | Indian | OW | APD | |
| UTE TRIBAL 2-5D-55 | 5 | 050S | 050W | 4301352450 | Indian | OW | APD | |
| Ute Tribal 1-5D-55 | 5 | 050S | 050W | 4301352456 | Indian | OW | APD | BRUNDAGE CANYON |
| Ute Tribal 7-5-55 | 5 | 050S | 050W | 4301352459 | Indian | OW | APD | |
| Ute Tribal 3-16D-54 | 9 | 050S | 040W | 4301352467 | Indian | OW | APD | |
| State Tribal 1-3D-55 | 3 | 050S | 050W | 4301352471 | Indian | OW | APD | |
| State Tribal 2-3D-55 | 3 | 050S | 050W | 4301352472 | Indian | OW | APD | |
| State Tribal 7-3D-55 | 3 | 050S | 050W | 4301352473 | Indian | OW | APD | |
| State Tribal 8-3D-55 | 3 | 050S | 050W | 4301352474 | Indian | OW | APD | |
| UTE FEE 10-9D-54 | 9 | 050S | 040W | 4301352475 | Fee | OW | APD | |
| UTE FEE 12-9D-54 | 9 | 050S | 040W | 4301352476 | Fee | OW | APD | |
| UTE FEE 16-9D-54 | 9 | 050S | 040W | 4301352478 | Fee | OW | APD | |
| Ute Tribal 2-16D-54 | 9 | 050S | 040W | 4301352481 | Indian | OW | APD | |
| Federal 14-6D-65 | 6 | 060S | 050W | 4301352495 | Federal | OW | APD | |
| Federal 13-6D-65 | 6 | 060S | 050W | 4301352496 | Federal | OW | APD | |
| Federal 11-6D-65 | 6 | 060S | 050W | 4301352497 | Federal | OW | APD | |
| Federal 10-6D-65 | 6 | 060S | 050W | 4301352498 | Federal | OW | APD | |
| State Tribal 3-3D-55 | 3 | 050S | 050W | 4301352532 | Indian | OW | APD | |
| State Tribal 4-3D-55 | 3 | 050S | 050W | 4301352533 | Indian | OW | APD | |
| State Tribal 5-3D-55 | 3 | 050S | 050W | 4301352535 | Indian | OW | APD | |
| State Tribal 6-3D-55 | 3 | 050S | 050W | 4301352536 | Indian | OW | APD | |
| Federal 2-7D-65 | 7 | 060S | 050W | 4301352537 | Federal | OW | APD | |
| Federal 5-7D-65 | 7 | 060S | 050W | 4301352538 | Federal | OW | APD | |
| Federal 4-7D-65 | 7 | 060S | 050W | 4301352541 | Federal | OW | APD | |
| UTE FEE 11-9D-54 | 9 | 050S | 040W | 4301352544 | Fee | OW | APD | |
| UTE TRIBAL 15-12D-55 | 12 | 050S | 050W | 4301352549 | Indian | OW | APD | |
| UTE TRIBAL 6-5D-55 | 5 | 050S | 050W | 4301352556 | Indian | OW | APD | |
| UTE TRIBAL 5-5D-55 | 5 | 050S | 050W | 4301352557 | Indian | OW | APD | |
| UTE TRIBAL 4-5D-55 | 5 | 050S | 050W | 4301352558 | Indian | OW | APD | |
| UTE TRIBAL 3-5D-55 | 5 | 050S | 050W | 4301352559 | Indian | OW | APD | |
| Federal 3-7-65 | 7 | 060S | 050W | 4301352560 | Federal | OW | APD | |
| Ute Tribal 9-11D-55 | 11 | 050S | 050W | 4301352564 | Indian | OW | APD | |
| UTE TRIBAL 10-11D-55 | 11 | 050S | 050W | 4301352566 | Indian | OW | APD | |
| UTE TRIBAL 15-11D-55 | 11 | 050S | 050W | 4301352567 | Indian | OW | APD | |
| Federal 1-7D-65 | 6 | 060S | 050W | 4301352589 | Federal | OW | APD | |
| Federal 16-6D-65 | 6 | 060S | 050W | 4301352590 | Federal | OW | APD | |

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| Federal 15-6D-65 | 6 | 060S | 050W | 4301352591 | Federal | OW | APD |
| UTE TRIBAL 14-12D-55 | 12 | 050S | 050W | 4301352592 | Indian | OW | APD |
| UTE TRIBAL 13-12D-55 | 12 | 050S | 050W | 4301352593 | Indian | OW | APD |
| UTE TRIBAL 10-11D-54 | 11 | 050S | 040W | 4301352603 | Indian | OW | APD |
| UTE TRIBAL 9-11D-54 | 11 | 050S | 040W | 4301352604 | Indian | OW | APD |
| UTE TRIBAL 15-11-54 | 11 | 050S | 040W | 4301352605 | Indian | OW | APD |
| UTE TRIBAL 16-11D-54 | 11 | 050S | 040W | 4301352606 | Indian | OW | APD |
| UTE TRIBAL 14-11D-55 | 11 | 050S | 050W | 4301352610 | Indian | OW | APD |
| UTE TRIBAL 13-11D-55 | 11 | 050S | 050W | 4301352611 | Indian | OW | APD |
| UTE TRIBAL 12-11D-55 | 11 | 050S | 050W | 4301352612 | Indian | OW | APD |
| UTE TRIBAL 11-11D-55 | 11 | 050S | 050W | 4301352613 | Indian | OW | APD |
| Federal 6-7D-65 | 7 | 060S | 050W | 4301352682 | Federal | OW | APD |
| Federal 11-7D-65 | 7 | 060S | 050W | 4301352683 | Federal | OW | APD |
| Federal 10-7D-65 | 7 | 060S | 050W | 4301352684 | Federal | OW | APD |
| Federal 7-7D-65 | 7 | 060S | 050W | 4301352685 | Federal | OW | APD |
| UTE TRIBAL 14-30D-55 | 30 | 050S | 050W | 4301352687 | Indian | OW | APD |
| UTE TRIBAL 13-30D-55 | 30 | 050S | 050W | 4301352688 | Indian | OW | APD |
| UTE TRIBAL 12-30D-55 | 30 | 050S | 050W | 4301352689 | Indian | OW | APD |
| UTE TRIBAL 11-30D-55 | 30 | 050S | 050W | 4301352690 | Indian | OW | APD |
| UTE TRIBAL 7-17D-55 | 17 | 050S | 050W | 4301352691 | Indian | OW | APD |
| UTE TRIBAL 6-17D-55 | 17 | 050S | 050W | 4301352692 | Indian | OW | APD |
| UTE TRIBAL 3-17D-55 | 17 | 050S | 050W | 4301352693 | Indian | OW | APD |
| UTE TRIBAL 2-17D-55 | 17 | 050S | 050W | 4301352694 | Indian | OW | APD |
| UTE TRIBAL 4-17D-55 | 17 | 050S | 050W | 4301352695 | Indian | OW | APD |
| State Tribal 3-12D-55 | 12 | 050S | 050W | 4301352697 | Indian | OW | APD |
| State Tribal 4-12D-55 | 12 | 050S | 050W | 4301352698 | Indian | OW | APD |
| UTE TRIBAL 12-31D-55 | 31 | 050S | 050W | 4301352699 | Indian | OW | APD |
| UTE TRIBAL 13-31D-55 | 31 | 050S | 050W | 4301352700 | Indian | OW | APD |
| UTE TRIBAL 14-31D-55 | 31 | 050S | 050W | 4301352701 | Indian | OW | APD |
| UTE TRIBAL 14-13D-54 | 13 | 050S | 040W | 4301352702 | Indian | OW | APD |
| UTE TRIBAL 11-31-55 | 31 | 050S | 050W | 4301352703 | Indian | OW | APD |
| State Tribal 3-11D-55 | 11 | 050S | 050W | 4301352704 | Indian | OW | APD |
| State Tribal 4-11D-55 | 11 | 050S | 050W | 4301352705 | Indian | OW | APD |
| State Tribal 5-11D-55 | 11 | 050S | 050W | 4301352706 | Indian | OW | APD |
| State Tribal 6-11D-55 | 11 | 050S | 050W | 4301352707 | Indian | OW | APD |
| State Tribal 8-11D-55 | 11 | 050S | 050W | 4301352708 | Indian | OW | APD |
| State Tribal 7-11D-55 | 11 | 050S | 050W | 4301352709 | Indian | OW | APD |
| State Tribal 2-11D-55 | 11 | 050S | 050W | 4301352710 | Indian | OW | APD |
| State Tribal 1-11D-55 | 11 | 050S | 050W | 4301352711 | Indian | OW | APD |
| UTE TRIBAL 9-4D-55 | 4 | 050S | 050W | 4301352713 | Indian | OW | APD |
| State Tribal 2-10D-55 | 10 | 050S | 050W | 4301352714 | Indian | OW | APD |
| State Tribal 7-10D-55 | 10 | 050S | 050W | 4301352715 | Indian | OW | APD |
| State Tribal 8-10D-55 | 10 | 050S | 050W | 4301352716 | Indian | OW | APD |
| UTE TRIBAL 10-4D-55 | 4 | 050S | 050W | 4301352717 | Indian | OW | APD |
| UTE TRIBAL 15-4D-55 | 4 | 050S | 050W | 4301352718 | Indian | OW | APD |
| State Tribal 1-10D-55 | 10 | 050S | 050W | 4301352720 | Indian | OW | APD |
| UTE TRIBAL 16-4D-55 | 4 | 050S | 050W | 4301352721 | Indian | OW | APD |
| State Tribal 3-10D-55 | 10 | 050S | 050W | 4301352723 | Indian | OW | APD |
| State Tribal 4-10D-55 | 10 | 050S | 050W | 4301352724 | Indian | OW | APD |
| State Tribal 5-10D-55 | 10 | 050S | 050W | 4301352725 | Indian | OW | APD |
| State Tribal 6-10D-55 | 10 | 050S | 050W | 4301352726 | Indian | OW | APD |
| UTE TRIBAL 11-5D-55 | 5 | 050S | 050W | 4301352727 | Indian | OW | APD |
| UTE TRIBAL 12-5D-55 | 5 | 050S | 050W | 4301352728 | Indian | OW | APD |
| UTE TRIBAL 13-5D-55 | 5 | 050S | 050W | 4301352729 | Indian | OW | APD |
| UTE TRIBAL 14-5D-55 | 5 | 050S | 050W | 4301352730 | Indian | OW | APD |
| UTE TRIBAL 9-30D-55 | 30 | 050S | 050W | 4301352731 | Indian | OW | APD |
| State Tribal 15-2D-55 | 2 | 050S | 050W | 4301352732 | Indian | OW | APD |
| State Tribal 16-2D-55 | 2 | 050S | 050W | 4301352733 | Indian | OW | APD |
| State Tribal 10-2D-55 | 2 | 050S | 050W | 4301352734 | Indian | OW | APD |
| State Tribal 9-2D-55 | 2 | 050S | 050W | 4301352735 | Indian | OW | APD |
| UTE TRIBAL 10-30D-55 | 30 | 050S | 050W | 4301352736 | Indian | OW | APD |
| UTE TRIBAL 15-30D-55 | 30 | 050S | 050W | 4301352737 | Indian | OW | APD |
| UTE TRIBAL 16-30D-55 | 30 | 050S | 050W | 4301352738 | Indian | OW | APD |
| Myrin Tribal 9-19D-55 | 19 | 050S | 050W | 4301352739 | Indian | OW | APD |
| State Tribal 16-3D-55 | 3 | 050S | 050W | 4301352740 | Indian | OW | APD |
| State Tribal 15-3D-55 | 3 | 050S | 050W | 4301352741 | Indian | OW | APD |

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| State Tribal 10-3D-55 | 3 | 050S | 050W | 4301352742 | | Indian | OW | APD | |
| State Tribal 9-3D-55 | 3 | 050S | 050W | 4301352743 | | Indian | OW | APD | |
| Myrin Tribal 15-19D-55 | 19 | 050S | 050W | 4301352744 | | Indian | OW | APD | |
| Myrin Tribal 13-19D-55 | 19 | 050S | 050W | 4301352745 | | Indian | OW | APD | |
| Myrin Tribal 12-19D-55 | 19 | 050S | 050W | 4301352746 | | Indian | OW | APD | |
| UTE TRIBAL 5-4D-55 | 4 | 050S | 050W | 4301352747 | | Indian | OW | APD | |
| UTE TRIBAL 4-4D-55 | 4 | 050S | 050W | 4301352748 | | Indian | OW | APD | |
| UTE TRIBAL 3-4D-55 | 4 | 050S | 050W | 4301352749 | | Indian | OW | APD | |
| UTE TRIBAL 6-4D-55 | 4 | 050S | 050W | 4301352754 | | Indian | OW | APD | |
| UTE TRIBAL 3-31D-55 | 31 | 050S | 050W | 4301352757 | | Indian | OW | APD | |
| UTE TRIBAL 5-31D-55 | 31 | 050S | 050W | 4301352758 | | Indian | OW | APD | |
| UTE TRIBAL 6-31D-55 | 31 | 050S | 050W | 4301352759 | | Indian | OW | APD | |
| UTE TRIBAL 7-31D-55 | 31 | 050S | 050W | 4301352764 | | Indian | OW | APD | |
| Myrin Tribal 11-19D-55 | 19 | 050S | 050W | 4301352765 | | Indian | OW | APD | |
| Federal 8-14D-65 | 14 | 060S | 050W | 4301352767 | | Federal | OW | APD | |
| Federal 7-14D-65 | 14 | 060S | 050W | 4301352768 | | Federal | OW | APD | |
| Federal 2-14D-65 | 14 | 060S | 050W | 4301352769 | | Federal | OW | APD | |
| Federal 1-14D-65 | 14 | 060S | 050W | 4301352770 | | Federal | OW | APD | |
| UTE TRIBAL 8-5D-55 | 5 | 050S | 050W | 4301352773 | | Indian | OW | APD | |
| UTE TRIBAL 4-31D-55 | 31 | 050S | 050W | 4301352795 | | Indian | OW | APD | |
| UTE TRIBAL 4-30D-55 | 30 | 050S | 050W | 4301352796 | | Indian | OW | APD | |
| UTE TRIBAL 5-30D-55 | 30 | 050S | 050W | 4301352797 | | Indian | OW | APD | |
| UTE TRIBAL 7-30D-55 | 30 | 050S | 050W | 4301352799 | | Indian | OW | APD | |
| Federal 1-13D-65 | 13 | 060S | 050W | 4301352800 | | Federal | OW | APD | |
| Federal 7-13D-65 | 13 | 060S | 050W | 4301352802 | | Federal | OW | APD | |
| UTE TRIBAL 1-30D-55 | 30 | 050S | 050W | 4301352809 | | Indian | OW | APD | |
| LC TRIBAL 6-25D-56 | 25 | 050S | 060W | 4301352810 | | Indian | OW | APD | |
| LC TRIBAL 4-25D-56 | 25 | 050S | 060W | 4301352812 | | Indian | OW | APD | |
| Federal 6-13D-65 | 13 | 060S | 050W | 4301352813 | | Federal | OW | APD | |
| Federal 4-13D-65 | 13 | 060S | 050W | 4301352814 | | Federal | OW | APD | |
| Federal 3-13D-65 | 13 | 060S | 050W | 4301352815 | | Federal | OW | APD | |
| Federal 3-16D-64 | 16 | 060S | 040W | 4301352823 | | Federal | OW | APD | |
| Federal 4-16D-64 | 16 | 060S | 040W | 4301352824 | | Federal | OW | APD | |
| Federal 5-16D-64 | 16 | 060S | 040W | 4301352825 | | Federal | OW | APD | |
| Federal 6-16D-64 | 16 | 060S | 040W | 4301352826 | | Federal | OW | APD | |
| Federal 5-13D-65 | 13 | 060S | 050W | 4301352827 | | Federal | OW | APD | |
| LC TRIBAL 1-25D-56 | 25 | 050S | 060W | 4301352835 | | Indian | OW | APD | |
| LC TRIBAL 2-25D-56 | 25 | 050S | 060W | 4301352836 | | Indian | OW | APD | |
| LC TRIBAL 8-25D-56 | 25 | 050S | 060W | 4301352837 | | Indian | OW | APD | |
| UTE FEE 1-13D-55 | 13 | 050S | 050W | 4301352838 | | Fee | OW | APD | |
| LC TRIBAL 9-25D-56 | 25 | 050S | 060W | 4301352840 | | Indian | OW | APD | |
| LC TRIBAL 15-25-56 | 25 | 050S | 060W | 4301352844 | | Indian | OW | APD | |
| Federal 9-5D-65 | 5 | 060S | 050W | 4301352846 | | Federal | OW | APD | |
| Federal 10-5D-65 | 5 | 060S | 050W | 4301352847 | | Federal | OW | APD | |
| LC TRIBAL 16-25D-56 | 25 | 050S | 060W | 4301352848 | | Indian | OW | APD | |
| LC TRIBAL 10-25D-56 | 25 | 050S | 060W | 4301352849 | | Indian | OW | APD | |
| UTE TRIBAL 8-30D-55 | 29 | 050S | 050W | 4301352855 | | Indian | OW | APD | |
| UTE TRIBAL 9-29D-55 | 29 | 050S | 050W | 4301352870 | | Indian | OW | APD | |
| UTE TRIBAL 6-24D-55 | 24 | 050S | 050W | 4301352871 | | Indian | OW | APD | |
| UTE TRIBAL 16-17D-55 | 17 | 050S | 050W | 4301352872 | | Indian | OW | APD | |
| UTE TRIBAL 13-27D-55 | 27 | 050S | 050W | 4301352882 | | Indian | OW | APD | |
| UTE TRIBAL 4-29D-55 | 29 | 050S | 050W | 4301352883 | | Indian | OW | APD | |
| UTE TRIBAL 1-29D-55 | 29 | 050S | 050W | 4301352884 | | Indian | OW | APD | |
| Federal 4-2D-65 | 2 | 060S | 050W | 4301352885 | | Federal | OW | APD | |
| Federal 5-2D-65 | 2 | 060S | 050W | 4301352886 | | Federal | OW | APD | |
| Federal 12-2D-65 | 2 | 060S | 050W | 4301352887 | | Federal | OW | APD | |
| LC TRIBAL 12-25D-56 | 25 | 050S | 060W | 4301352888 | | Indian | OW | APD | |
| LC TRIBAL 13-25D-56 | 25 | 050S | 060W | 4301352890 | | Indian | OW | APD | |
| LC TRIBAL 14-25D-56 | 25 | 050S | 060W | 4301352891 | | Indian | OW | APD | |
| Federal 15-3D-65 | 3 | 060S | 050W | 4301352892 | | Federal | OW | APD | |
| Federal 9-3D-65 | 3 | 060S | 050W | 4301352893 | | Federal | OW | APD | |
| Federal 8-3D-65 | 3 | 060S | 050W | 4301352894 | | Federal | OW | APD | |
| Federal 6-3D-65 | 3 | 060S | 050W | 4301352895 | | Federal | OW | APD | |
| UTE TRIBAL 6-28D-55 | 28 | 050S | 050W | 4301334056 | 18593 | Indian | OW | DRL | |
| MOON TRIBAL 9-27D-54 | 27 | 050S | 040W | 4301334108 | 19095 | Indian | OW | DRL | |
| LC TRIBAL 9-16D-56 | 16 | 050S | 060W | 4301350600 | 99999 | Indian | OW | DRL | |

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| FEDERAL 15-6D-64 | 6 | 060S | 040W | 4301351219 | 18793 | Federal | OW | DRL | |
| UTE TRIBAL 9-21D-55 | 21 | 050S | 050W | 4301351258 | 19401 | Indian | OW | DRL | |
| STATE TRIBAL 2-12D-55 | 12 | 050S | 050W | 4301351310 | 19444 | Indian | OW | DRL | |
| UTE TRIBAL 7-10D-54 | 10 | 050S | 040W | 4301351365 | 19391 | Indian | OW | DRL | |
| LC TRIBAL 9-26D-56 | 26 | 050S | 060W | 4301351381 | 19433 | Indian | OW | DRL | |
| UTE TRIBAL 8-17D-55 | 17 | 050S | 050W | 4301351413 | 19388 | Indian | OW | DRL | |
| LC TRIBAL 9-24D-45 | 24 | 040S | 050W | 4301351431 | 18861 | Indian | OW | DRL | |
| LC TRIBAL 2-29D-45 | 29 | 040S | 050W | 4301351705 | 99999 | Indian | OW | DRL | |
| LC TAYLOR FEE 14-22D-56 | 22 | 050S | 060W | 4301351744 | 19508 | Fee | OW | DRL | |
| LC FEE 14-6D-56 | 6 | 050S | 060W | 4301351787 | 18910 | Fee | OW | DRL | |
| LC FEE 15-6-56 | 6 | 050S | 060W | 4301351792 | 19334 | Fee | OW | DRL | |
| LC Fee 14-36D-56 | 36 | 050S | 060W | 4301351878 | 19376 | Fee | OW | DRL | |
| LC Fee 12-36-56 | 36 | 050S | 060W | 4301351883 | 19377 | Fee | OW | DRL | |
| LC Tribal 6-29D-45 | 29 | 040S | 050W | 4301351902 | 19402 | Indian | OW | DRL | |
| Federal 4-6D-65 | 6 | 060S | 050W | 4301352005 | 19173 | Federal | OW | DRL | |
| Federal 12-6D-65 | 6 | 060S | 050W | 4301352006 | 19174 | Federal | OW | DRL | |
| UTE Tribal 14-18D-54 | 18 | 050S | 040W | 4301352213 | 19509 | Indian | GW | DRL | |
| UTE Tribal 15-31D-55 | 31 | 050S | 050W | 4301352309 | 19472 | Indian | GW | DRL | |
| UTE Tribal 16-31D-55 | 31 | 050S | 050W | 4301352318 | 19473 | Indian | GW | DRL | |
| State Tribal 1-12D-55 | 12 | 050S | 050W | 4301352390 | 19445 | Indian | OW | DRL | |
| State Tribal 16-6D-54 | 6 | 050S | 040W | 4301352394 | 19424 | Indian | OW | DRL | |
| State Tribal 10-6D-54 | 6 | 050S | 040W | 4301352395 | 19425 | Indian | OW | DRL | |
| State Tribal 9-6D-54 | 6 | 050S | 040W | 4301352396 | 19426 | Indian | OW | DRL | |
| State Tribal 7-7D-54 | 7 | 050S | 040W | 4301352426 | 19496 | Indian | OW | DRL | |
| State Tribal 1-7D-54 | 7 | 050S | 040W | 4301352427 | 19497 | Indian | OW | DRL | |
| State Tribal 2-7D-54 | 7 | 050S | 040W | 4301352428 | 19498 | Indian | OW | DRL | |
| State Tribal 3-7D-54 | 7 | 050S | 040W | 4301352429 | 19517 | Indian | OW | DRL | |
| State Tribal 4-7D-54 | 7 | 050S | 040W | 4301352431 | 99999 | Indian | OW | DRL | |
| State Tribal 5-7D-54 | 7 | 050S | 040W | 4301352432 | 99999 | Indian | OW | DRL | |
| State Tribal 6-7D-54 | 7 | 050S | 040W | 4301352433 | 19518 | Indian | OW | DRL | |
| State Tribal 11-6D-54 | 6 | 050S | 040W | 4301352452 | 19474 | Indian | OW | DRL | |
| State Tribal 12-6D-54 | 6 | 050S | 040W | 4301352453 | 19475 | Indian | OW | DRL | |
| State Tribal 13-6D-54 | 6 | 050S | 040W | 4301352454 | 19476 | Indian | OW | DRL | |
| State Tribal 14-6D-54 | 6 | 050S | 040W | 4301352455 | 19477 | Indian | OW | DRL | |
| Ute Tribal 1-9D-54 | 9 | 050S | 040W | 4301352465 | 19356 | Indian | OW | DRL | |
| Ute Tribal 7-9D-54 | 9 | 050S | 040W | 4301352466 | 19357 | Indian | OW | DRL | |
| UTE TRIBAL 12-5D-54 | 5 | 050S | 040W | 4301352480 | 19499 | Indian | OW | DRL | |
| UTE TRIBAL 13-5D-54 | 5 | 050S | 040W | 4301352484 | 19500 | Indian | OW | DRL | |
| UTE TRIBAL 14-5D-54 | 5 | 050S | 040W | 4301352493 | 19510 | Indian | OW | DRL | |
| State Tribal 13-11D-54 | 10 | 050S | 040W | 4301352561 | 19519 | Indian | OW | DRL | |
| State Tribal 1-18D-54 | 18 | 050S | 040W | 4301352568 | 19434 | Indian | OW | DRL | |
| State Tribal 2-18D-54 | 18 | 050S | 040W | 4301352576 | 19427 | Indian | OW | DRL | |
| State Tribal 8-18D-54 | 18 | 050S | 040W | 4301352577 | 19428 | Indian | OW | DRL | |
| State Tribal 4-18D-54 | 18 | 050S | 040W | 4301352607 | 19435 | Indian | OW | DRL | |
| State Tribal 3-18D-54 | 18 | 050S | 040W | 4301352608 | 19436 | Indian | OW | DRL | |
| State Tribal 6-18D-54 | 18 | 050S | 040W | 4301352609 | 19437 | Indian | OW | DRL | |
| State Tribal 5-12-55 | 12 | 050S | 050W | 4301352643 | 19446 | Indian | OW | DRL | |
| State Tribal 12-12D-55 | 12 | 050S | 050W | 4301352644 | 19447 | Indian | OW | DRL | |
| State Tribal 6-12D-55 | 12 | 050S | 050W | 4301352645 | 19438 | Indian | OW | DRL | |
| State Tribal 16-1D-55 | 1 | 050S | 050W | 4301352646 | 19483 | Indian | OW | DRL | |
| State Tribal 15-1D-55 | 1 | 050S | 050W | 4301352647 | 19484 | Indian | OW | DRL | |
| State Tribal 10-1D-55 | 1 | 050S | 050W | 4301352648 | 19485 | Indian | OW | DRL | |
| State Tribal 9-1D-55 | 1 | 050S | 050W | 4301352649 | 19486 | Indian | OW | DRL | |
| LC FEE 16-15D-56 | 14 | 050S | 060W | 4301352655 | 19520 | Fee | OW | DRL | |
| LC Tribal 2-22D-56 | 22 | 050S | 060W | 4301352663 | 99999 | Indian | OW | DRL | |
| LC Tribal 3-22D-56 | 22 | 050S | 060W | 4301352664 | 99999 | Indian | OW | DRL | |
| Federal 2-13-65 | 13 | 060S | 050W | 4301352801 | 19501 | Federal | OW | DRL | |
| Federal 8-13D-65 | 13 | 060S | 050W | 4301352803 | 19502 | Federal | OW | DRL | |
| Federal 12-8D-64 | 7 | 060S | 040W | 4301352832 | 99999 | Federal | OW | DRL | |
| Federal 5-8D-64 | 7 | 060S | 040W | 4301352833 | 99999 | Federal | OW | DRL | |
| Federal 4-8D-64 | 7 | 060S | 040W | 4301352834 | 99999 | Federal | OW | DRL | |
| Federal 3-8D-64 | 5 | 060S | 040W | 4301352845 | 19503 | Federal | OW | DRL | |
| LC TRIBAL 4H-31-56 | 31 | 050S | 060W | 4301351738 | | Indian | OW | NEW | |
| Federal 14-7D-65 | 31 | 050S | 060W | 4301351910 | | Indian | OW | NEW | |
| LC Fee 11-22-57 | 22 | 050S | 070W | 4301352127 | | Fee | OW | NEW | |
| LC Fee 13-22D-57 | 22 | 050S | 070W | 4301352131 | | Fee | OW | NEW | |

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| LC Tribal 5-22D-57 | 22 | 050S | 070W | 4301352133 | | Indian | OW | NEW | |
| LC Tribal 15-22D-57 | 22 | 050S | 070W | 4301352134 | | Indian | OW | NEW | |
| LC Tribal 11-18D-56 | 18 | 050S | 060W | 4301352140 | | Indian | OW | NEW | |
| LC Tribal 13-18D-56 | 18 | 050S | 060W | 4301352141 | | Indian | OW | NEW | |
| LC Tribal 15-18D-56 | 18 | 050S | 060W | 4301352142 | | Indian | OW | NEW | |
| LC Tribal 7-18D-56 | 18 | 050S | 060W | 4301352153 | | Indian | OW | NEW | |
| LC Tribal 5-18D-56 | 18 | 050S | 060W | 4301352154 | | Indian | OW | NEW | |
| LC Tribal 3-18-56 | 18 | 050S | 060W | 4301352155 | | Indian | OW | NEW | |
| LC Tribal 6-19D-56 | 19 | 050S | 060W | 4301352247 | | Indian | OW | NEW | |
| LC Tribal 4-19D-56 | 19 | 050S | 060W | 4301352248 | | Indian | OW | NEW | |
| Abbott Fee 3-6D-54 | 6 | 050S | 040W | 4301352325 | | Fee | OW | NEW | |
| LC Fee 9-11D-56 | 11 | 050S | 060W | 4301352479 | | Fee | OW | NEW | |
| Williams Tribal 8-4D-54 | 4 | 050S | 040W | 4301352650 | | Indian | OW | NEW | |
| Williams Tribal 7-4D-54 | 4 | 050S | 040W | 4301352651 | | Indian | OW | NEW | |
| Williams Tribal 2-4D-54 | 4 | 050S | 040W | 4301352652 | | Indian | OW | NEW | |
| Williams Tribal 1-4D-54 | 4 | 050S | 040W | 4301352653 | | Indian | OW | NEW | |
| Federal 9-8D-64 | 9 | 060S | 040W | 4301352880 | | Federal | OW | NEW | |
| Federal 16-8D-64 | 9 | 060S | 040W | 4301352881 | | Federal | OW | NEW | |
| LC Nielsen Tribal 6-33D-56 | 33 | 050S | 060W | 4301352896 | | Indian | OW | NEW | |
| LC Nielsen Tribal 2-33D-56 | 33 | 050S | 060W | 4301352897 | | Indian | OW | NEW | |
| LC Nielsen Tribal 4-33D-56 | 33 | 050S | 060W | 4301352898 | | Indian | OW | NEW | |
| LC Nielsen Tribal 5-33D-56 | 33 | 050S | 060W | 4301352899 | | Indian | OW | NEW | |
| UTE FEE 13-9D-54 | 9 | 050S | 040W | 4301352906 | | Fee | OW | NEW | |
| UTE FEE 2-34D-55 | 27 | 050S | 050W | 4301352971 | | Fee | OW | NEW | |
| Federal 13-7D-65 | 7 | 060S | 050W | 4301352974 | | Federal | OW | NEW | |
| Federal 14-7D-65 | 7 | 060S | 050W | 4301352975 | | Federal | OW | NEW | |
| UTE TRIBAL 6-27D-55 | 27 | 050S | 050W | 4301352976 | | Indian | OW | NEW | |
| LC Nielsen Tribal 12-27D-56 | 27 | 050S | 060W | 4301352977 | | Indian | OW | NEW | |
| LC Nielsen Tribal 13-27D-56 | 27 | 050S | 060W | 4301352978 | | Indian | OW | NEW | |
| LC Nielsen Tribal 16-28D-56 | 27 | 050S | 060W | 4301352979 | | Indian | OW | NEW | |
| LC Nielsen Fee 9-28D-56 | 27 | 050S | 060W | 4301352980 | | Fee | OW | NEW | |
| LC FEE 9-36D-56 | 36 | 050S | 060W | 4301352982 | | Fee | OW | NEW | |
| LC FEE 15-36D-56 | 36 | 050S | 060W | 4301352983 | | Fee | OW | NEW | |
| LC TRIBAL 6-36D-56 | 36 | 050S | 060W | 4301352984 | | Indian | OW | NEW | |
| LC TRIBAL 5-36D-56 | 36 | 050S | 060W | 4301352985 | | Indian | OW | NEW | |
| LC TRIBAL 4-36D-56 | 36 | 050S | 060W | 4301352986 | | Indian | OW | NEW | |
| LC TRIBAL 3-36D-56 | 36 | 050S | 060W | 4301352987 | | Indian | OW | NEW | |
| LC TRIBAL 2-35D-56 | 35 | 050S | 060W | 4301352988 | | Indian | OW | NEW | |
| LC TRIBAL 1-35D-56 | 35 | 050S | 060W | 4301352989 | | Indian | OW | NEW | |
| UTE TRIBAL 13-3R-54 | 3 | 050S | 040W | 4301330924 | 9488 | Indian | OW | OPS | |
| UTE TRIBAL 3-20D-55 | 20 | 050S | 050W | 4301333280 | 18424 | Indian | OW | OPS | |
| LC TRIBAL 4H-17-56 | 17 | 050S | 060W | 4301333540 | 18067 | Indian | OW | OPS | |
| LC TRIBAL 16-21-46 | 21 | 040S | 060W | 4301333575 | 16156 | Indian | OW | OPS | |
| UTE TRIBAL 8-20D-55 | 20 | 050S | 050W | 4301333676 | 17308 | Indian | OW | OPS | |
| UTE TRIBAL 14-14D-55 | 14 | 050S | 050W | 4301333699 | 18409 | Indian | OW | OPS | |
| UTE TRIBAL 5-29D-55 | 29 | 050S | 050W | 4301333740 | 17306 | Indian | OW | OPS | |
| UTE TRIBAL 7-32D-55 | 32 | 050S | 050W | 4301333794 | 18359 | Indian | OW | OPS | |
| UTE TRIBAL 12-27D-55 | 27 | 050S | 050W | 4301333798 | 18360 | Indian | OW | OPS | |
| FOY 9-33D-55 | 33 | 050S | 050W | 4301333802 | 17125 | Fee | OW | OPS | |
| BERRY TRIBAL 2-23D-54 | 23 | 050S | 040W | 4301333805 | 18546 | Indian | OW | OPS | |
| UTE TRIBAL 13-29D-55 | 29 | 050S | 050W | 4301333807 | 18378 | Indian | OW | OPS | |
| UTE TRIBAL 16-28D-55 | 28 | 050S | 050W | 4301333887 | 18594 | Indian | OW | OPS | |
| LC FEE 8-15D-56 | 15 | 050S | 060W | 4301350597 | 19347 | Fee | OW | OPS | |
| SFW FEE 13-10D-54 | 10 | 050S | 040W | 4301350892 | 19186 | Fee | OW | OPS | |
| SFW TRIBAL 11-10D-54 | 10 | 050S | 040W | 4301350893 | 19215 | Indian | OW | OPS | |
| LC TRIBAL 5HH-5-56 | 4 | 050S | 060W | 4301350927 | 18463 | Indian | OW | OPS | |
| LC TRIBAL 16-34D-45 | 34 | 040S | 050W | 4301350977 | 18658 | Indian | OW | OPS | |
| LC TRIBAL 3-4D-56 | 4 | 050S | 060W | 4301351000 | 18852 | Indian | OW | OPS | |
| FEDERAL 7-12D-65 | 12 | 060S | 050W | 4301351058 | 18717 | Federal | OW | OPS | |
| LC TRIBAL 2-33D-45 | 33 | 040S | 050W | 4301351402 | 18854 | Indian | OW | OPS | |
| LC TRIBAL 9-3D-56 | 3 | 050S | 060W | 4301351514 | 18948 | Indian | OW | OPS | |
| LC Tribal 3-34D-56 | 34 | 050S | 060W | 4301352087 | 19234 | Indian | OW | OPS | |
| LC Tribal 7-34D-56 | 34 | 050S | 060W | 4301352088 | 19235 | Indian | OW | OPS | |
| Ute Tribal 5-9D-54 | 9 | 050S | 040W | 4301352463 | 19354 | Indian | OW | OPS | |
| Ute Tribal 3-9D-54 | 9 | 050S | 040W | 4301352464 | 19355 | Indian | OW | OPS | |
| BC UTE TRIBAL 4-22 | 22 | 050S | 040W | 4301330755 | 2620 | Indian | OW | P | |

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| B C UTE TRIBAL 16-16 | 16 | 050S | 040W | 4301330841 | 9489 | Indian | OW | P | |
| B C UTE TRIBAL 14-15 | 15 | 050S | 040W | 4301330842 | 9440 | Indian | OW | P | |
| UTE TRIBAL 1-32R | 32 | 050S | 040W | 4301330872 | 13020 | Indian | OW | P | |
| UTE TRIBAL 23-3R | 23 | 050S | 040W | 4301330886 | 13034 | Indian | OW | P | |
| S COTTONWOOD RIDGE UTE TRIBAL 1-19 | 19 | 050S | 040W | 4301330933 | 9845 | Indian | OW | P | BRUNDAGE CANYON |
| TABBY CYN UTE TRIBAL 1-25 | 25 | 050S | 050W | 4301330945 | 9722 | Indian | OW | P | |
| S BRUNDAGE UTE TRIBAL 1-30 | 30 | 050S | 040W | 4301330948 | 9850 | Indian | OW | P | |
| SOWERS CYN UTE TRIBAL 3-26 | 26 | 050S | 050W | 4301330955 | 10423 | Indian | OW | P | |
| UTE TRIBAL 3-24R-55 (REENTRY) | 24 | 050S | 050W | 4301330960 | 15173 | Indian | OW | P | |
| UTE TRIBAL 1-20 | 20 | 050S | 040W | 4301330966 | 9925 | Indian | OW | P | |
| T C UTE TRIBAL 9-23X | 23 | 050S | 050W | 4301330999 | 9720 | Indian | OW | P | |
| UTE TRIBAL 15-24R | 24 | 050S | 050W | 4301331129 | 11985 | Indian | OW | P | |
| S BRUNDAGE CYN UTE TRIBAL 4-27 | 27 | 050S | 040W | 4301331131 | 9851 | Indian | OW | P | |
| UTE TRIBAL 5-13 | 13 | 050S | 050W | 4301331152 | 10421 | Indian | OW | P | |
| UTE TRIBAL 7-20R-54 | 20 | 050S | 040W | 4301331281 | 14088 | Indian | OW | P | |
| Z and T UTE TRIBAL 7-19 | 19 | 050S | 040W | 4301331282 | 11131 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 13-19 | 19 | 050S | 040W | 4301331284 | 11134 | Indian | OW | P | |
| Z and T UTE TRIBAL 7-25 | 25 | 050S | 050W | 4301331310 | 11416 | Indian | OW | P | |
| UTE TRIBAL 13-17 | 17 | 050S | 040W | 4301331546 | 11921 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 11-19 | 19 | 050S | 040W | 4301331547 | 11920 | Indian | OW | P | |
| UTE TRIBAL 13-22 | 22 | 050S | 040W | 4301331548 | 11926 | Indian | OW | P | |
| UTE TRIBAL 1-28 | 28 | 050S | 040W | 4301331549 | 11925 | Indian | OW | P | |
| UTE TRIBAL 4-30 | 30 | 050S | 040W | 4301331550 | 11914 | Indian | OW | P | |
| UTE TRIBAL 15-16 | 16 | 050S | 040W | 4301331648 | 11951 | Indian | OW | P | |
| UTE TRIBAL 16-18 | 18 | 050S | 040W | 4301331650 | 11946 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 5-20 | 20 | 050S | 040W | 4301331651 | 11957 | Indian | OW | P | |
| UTE TRIBAL 15-23 | 23 | 050S | 050W | 4301331671 | 11989 | Indian | OW | P | |
| TABBY CANYON 1-21 | 21 | 050S | 050W | 4301331699 | 12225 | Indian | OW | P | |
| TABBY CANYON 8-22 | 22 | 050S | 050W | 4301331700 | 12008 | Indian | OW | P | |
| SOWERS CANYON 9-27 | 27 | 050S | 050W | 4301331701 | 11997 | Indian | OW | P | |
| UTE TRIBAL 3-19 | 19 | 050S | 040W | 4301331830 | 12197 | Indian | OW | P | |
| UTE TRIBAL 9-19 | 19 | 050S | 040W | 4301331831 | 12175 | Indian | OW | P | |
| UTE TRIBAL 15-19 | 19 | 050S | 040W | 4301331832 | 12180 | Indian | OW | P | |
| UTE TRIBAL 2-25 | 25 | 050S | 050W | 4301331833 | 12153 | Indian | OW | P | |
| UTE TRIBAL 3-25 | 25 | 050S | 050W | 4301331834 | 12152 | Indian | OW | P | |
| UTE TRIBAL 11-24 | 24 | 050S | 050W | 4301331909 | 12190 | Indian | OW | P | |
| UTE TRIBAL 13-24 | 24 | 050S | 050W | 4301331910 | 12217 | Indian | OW | P | |
| UTE TRIBAL 11-25 | 25 | 050S | 050W | 4301331911 | 12182 | Indian | OW | P | |
| UTE TRIBAL 1-26 | 26 | 050S | 050W | 4301331912 | 12235 | Indian | OW | P | |
| UTE TRIBAL 2-19 | 19 | 050S | 040W | 4301332140 | 12795 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-25H | 25 | 050S | 050W | 4301332143 | 12750 | Indian | OW | P | |
| UTE TRIBAL 9-18 | 18 | 050S | 040W | 4301332144 | 12746 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 11-17 | 17 | 050S | 040W | 4301332145 | 12747 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 12-17 | 17 | 050S | 040W | 4301332146 | 12745 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 14-17 | 17 | 050S | 040W | 4301332147 | 12755 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 15-18 | 18 | 050S | 040W | 4301332148 | 12794 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-22 | 22 | 050S | 040W | 4301332163 | 12974 | Indian | OW | P | |
| UTE TRIBAL 6-21 | 21 | 050S | 040W | 4301332164 | 12994 | Indian | OW | P | |
| UTE TRIBAL 7-28 | 28 | 050S | 040W | 4301332166 | 12995 | Indian | OW | P | |
| UTE TRIBAL 11-20 | 20 | 050S | 040W | 4301332168 | 12946 | Indian | OW | P | |
| UTE TRIBAL 13-25 | 25 | 050S | 050W | 4301332169 | 12857 | Indian | OW | P | |
| UTE TRIBAL 2-27 | 27 | 050S | 040W | 4301332179 | 12975 | Indian | OW | P | |
| UTE TRIBAL 1-33 | 33 | 050S | 040W | 4301332185 | 13024 | Indian | OW | P | |
| UTE TRIBAL 1-34 | 34 | 050S | 040W | 4301332186 | 13121 | Indian | OW | P | |
| UTE TRIBAL 2-35 | 35 | 050S | 050W | 4301332187 | 13021 | Indian | OW | P | |
| UTE TRIBAL 4-36 | 36 | 050S | 050W | 4301332188 | 13063 | Indian | OW | P | |
| UTE TRIBAL 5-28 | 28 | 050S | 040W | 4301332189 | 13026 | Indian | OW | P | |
| UTE TRIBAL 5-31 | 31 | 050S | 040W | 4301332190 | 13080 | Indian | OW | P | |
| UTE TRIBAL 9-26 | 26 | 050S | 040W | 4301332191 | 13101 | Indian | OW | P | |
| UTE TRIBAL 11-28 | 28 | 050S | 040W | 4301332192 | 13022 | Indian | OW | P | |
| UTE TRIBAL 3-29 | 29 | 050S | 040W | 4301332193 | 13042 | Indian | OW | P | |
| UTE TRIBAL 5-19 | 19 | 050S | 040W | 4301332204 | 13090 | Indian | OW | P | |
| UTE TRIBAL 12-15 | 15 | 050S | 040W | 4301332205 | 13100 | Indian | OW | P | |
| UTE TRIBAL 13-20 | 20 | 050S | 040W | 4301332206 | 13048 | Indian | OW | P | |
| UTE TRIBAL 1-24-55 | 24 | 050S | 050W | 4301332259 | 13618 | Indian | OW | P | |
| UTE TRIBAL 3-28-54 | 28 | 050S | 040W | 4301332261 | 13644 | Indian | OW | P | |

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| UTE TRIBAL 5-24-55 | 24 | 050S | 050W | 4301332263 | 13621 | Indian | OW | P | |
| UTE TRIBAL 5-26-55 | 26 | 050S | 050W | 4301332264 | 13642 | Indian | OW | P | |
| UTE TRIBAL 6-36-55 | 36 | 050S | 050W | 4301332265 | 13600 | Indian | OW | P | |
| UTE TRIBAL 9-24-55 | 24 | 050S | 050W | 4301332268 | 13620 | Indian | OW | P | |
| UTE TRIBAL 11-23-55 | 23 | 050S | 050W | 4301332269 | 13572 | Indian | OW | P | |
| UTE TRIBAL 15-25-55 | 25 | 050S | 050W | 4301332271 | 13566 | Indian | OW | P | |
| UTE TRIBAL 16-14-55 | 14 | 050S | 050W | 4301332272 | 13567 | Indian | OW | P | |
| UTE TRIBAL 15-27-55 | 27 | 050S | 050W | 4301332339 | 14020 | Indian | OW | P | |
| UTE TRIBAL 5-15-55 | 15 | 050S | 050W | 4301332344 | 13606 | Indian | OW | P | |
| UTE TRIBAL 7-20-55 | 20 | 050S | 050W | 4301332346 | 13607 | Indian | OW | P | |
| MOON TRIBAL 12-23-54 | 23 | 050S | 040W | 4301332347 | 14008 | Indian | OW | P | |
| UTE TRIBAL 14-28-55 | 28 | 050S | 050W | 4301332348 | 13580 | Indian | OW | P | |
| UTE TRIBAL 16-29-55 | 29 | 050S | 050W | 4301332349 | 13581 | Indian | OW | P | |
| UTE TRIBAL 2-32-55 | 32 | 050S | 050W | 4301332350 | 13695 | Indian | OW | P | |
| UTE TRIBAL 16-35-55 | 35 | 050S | 050W | 4301332352 | 14267 | Indian | OW | P | |
| UTE TRIBAL 10-35-55 | 35 | 050S | 050W | 4301332353 | 13645 | Indian | OW | P | |
| UTE TRIBAL 12-36-55 | 36 | 050S | 050W | 4301332354 | 13643 | Indian | OW | P | |
| UTE TRIBAL 14-36-55 | 36 | 050S | 050W | 4301332355 | 14262 | Indian | OW | P | |
| UTE TRIBAL 16-36-55 | 36 | 050S | 050W | 4301332356 | 14122 | Indian | OW | P | |
| UTE TRIBAL 4-33-55 | 33 | 050S | 050W | 4301332357 | 13685 | Indian | OW | P | |
| UTE TRIBAL 15-17-55 | 17 | 050S | 050W | 4301332358 | 13698 | Indian | OW | P | |
| UTE TRIBAL 12-14-54 | 14 | 050S | 040W | 4301332369 | 13647 | Indian | OW | P | |
| UTE TRIBAL 3-20-54 | 20 | 050S | 040W | 4301332377 | 13955 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 4-21-54 | 21 | 050S | 040W | 4301332378 | 13907 | Indian | OW | P | |
| UTE TRIBAL 9-20-54 | 20 | 050S | 040W | 4301332379 | 13906 | Indian | OW | P | |
| UTE TRIBAL 5-30-54 | 30 | 050S | 040W | 4301332380 | 13905 | Indian | OW | P | |
| UTE TRIBAL 16-21-54 | 21 | 050S | 040W | 4301332381 | 13912 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 15-30-54 | 30 | 050S | 040W | 4301332382 | 13944 | Indian | OW | P | |
| UTE TRIBAL 9-30-54 | 30 | 050S | 040W | 4301332383 | 14050 | Indian | OW | P | |
| UTE TRIBAL 14-21-54 | 21 | 050S | 040W | 4301332384 | 13946 | Indian | OW | P | |
| UTE TRIBAL 12-21-54 | 21 | 050S | 040W | 4301332385 | 13928 | Indian | OW | P | |
| UTE TRIBAL 15-20-54 | 20 | 050S | 040W | 4301332386 | 13911 | Indian | OW | P | |
| UTE TRIBAL 13-28-54 | 28 | 050S | 040W | 4301332387 | 13908 | Indian | OW | P | |
| UTE TRIBAL 9-28-54 | 28 | 050S | 040W | 4301332388 | 13910 | Indian | OW | P | |
| UTE TRIBAL 15-28-54 | 28 | 050S | 040W | 4301332389 | 13909 | Indian | OW | P | |
| UTE TRIBAL 9-25-55 | 25 | 050S | 050W | 4301332390 | 13715 | Indian | OW | P | |
| MOON TRIBAL 6-27-54 | 27 | 050S | 040W | 4301332407 | 13969 | Indian | OW | P | |
| MOON TRIBAL 14-27-54 | 27 | 050S | 040W | 4301332408 | 13998 | Indian | OW | P | |
| UTE TRIBAL 3-32-54 | 32 | 050S | 040W | 4301332410 | 13949 | Indian | OW | P | |
| UTE TRIBAL 7-32-54 | 32 | 050S | 040W | 4301332411 | 13936 | Indian | OW | P | |
| UTE TRIBAL 7-33-54 | 33 | 050S | 040W | 4301332413 | 13945 | Indian | OW | P | |
| UTE TRIBAL 11-20-55 | 20 | 050S | 050W | 4301332415 | 14269 | Indian | OW | P | |
| UTE TRIBAL 1-27-55 | 27 | 050S | 050W | 4301332416 | 13947 | Indian | OW | P | |
| UTE TRIBAL 3-27-55 | 27 | 050S | 050W | 4301332417 | 14022 | Indian | OW | P | |
| UTE TRIBAL 7-27-55 | 27 | 050S | 050W | 4301332418 | 13948 | Indian | OW | P | |
| UTE TRIBAL 10-28-55 | 28 | 050S | 050W | 4301332419 | 14580 | Indian | OW | P | |
| UTE TRIBAL 6-32-55 | 32 | 050S | 050W | 4301332420 | 14895 | Indian | OW | P | |
| UTE TRIBAL 8-32-55 | 32 | 050S | 050W | 4301332421 | 14896 | Indian | OW | P | |
| UTE TRIBAL 2-36-55 | 36 | 050S | 050W | 4301332422 | 13937 | Indian | OW | P | |
| UTE TRIBAL 8-36-55 | 36 | 050S | 050W | 4301332423 | 14021 | Indian | OW | P | |
| UTE TRIBAL 13-16-54 | 16 | 050S | 040W | 4301332511 | 13981 | Indian | OW | P | |
| UTE TRIBAL 13-23-55 | 23 | 050S | 050W | 4301332513 | 13975 | Indian | OW | P | |
| UTE TRIBAL 7-23-55 | 23 | 050S | 050W | 4301332514 | 13976 | Indian | OW | P | |
| UTE TRIBAL 5-33-54 | 33 | 050S | 040W | 4301332521 | 14060 | Indian | OW | P | |
| UTE TRIBAL 11-33-54 | 33 | 050S | 040W | 4301332522 | 14061 | Indian | OW | P | |
| UTE TRIBAL 14-32-54 | 32 | 050S | 040W | 4301332523 | 14062 | Indian | OW | P | |
| UTE TRIBAL 1-23-55 | 23 | 050S | 050W | 4301332524 | 14044 | Indian | OW | P | |
| UTE TRIBAL 5-29-54 | 29 | 050S | 040W | 4301332525 | 14045 | Indian | OW | P | |
| UTE TRIBAL 1-31-54 | 31 | 050S | 040W | 4301332526 | 14116 | Indian | OW | P | |
| UTE TRIBAL 3-31-54 | 31 | 050S | 040W | 4301332527 | 14109 | Indian | OW | P | |
| UTE TRIBAL 7-31-54 | 31 | 050S | 040W | 4301332528 | 14160 | Indian | OW | P | |
| UTE TRIBAL 9-31-54 | 31 | 050S | 040W | 4301332529 | 14177 | Indian | OW | P | |
| UTE TRIBAL 11-31-54 | 31 | 050S | 040W | 4301332530 | 14163 | Indian | OW | P | |
| UTE TRIBAL 3-23-55 | 23 | 050S | 050W | 4301332536 | 14077 | Indian | OW | P | |
| UTE TRIBAL 5-23-55 | 23 | 050S | 050W | 4301332537 | 14108 | Indian | OW | P | |
| UTE TRIBAL 9-32-54 | 32 | 050S | 040W | 4301332538 | 14199 | Indian | OW | P | |

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| UTE TRIBAL 5-32-54 | 32 | 050S | 040W | 4301332539 | 14112 | Indian | OW | P | |
| MOON TRIBAL 10-27-54 | 27 | 050S | 040W | 4301332540 | 14195 | Indian | OW | P | |
| MOON TRIBAL 12-27-54 | 27 | 050S | 040W | 4301332541 | 14161 | Indian | OW | P | |
| MOON TRIBAL 8-27-54 | 27 | 050S | 040W | 4301332543 | 14139 | Indian | OW | P | |
| UTE TRIBAL 9-33-54 | 33 | 050S | 040W | 4301332549 | 14162 | Indian | OW | P | |
| WILLIAMSON TRIBAL 3-34-54 | 34 | 050S | 040W | 4301332550 | 14222 | Indian | OW | P | |
| WILLIAMSON TRIBAL 5-34-54 | 34 | 050S | 040W | 4301332551 | 14235 | Indian | OW | P | |
| FEDERAL 6-2-65 | 2 | 060S | 050W | 4301332557 | 14655 | Federal | OW | P | |
| UTE TRIBAL 15-29-54 | 29 | 050S | 040W | 4301332561 | 14316 | Indian | OW | P | |
| UTE TRIBAL 7-29-54 | 29 | 050S | 040W | 4301332562 | 14354 | Indian | OW | P | |
| UTE TRIBAL 11-29-54 | 29 | 050S | 040W | 4301332563 | 14337 | Indian | OW | P | |
| UTE TRIBAL 13-29-54 | 29 | 050S | 040W | 4301332564 | 14315 | Indian | OW | P | |
| UTE TRIBAL 4-29-54 | 29 | 050S | 040W | 4301332565 | 14367 | Indian | OW | P | |
| UTE TRIBAL 9-29-54 | 29 | 050S | 040W | 4301332566 | 14369 | Indian | OW | P | |
| UTE TRIBAL 1-35-54 | 35 | 050S | 040W | 4301332567 | 14266 | Indian | OW | P | |
| UTE TRIBAL 11-13-54 | 13 | 050S | 040W | 4301332568 | 14281 | Indian | OW | P | |
| UTE TRIBAL 6-24-54 | 24 | 050S | 040W | 4301332570 | 14299 | Indian | OW | P | |
| UTE TRIBAL 13-18-54 | 18 | 050S | 040W | 4301332571 | 14388 | Indian | OW | P | |
| UTE TRIBAL 12-29-54 | 29 | 050S | 040W | 4301332572 | 14336 | Indian | OW | P | |
| UTE TRIBAL 4-24-54 | 24 | 050S | 040W | 4301332573 | 14247 | Indian | OW | P | |
| UTE TRIBAL 6-14-54 | 14 | 050S | 040W | 4301332586 | 15270 | Indian | OW | P | |
| UTE TRIBAL 10-15-54 | 15 | 050S | 040W | 4301332587 | 14194 | Indian | OW | P | |
| UTE TRIBAL 16-15-54 | 15 | 050S | 040W | 4301332588 | 14311 | Indian | OW | P | |
| UTE TRIBAL 11-16-54 | 16 | 050S | 040W | 4301332589 | 14178 | Indian | OW | P | |
| UTE TRIBAL 8-22-54 | 22 | 050S | 040W | 4301332590 | 14219 | Indian | OW | P | |
| UTE TRIBAL 2-22-54 | 22 | 050S | 040W | 4301332591 | 14328 | Indian | OW | P | |
| UTE TRIBAL 10-22-54 | 22 | 050S | 040W | 4301332592 | 14218 | Indian | OW | P | |
| UTE TRIBAL 14-22-54 | 22 | 050S | 040W | 4301332593 | 14220 | Indian | OW | P | |
| UTE TRIBAL 13-13-55 | 13 | 050S | 050W | 4301332599 | 15134 | Indian | OW | P | |
| UTE TRIBAL 13-14-55 | 14 | 050S | 050W | 4301332600 | 14236 | Indian | OW | P | |
| UTE TRIBAL 13-15-55 | 15 | 050S | 050W | 4301332602 | 14263 | Indian | OW | P | |
| UTE TRIBAL 10-21-55 | 21 | 050S | 050W | 4301332603 | 14385 | Indian | OW | P | |
| UTE TRIBAL 2-22-55 | 22 | 050S | 050W | 4301332604 | 14268 | Indian | OW | P | |
| UTE TRIBAL 3-22-55 | 22 | 050S | 050W | 4301332605 | 14298 | Indian | OW | P | |
| UTE TRIBAL 9-22-55 | 22 | 050S | 050W | 4301332606 | 14330 | Indian | OW | P | |
| UTE TRIBAL 11-22-55 | 22 | 050S | 050W | 4301332607 | 14329 | Indian | OW | P | |
| UTE TRIBAL 5-27-55 | 27 | 050S | 050W | 4301332614 | 14881 | Indian | OW | P | |
| UTE TRIBAL 11-27-55 | 27 | 050S | 050W | 4301332615 | 14882 | Indian | OW | P | |
| UTE TRIBAL 12-22-55 | 22 | 050S | 050W | 4301332616 | 14370 | Indian | OW | P | |
| UTE TRIBAL 15-22-55 | 22 | 050S | 050W | 4301332617 | 14921 | Indian | OW | P | |
| UTE TRIBAL 8-25-55 | 25 | 050S | 050W | 4301332620 | 14365 | Indian | OW | P | |
| UTE TRIBAL 4-20-54 | 20 | 050S | 040W | 4301332621 | 14518 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-20-54 | 20 | 050S | 040W | 4301332622 | 14382 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 5-22-54 | 22 | 050S | 040W | 4301332624 | 14547 | Indian | OW | P | |
| UTE TRIBAL 3-30-54 | 30 | 050S | 040W | 4301332625 | 14364 | Indian | OW | P | |
| UTE TRIBAL 3-10-54 | 10 | 050S | 040W | 4301332663 | 14414 | Indian | OW | P | |
| UTE TRIBAL 11-5-54 | 5 | 050S | 040W | 4301332664 | 14415 | Indian | OW | P | |
| UTE TRIBAL 15-32-54 | 32 | 050S | 040W | 4301332666 | 14460 | Indian | OW | P | |
| UTE TRIBAL 8-31-55 | 31 | 050S | 050W | 4301332673 | 14407 | Indian | OW | P | |
| UTE TRIBAL 3-35-54 | 35 | 050S | 040W | 4301332675 | 14656 | Indian | OW | P | |
| UTE TRIBAL 2-30-55 | 30 | 050S | 050W | 4301332680 | 14427 | Indian | OW | P | |
| UTE TRIBAL 9-17-54 | 17 | 050S | 040W | 4301332687 | 15309 | Indian | OW | P | |
| UTE TRIBAL 13-31-54 | 31 | 050S | 040W | 4301332688 | 14517 | Indian | OW | P | |
| UTE TRIBAL 14-19-54 | 19 | 050S | 040W | 4301332690 | 14546 | Indian | OW | P | |
| UTE TRIBAL 16-19-54 | 19 | 050S | 040W | 4301332691 | 14491 | Indian | OW | P | |
| UTE TRIBAL 13-32-54 | 32 | 050S | 040W | 4301332692 | 14490 | Indian | OW | P | |
| UTE TRIBAL 11-14-55 | 14 | 050S | 050W | 4301332693 | 15136 | Indian | OW | P | |
| UTE TRIBAL 8-28-55 | 28 | 050S | 050W | 4301332694 | 14574 | Indian | OW | P | |
| FEDERAL 6-1-65 | 1 | 060S | 050W | 4301332699 | 15776 | Federal | OW | P | |
| UTE TRIBAL 9-15-55 | 15 | 050S | 050W | 4301332701 | 14573 | Indian | OW | P | |
| UTE TRIBAL 14-20-54 | 20 | 050S | 040W | 4301332702 | 14459 | Indian | OW | P | |
| #1 DLB 12-15-56 | 15 | 050S | 060W | 4301332710 | 14943 | Fee | GW | P | |
| UTE TRIBAL 12-19-54 | 19 | 050S | 040W | 4301332716 | 14627 | Indian | OW | P | |
| UTE TRIBAL 10-19-54 | 19 | 050S | 040W | 4301332717 | 14628 | Indian | OW | P | |
| UTE TRIBAL 16-30-54 | 30 | 050S | 040W | 4301332718 | 14604 | Indian | OW | P | |
| UTE TRIBAL 11-12-55 | 12 | 050S | 050W | 4301332721 | 14605 | Indian | OW | P | |

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| NIelsen MARSING 13-14-56 | 14 | 050S | 060W | 4301332737 | 15060 | Fee | OW | P | |
| TAYLOR HERRICK 10-22-56 | 22 | 050S | 060W | 4301332738 | 15058 | Fee | OW | P | |
| UTE TRIBAL 16-20-54 | 20 | 050S | 040W | 4301332739 | 14671 | Indian | OW | P | |
| UTE TRIBAL 10-20-54 | 20 | 050S | 040W | 4301332740 | 14691 | Indian | OW | P | |
| UTE TRIBAL 4-28-54 | 28 | 050S | 040W | 4301332741 | 14672 | Indian | OW | P | |
| UTE TRIBAL 13-33-54 | 33 | 050S | 040W | 4301332742 | 14736 | Indian | OW | P | |
| UTE TRIBAL 15-31-54 | 31 | 050S | 040W | 4301332743 | 14690 | Indian | OW | P | |
| UTE TRIBAL 8-30-54 | 30 | 050S | 040W | 4301332746 | 15583 | Indian | OW | P | |
| UTE TRIBAL 10-25-55 | 25 | 050S | 050W | 4301332749 | 14758 | Indian | OW | P | |
| UTE TRIBAL 14-25-55 | 25 | 050S | 050W | 4301332750 | 14798 | Indian | OW | P | |
| UTE TRIBAL 3-36-55 | 36 | 050S | 050W | 4301332751 | 14842 | Indian | OW | P | |
| UTE TRIBAL 16-16-55 | 16 | 050S | 050W | 4301332757 | 14865 | Indian | OW | P | |
| UTE TRIBAL 3-21-55 | 21 | 050S | 050W | 4301332758 | 15112 | Indian | OW | P | |
| UTE TRIBAL 16-25-55 | 25 | 050S | 050W | 4301332759 | 14821 | Indian | OW | P | |
| UTE TRIBAL 1-36-55 | 36 | 050S | 050W | 4301332760 | 14822 | Indian | OW | P | |
| UTE TRIBAL 7-22-54 | 22 | 050S | 040W | 4301332761 | 15661 | Indian | OW | P | |
| UTE TRIBAL 2-31-54 | 31 | 050S | 040W | 4301332762 | 14845 | Indian | OW | P | |
| UTE TRIBAL 2-28-54 | 28 | 050S | 040W | 4301332763 | 14723 | Indian | OW | P | |
| UTE TRIBAL 10-28-54 | 28 | 050S | 040W | 4301332764 | 14722 | Indian | OW | P | |
| UTE TRIBAL 12-28-54 | 28 | 050S | 040W | 4301332765 | 14701 | Indian | OW | P | |
| UTE TRIBAL 8-28-54 | 28 | 050S | 040W | 4301332766 | 14777 | Indian | OW | P | |
| UTE TRIBAL 4-31-54 | 31 | 050S | 040W | 4301332767 | 14494 | Indian | OW | P | |
| UTE TRIBAL 15-33-54 | 33 | 050S | 040W | 4301332768 | 15210 | Indian | OW | P | |
| UTE TRIBAL 12-25-55 | 25 | 050S | 050W | 4301332769 | 14799 | Indian | OW | P | |
| UTE TRIBAL 16-24-54 | 24 | 050S | 040W | 4301332775 | 14762 | Indian | OW | P | |
| UTE TRIBAL 14-25-54 | 25 | 050S | 040W | 4301332776 | 14753 | Indian | OW | P | |
| UTE TRIBAL 8-25-54 | 25 | 050S | 040W | 4301332780 | 15280 | Indian | OW | P | |
| UTE TRIBAL 9-35-54 | 35 | 050S | 040W | 4301332781 | 15535 | Indian | OW | P | |
| MYRIN TRIBAL 14-19-55 | 19 | 050S | 050W | 4301332782 | 15184 | Indian | OW | P | |
| UTE TRIBAL 6-30-55 | 30 | 050S | 050W | 4301332783 | 15163 | Indian | OW | P | |
| MOON TRIBAL 4-23-54 | 23 | 050S | 040W | 4301332800 | 14985 | Indian | OW | P | |
| MOON TRIBAL 5-27-54 | 27 | 050S | 040W | 4301332802 | 14984 | Indian | OW | P | |
| UTE TRIBAL 2-32-54 | 32 | 050S | 040W | 4301332803 | 15151 | Indian | OW | P | |
| UTE TRIBAL 15-35-54 | 35 | 050S | 040W | 4301332804 | 15185 | Indian | OW | P | |
| UTE TRIBAL 5-35-54 | 35 | 050S | 040W | 4301332805 | 15485 | Indian | OW | P | |
| UTE TRIBAL 13-35-54 | 35 | 050S | 040W | 4301332806 | 15292 | Indian | OW | P | |
| UTE TRIBAL 11-35-54 | 35 | 050S | 040W | 4301332807 | 15317 | Indian | OW | P | |
| UTE TRIBAL 8-19-54 | 19 | 050S | 040W | 4301332840 | 14946 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 13-20-55 | 20 | 050S | 050W | 4301332841 | 15097 | Indian | OW | P | |
| UTE TRIBAL 16-22-54 | 22 | 050S | 040W | 4301332842 | 15015 | Indian | OW | P | |
| MOON TRIBAL 6-23-54 | 23 | 050S | 040W | 4301332843 | 15113 | Indian | OW | P | |
| UTE TRIBAL 11-26-54 | 26 | 050S | 040W | 4301332844 | 15233 | Indian | OW | P | |
| MOON TRIBAL 11-27-54 | 27 | 050S | 040W | 4301332845 | 15135 | Indian | OW | P | |
| MOON TRIBAL 15-27-54 | 27 | 050S | 040W | 4301332846 | 15115 | Indian | OW | P | |
| UTE TRIBAL 10-31-54 | 31 | 050S | 040W | 4301332847 | 14956 | Indian | OW | P | |
| ST TRIBAL 6-15-54 | 15 | 050S | 040W | 4301332848 | 16656 | Indian | OW | P | |
| ST TRIBAL 2-15-54 | 15 | 050S | 040W | 4301332849 | 16959 | Indian | OW | P | |
| ST TRIBAL 4-15-54 | 15 | 050S | 040W | 4301332850 | 17478 | Indian | OW | P | |
| ST TRIBAL 8-15-54 | 15 | 050S | 040W | 4301332851 | 16279 | Indian | OW | P | |
| UTE TRIBAL 11-25-54 | 25 | 050S | 040W | 4301332856 | 15430 | Indian | OW | P | |
| UTE TRIBAL 3-30-55 | 30 | 050S | 050W | 4301332862 | 15340 | Indian | OW | P | |
| UTE TRIBAL 7-19-55 | 19 | 050S | 050W | 4301332863 | 15279 | Indian | OW | P | |
| UTE TRIBAL 8-19-55 | 19 | 050S | 050W | 4301332864 | 15241 | Indian | OW | P | |
| UTE TRIBAL 6-19-54 | 19 | 050S | 040W | 4301332865 | 14947 | Indian | OW | P | |
| UTE TRIBAL 12-20-54 | 20 | 050S | 040W | 4301332866 | 14924 | Indian | OW | P | |
| UTE TRIBAL 3-21-54 | 21 | 050S | 040W | 4301332867 | 15554 | Indian | OW | P | |
| UTE TRIBAL 2-26-54 | 26 | 050S | 040W | 4301332868 | 15231 | Indian | OW | P | |
| UTE TRIBAL 8-31-54 | 31 | 050S | 040W | 4301332869 | 14970 | Indian | OW | P | |
| UTE TRIBAL 8-32-54 | 32 | 050S | 040W | 4301332870 | 15152 | Indian | OW | P | |
| UTE TRIBAL 4-33-54 | 33 | 050S | 040W | 4301332871 | 15040 | Indian | OW | P | |
| UTE TRIBAL 6-33-54 | 33 | 050S | 040W | 4301332872 | 15059 | Indian | OW | P | |
| UTE TRIBAL 9-22-54 | 22 | 050S | 040W | 4301332889 | 15607 | Indian | OW | P | |
| UTE TRIBAL 5-26-54 | 26 | 050S | 040W | 4301332890 | 15268 | Indian | OW | P | |
| UTE TRIBAL 13-26-54 | 26 | 050S | 040W | 4301332891 | 15287 | Indian | OW | P | |
| UTE TRIBAL 6-28D-54 | 28 | 050S | 040W | 4301332892 | 15232 | Indian | OW | P | |
| UTE TRIBAL 2-30D-54 | 30 | 050S | 040W | 4301332894 | 15298 | Indian | OW | P | |

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| UTE TRIBAL 4-32-54 | 32 | 050S | 040W | 4301332896 | 15555 | Indian | OW | P | |
| UTE TRIBAL 6-32D-54 | 32 | 050S | 040W | 4301332897 | 15312 | Indian | OW | P | |
| UTE TRIBAL 2-33D-54 | 33 | 050S | 040W | 4301332898 | 15271 | Indian | OW | P | |
| UTE TRIBAL 12-32-54 | 32 | 050S | 040W | 4301332925 | 15503 | Indian | OW | P | |
| UTE TRIBAL 16-32D-54 | 32 | 050S | 040W | 4301332926 | 16971 | Indian | OW | P | |
| MOON TRIBAL 16-23-54 | 23 | 050S | 040W | 4301332927 | 15219 | Indian | OW | P | |
| UTE TRIBAL 4-25-55 | 25 | 050S | 050W | 4301332928 | 15421 | Indian | OW | P | |
| UTE TRIBAL 7-36-55 | 36 | 050S | 050W | 4301332929 | 15341 | Indian | OW | P | |
| MOON TRIBAL 10-2-54 | 2 | 050S | 040W | 4301332931 | 15429 | Indian | OW | P | |
| UTE TRIBAL 10-24-54 | 24 | 050S | 040W | 4301332932 | 15364 | Indian | OW | P | |
| MYRIN TRIBAL 16-19-55 | 19 | 050S | 050W | 4301332934 | 15339 | Indian | OW | P | |
| UTE TRIBAL 2-31-55 | 31 | 050S | 050W | 4301332935 | 15428 | Indian | OW | P | |
| UTE TRIBAL 10-31-55 | 31 | 050S | 050W | 4301332936 | 15354 | Indian | OW | P | |
| MOON TRIBAL 1-27-54 | 27 | 050S | 040W | 4301332937 | 15308 | Indian | OW | P | |
| MOON TRIBAL 5-23-54 | 23 | 050S | 040W | 4301332938 | 15584 | Indian | OW | P | |
| ST TRIBAL 7-18-54 | 18 | 050S | 040W | 4301332952 | 15724 | Indian | OW | P | |
| ST TRIBAL 5-18-54 | 18 | 050S | 040W | 4301332953 | 15781 | Indian | OW | P | |
| UTE TRIBAL 15-15-54 | 15 | 050S | 040W | 4301332971 | 15310 | Indian | OW | P | |
| UTE TRIBAL 4-19-54 | 19 | 050S | 040W | 4301332972 | 15382 | Indian | OW | P | |
| UTE TRIBAL 8-20-54 | 20 | 050S | 040W | 4301332973 | 15245 | Indian | OW | P | |
| UTE TRIBAL 2-20-54 | 20 | 050S | 040W | 4301332974 | 15269 | Indian | OW | P | |
| UTE TRIBAL 7-15-55 | 15 | 050S | 050W | 4301332976 | 15311 | Indian | OW | P | |
| UTE TRIBAL 10-15-55 | 15 | 050S | 050W | 4301332977 | 15380 | Indian | OW | P | |
| UTE TRIBAL 1-15-55 | 15 | 050S | 050W | 4301332978 | 15299 | Indian | OW | P | |
| UTE TRIBAL 14-15-55 | 15 | 050S | 050W | 4301332979 | 15369 | Indian | OW | P | |
| UTE TRIBAL 11-15-55 | 15 | 050S | 050W | 4301332980 | 15342 | Indian | OW | P | |
| UTE TRIBAL 14-18-55 | 18 | 050S | 050W | 4301332984 | 15671 | Indian | OW | P | |
| UTE TRIBAL 14-24-56 | 24 | 050S | 060W | 4301332988 | 15740 | Indian | OW | P | |
| UTE TRIBAL 7-24-56 | 24 | 050S | 060W | 4301332989 | 15782 | Indian | OW | P | |
| UTE TRIBAL 11-25-56 | 25 | 050S | 060W | 4301332990 | 15627 | Indian | OW | P | |
| UTE TRIBAL 7-25-56 | 25 | 050S | 060W | 4301332991 | 15617 | Indian | OW | P | |
| UTE TRIBAL 5-25-56 | 25 | 050S | 060W | 4301332992 | 15648 | Indian | OW | P | |
| UTE TRIBAL 3-25-56 | 25 | 050S | 060W | 4301332993 | 15561 | Indian | OW | P | |
| UTE TRIBAL 13-15D-54 | 15 | 050S | 040W | 4301333039 | 15368 | Indian | OW | P | |
| UTE TRIBAL 16-28D-54 | 28 | 050S | 040W | 4301333041 | 15377 | Indian | OW | P | |
| UTE TRIBAL 14-31D-54 | 31 | 050S | 040W | 4301333042 | 15419 | Indian | OW | P | |
| UTE TRIBAL 4-22-55 | 22 | 050S | 050W | 4301333044 | 15381 | Indian | OW | P | |
| UTE TRIBAL 2-23-55 | 23 | 050S | 050W | 4301333045 | 15416 | Indian | OW | P | |
| UTE TRIBAL 16-23-55 | 23 | 050S | 050W | 4301333046 | 15211 | Indian | OW | P | |
| UTE TRIBAL 9-35-55 | 35 | 050S | 050W | 4301333047 | 15378 | Indian | OW | P | |
| UTE TRIBAL 7-35-55 | 35 | 050S | 050W | 4301333048 | 15367 | Indian | OW | P | |
| UTE TRIBAL 15-36-55 | 36 | 050S | 050W | 4301333049 | 15379 | Indian | OW | P | |
| UTE TRIBAL 10-12-55 | 12 | 050S | 050W | 4301333055 | 15618 | Indian | OW | P | |
| UTE TRIBAL 5-13-54 | 13 | 050S | 040W | 4301333075 | 15873 | Indian | OW | P | |
| UTE TRIBAL 16-29-54 | 29 | 050S | 040W | 4301333076 | 17074 | Indian | OW | P | |
| UTE TRIBAL 12-18-54 | 18 | 050S | 040W | 4301333077 | 15575 | Indian | OW | P | |
| UTE TRIBAL 8-33-54 | 33 | 050S | 040W | 4301333089 | 15398 | Indian | OW | P | |
| UTE TRIBAL 12-33-54 | 33 | 050S | 040W | 4301333090 | 15417 | Indian | OW | P | |
| UTE TRIBAL 16-33-54 | 33 | 050S | 040W | 4301333091 | 15397 | Indian | OW | P | |
| UTE TRIBAL 10-33-54 | 33 | 050S | 040W | 4301333092 | 15418 | Indian | OW | P | |
| UTE TRIBAL 14-33-54 | 33 | 050S | 040W | 4301333093 | 15399 | Indian | OW | P | |
| UTE TRIBAL 2-14-54 | 14 | 050S | 040W | 4301333111 | 16832 | Indian | OW | P | |
| UTE TRIBAL 14-14-54 | 14 | 050S | 040W | 4301333112 | 15440 | Indian | OW | P | |
| UTE TRIBAL 13-21-54 | 21 | 050S | 040W | 4301333113 | 15471 | Indian | OW | P | |
| UTE TRIBAL 11-21-54 | 21 | 050S | 040W | 4301333115 | 15470 | Indian | OW | P | |
| UTE TRIBAL 11-22-54 | 22 | 050S | 040W | 4301333116 | 15662 | Indian | OW | P | |
| UTE TRIBAL 2-21-55 | 21 | 050S | 050W | 4301333117 | 15582 | Indian | OW | P | |
| UTE TRIBAL 4-28-55 | 28 | 050S | 050W | 4301333118 | 15506 | Indian | OW | P | |
| UTE TRIBAL 8-29-55 | 29 | 050S | 050W | 4301333119 | 15507 | Indian | OW | P | |
| UTE TRIBAL 6-29-55 | 29 | 050S | 050W | 4301333120 | 15504 | Indian | OW | P | |
| TAYLOR FEE 13-22-56 | 22 | 050S | 060W | 4301333121 | 15525 | Fee | OW | P | |
| WILCOX ELIASON 7-15-56 | 15 | 050S | 060W | 4301333122 | 15526 | Fee | OW | P | |
| UTE TRIBAL 14-16-54 | 16 | 050S | 040W | 4301333123 | 15639 | Indian | OW | P | |
| UTE TRIBAL 1-16-54 | 16 | 050S | 040W | 4301333128 | 15420 | Indian | OW | P | |
| UTE TRIBAL 7-16-54 | 16 | 050S | 040W | 4301333130 | 15455 | Indian | OW | P | |
| UTE TRIBAL 12-16-54 | 16 | 050S | 040W | 4301333131 | 15456 | Indian | OW | P | |

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| UTE TRIBAL 16-17-54 | 17 | 050S | 040W | 4301333132 | 15524 | Indian | OW | P | |
| UTE TRIBAL 10-17-54 | 17 | 050S | 040W | 4301333133 | 15581 | Indian | OW | P | |
| UTE TRIBAL 12-24D-55 | 24 | 050S | 050W | 4301333134 | 15567 | Indian | OW | P | |
| WILCOX FEE 1-20-56 | 20 | 050S | 060W | 4301333150 | 15745 | Fee | OW | P | |
| WILCOX FEE 15-16-56 | 16 | 050S | 060W | 4301333151 | 15527 | Fee | OW | P | |
| NIELSEN FEE 13-11-56 | 11 | 050S | 060W | 4301333152 | 15600 | Fee | OW | P | |
| UTE TRIBAL 2-29-54 | 29 | 050S | 040W | 4301333153 | 15919 | Indian | OW | P | |
| UTE TRIBAL 14-29-54 | 29 | 050S | 040W | 4301333154 | 15831 | Indian | OW | P | |
| UTE TRIBAL 10-29-54 | 29 | 050S | 040W | 4301333155 | 15847 | Indian | OW | P | |
| UTE TRIBAL 10-24D-55 | 24 | 050S | 050W | 4301333156 | 15556 | Indian | OW | P | |
| UTE TRIBAL 10-29D-55 | 29 | 050S | 050W | 4301333157 | 15505 | Indian | OW | P | |
| UTE TRIBAL 6-29-54 | 29 | 050S | 040W | 4301333172 | 15846 | Indian | OW | P | |
| UTE TRIBAL 12Q-25-55 | 25 | 050S | 050W | 4301333184 | 15744 | Indian | OW | P | |
| UTE TRIBAL 3G-31-54 | 31 | 050S | 040W | 4301333185 | 15746 | Indian | OW | P | |
| UTE TRIBAL 11-36-55 | 36 | 050S | 050W | 4301333186 | 15865 | Indian | OW | P | |
| UTE TRIBAL 6-23D-55 | 23 | 050S | 050W | 4301333187 | 15996 | Indian | OW | P | |
| UTE TRIBAL 8-14-54 | 14 | 050S | 040W | 4301333204 | 15656 | Indian | OW | P | |
| UTE TRIBAL 10-14-54 | 14 | 050S | 040W | 4301333205 | 15680 | Indian | OW | P | |
| UTE TRIBAL 11-15-54 | 15 | 050S | 040W | 4301333206 | 15643 | Indian | OW | P | |
| UTE TRIBAL 9-16-54 | 16 | 050S | 040W | 4301333207 | 15660 | Indian | OW | P | |
| UTE TRIBAL 3-22-54 | 22 | 050S | 040W | 4301333208 | 15640 | Indian | OW | P | |
| UTE TRIBAL 15-13D-55 | 13 | 050S | 050W | 4301333212 | 15642 | Indian | OW | P | |
| UTE TRIBAL 6-22D-55 | 22 | 050S | 050W | 4301333213 | 16831 | Indian | OW | P | |
| UTE TRIBAL 11-36D-55 | 36 | 050S | 050W | 4301333214 | 15702 | Indian | OW | P | |
| UTE TRIBAL 1-22D-54 | 22 | 050S | 040W | 4301333215 | 15641 | Indian | OW | P | |
| BERRY TRIBAL 1-23-54 | 23 | 050S | 040W | 4301333216 | 15931 | Indian | OW | P | |
| BERRY TRIBAL 15-23-54 | 23 | 050S | 040W | 4301333217 | 15932 | Indian | OW | P | |
| UTE TRIBAL 9-36D-55 | 36 | 050S | 050W | 4301333239 | 15933 | Indian | OW | P | |
| UTE TRIBAL 12-32-55 | 32 | 050S | 050W | 4301333266 | 15681 | Indian | OW | P | |
| UTE TRIBAL 16-22D-55 | 22 | 050S | 050W | 4301333267 | 15703 | Indian | OW | P | |
| UTE TRIBAL 11-13-55 | 13 | 050S | 050W | 4301333268 | 15692 | Indian | OW | P | |
| UTE TRIBAL 7-14-55 | 14 | 050S | 050W | 4301333269 | 15693 | Indian | OW | P | |
| UTE TRIBAL 4-14D-54 | 14 | 050S | 040W | 4301333270 | 15679 | Indian | OW | P | |
| UTE TRIBAL 9S-19-54 | 19 | 050S | 040W | 4301333276 | 16153 | Indian | OW | P | |
| UTE TRIBAL 14Q-28-54 | 28 | 050S | 040W | 4301333277 | 15818 | Indian | OW | P | |
| UTE TRIBAL 14-28D-54 | 28 | 050S | 040W | 4301333278 | 15817 | Indian | OW | P | |
| UTE TRIBAL 1-14D-55 | 14 | 050S | 050W | 4301333279 | 18408 | Indian | OW | P | |
| UTE TRIBAL 10-18-54 | 18 | 050S | 040W | 4301333300 | 15747 | Indian | OW | P | |
| UTE TRIBAL 5-21-54 | 21 | 050S | 040W | 4301333324 | 15748 | Indian | OW | P | |
| UTE TRIBAL 6-31D-54 | 31 | 050S | 040W | 4301333325 | 16185 | Indian | OW | P | |
| UTE TRIBAL 16-31D-54 | 31 | 050S | 040W | 4301333326 | 15800 | Indian | OW | P | |
| UTE TRIBAL 16-13D-55 | 13 | 050S | 050W | 4301333327 | 15891 | Indian | OW | P | |
| UTE TRIBAL 9-13D-55 | 13 | 050S | 050W | 4301333328 | 15892 | Indian | OW | P | |
| UTE TRIBAL 15-21-55 | 21 | 050S | 050W | 4301333357 | 15791 | Indian | OW | P | |
| UTE TRIBAL 10-23D-55 | 23 | 050S | 050W | 4301333358 | 15799 | Indian | OW | P | |
| UTE TRIBAL 9-26D-55 | 26 | 050S | 050W | 4301333359 | 15853 | Indian | OW | P | |
| UTE TRIBAL 10-26D-55 | 26 | 050S | 050W | 4301333360 | 15852 | Indian | OW | P | |
| UTE TRIBAL 14-26D-55 | 26 | 050S | 050W | 4301333361 | 15938 | Indian | OW | P | |
| UTE TRIBAL 15-26D-55 | 26 | 050S | 050W | 4301333362 | 15869 | Indian | OW | P | |
| UTE TRIBAL 3-32D-55 | 32 | 050S | 050W | 4301333363 | 15936 | Indian | OW | P | |
| UTE TRIBAL 13-14-54 | 14 | 050S | 040W | 4301333364 | 15790 | Indian | OW | P | |
| MOON TRIBAL 7-27D-54 | 27 | 050S | 040W | 4301333365 | 15935 | Indian | OW | P | |
| 14-11-56 DLB | 11 | 050S | 060W | 4301333378 | 15801 | Fee | OW | P | |
| UTE TRIBAL 4-32-55 | 32 | 050S | 050W | 4301333379 | 15819 | Indian | OW | P | |
| UTE TRIBAL 13H-16-55 | 16 | 050S | 050W | 4301333380 | 18357 | Indian | OW | P | |
| BERRY TRIBAL 7-23-54 | 23 | 050S | 040W | 4301333381 | 15934 | Indian | OW | P | |
| BERRY TRIBAL 9-34-54 | 34 | 050S | 040W | 4301333382 | 16024 | Indian | OW | P | |
| BERRY TRIBAL 7-34-54 | 34 | 050S | 040W | 4301333383 | 16102 | Indian | OW | P | |
| BERRY TRIBAL 4-34-54 | 34 | 050S | 040W | 4301333384 | 16588 | Indian | OW | P | |
| FEDERAL 2-2-65 | 2 | 060S | 050W | 4301333385 | 16150 | Federal | OW | P | |
| FEDERAL 10-3-65 | 3 | 060S | 050W | 4301333386 | 16297 | Federal | OW | P | |
| FEDERAL 5-4-65 | 4 | 060S | 050W | 4301333387 | 17599 | Federal | OW | P | |
| UTE TRIBAL 1A-29-54 | 29 | 050S | 040W | 4301333393 | 17075 | Indian | OW | P | |
| BERRY TRIBAL 15-34-54 | 34 | 050S | 040W | 4301333411 | 16037 | Indian | OW | P | |
| BERRY TRIBAL 8-23D-54 | 23 | 050S | 040W | 4301333417 | 16101 | Indian | OW | P | |
| UTE TRIBAL 12-29D-55 | 29 | 050S | 050W | 4301333418 | 17307 | Indian | OW | P | |

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| UTE TRIBAL 8-24-55 | 24 | 050S | 050W | 4301333420 | 15997 | Indian | OW | P |
| UTE TRIBAL 5-25D-55 | 25 | 050S | 050W | 4301333421 | 16589 | Indian | OW | P |
| BERRY TRIBAL 10-34D-54 | 34 | 050S | 040W | 4301333422 | 16038 | Indian | OW | P |
| 1-15-56 DLB | 15 | 050S | 060W | 4301333447 | 15854 | Fee | OW | P |
| FEDERAL 5-3-64 | 3 | 060S | 040W | 4301333448 | 16098 | Federal | OW | P |
| FEDERAL 8-1-64 | 1 | 060S | 040W | 4301333449 | 16152 | Federal | OW | P |
| FEDERAL 5-4-64 | 4 | 060S | 040W | 4301333450 | 17851 | Federal | OW | P |
| FEDERAL 11-10-65 | 10 | 060S | 050W | 4301333451 | 16281 | Federal | OW | P |
| BERRY TRIBAL 16-34D-54 | 34 | 050S | 040W | 4301333464 | 16280 | Indian | OW | P |
| BERRY TRIBAL 9-23-54 | 23 | 050S | 040W | 4301333465 | 16590 | Indian | OW | P |
| UTE TRIBAL 6-26D-55 | 26 | 050S | 050W | 4301333476 | 16657 | Indian | OW | P |
| UTE TRIBAL 7-26D-55 | 26 | 050S | 050W | 4301333477 | 16658 | Indian | OW | P |
| UTE TRIBAL 11-26D-55 | 26 | 050S | 050W | 4301333478 | 16659 | Indian | OW | P |
| UTE TRIBAL 14Q-30-54 | 30 | 050S | 040W | 4301333479 | 16151 | Indian | OW | P |
| FEDERAL 5-6-65 | 6 | 060S | 050W | 4301333489 | 17852 | Federal | OW | P |
| FEDERAL 16-5-65 | 5 | 060S | 050W | 4301333490 | 16833 | Federal | OW | P |
| FEDERAL 6-11-65 | 11 | 060S | 050W | 4301333491 | 16335 | Federal | OW | P |
| LC TRIBAL 14-2-56 | 2 | 050S | 060W | 4301333492 | 18358 | Indian | OW | P |
| UTE TRIBAL 1-31-55 | 31 | 050S | 050W | 4301333501 | 17104 | Indian | OW | P |
| UTE TRIBAL 9-31-55 | 31 | 050S | 050W | 4301333508 | 17103 | Indian | OW | P |
| BERRY TRIBAL 11-34D-54 | 34 | 050S | 040W | 4301333529 | 16099 | Indian | OW | P |
| LC TRIBAL 2-16D-56 | 16 | 050S | 060W | 4301333538 | 17305 | Indian | OW | P |
| LC TRIBAL 4-16-56 | 16 | 050S | 060W | 4301333539 | 16272 | Indian | OW | P |
| LC TRIBAL 3-17-56 | 17 | 050S | 060W | 4301333541 | 16459 | Indian | OW | P |
| FEDERAL 10-2-65 | 2 | 060S | 050W | 4301333542 | 16181 | Federal | OW | P |
| UTE TRIBAL 4-20D-55 | 20 | 050S | 050W | 4301333549 | 18075 | Indian | OW | P |
| UTE TRIBAL 8-23D-55 | 23 | 050S | 050W | 4301333552 | 16662 | Indian | OW | P |
| LC TRIBAL 8-28-46 | 28 | 040S | 060W | 4301333576 | 16155 | Indian | OW | P |
| LC TRIBAL 7-3-56 | 3 | 050S | 060W | 4301333577 | 16379 | Indian | OW | P |
| LC TRIBAL 3-5-56 | 5 | 050S | 060W | 4301333580 | 17082 | Indian | OW | P |
| FEDERAL 8-2D-64 | 2 | 060S | 040W | 4301333581 | 16100 | Federal | OW | P |
| LC TRIBAL 13H-3-56 | 3 | 050S | 060W | 4301333591 | 18129 | Indian | OW | P |
| LC FEE 6-12-57 | 12 | 050S | 070W | 4301333593 | 17083 | Fee | OW | P |
| UTE TRIBAL 4-26D-54 | 26 | 050S | 040W | 4301333595 | 16591 | Indian | OW | P |
| LC TRIBAL 8-4-56 | 4 | 050S | 060W | 4301333605 | 17046 | Indian | OW | P |
| LC TRIBAL 12H-6-56 | 6 | 050S | 060W | 4301333606 | 18037 | Indian | OW | P |
| LC TRIBAL 7-7D-56 | 7 | 050S | 060W | 4301333607 | 18038 | Indian | OW | P |
| LC TRIBAL 1-9-56 | 9 | 050S | 060W | 4301333608 | 16380 | Indian | OW | P |
| UTE TRIBAL 5-14-54 | 14 | 050S | 040W | 4301333619 | 16945 | Indian | OW | P |
| UTE TRIBAL 10-26D-54 | 26 | 050S | 040W | 4301333620 | 16663 | Indian | OW | P |
| UTE TRIBAL 7-26D-54 | 26 | 050S | 040W | 4301333621 | 16664 | Indian | OW | P |
| UTE TRIBAL 13-36D-55 | 36 | 050S | 050W | 4301333624 | 17744 | Indian | OW | P |
| UTE TRIBAL 6-26D-54 | 26 | 050S | 040W | 4301333625 | 16619 | Indian | OW | P |
| UTE TRIBAL 1-22D-55 | 22 | 050S | 050W | 4301333626 | 16777 | Indian | OW | P |
| UTE TRIBAL 4-23D-55 | 23 | 050S | 050W | 4301333627 | 16818 | Indian | OW | P |
| UTE TRIBAL 2-27D-55 | 27 | 050S | 050W | 4301333628 | 16746 | Indian | OW | P |
| UTE TRIBAL 12-28D-55 | 28 | 050S | 050W | 4301333645 | 17999 | Indian | OW | P |
| UTE TRIBAL 13-28D-55 | 28 | 050S | 050W | 4301333646 | 18000 | Indian | OW | P |
| UTE TRIBAL 14-26D-54 | 26 | 050S | 040W | 4301333673 | 16299 | Indian | OW | P |
| UTE FEE 7-13D-55 | 13 | 050S | 050W | 4301333674 | 18089 | Fee | OW | P |
| UTE TRIBAL 9-20D-55 | 20 | 050S | 050W | 4301333675 | 17309 | Indian | OW | P |
| LC TRIBAL 11-17-56 | 17 | 050S | 060W | 4301333677 | 17600 | Indian | OW | P |
| UTE TRIBAL 1-26D-54 | 26 | 050S | 040W | 4301333680 | 16638 | Indian | OW | P |
| UTE TRIBAL 3-26D-54 | 26 | 050S | 040W | 4301333681 | 16665 | Indian | OW | P |
| UTE TRIBAL 8-26D-54 | 26 | 050S | 040W | 4301333682 | 17031 | Indian | OW | P |
| UTE TRIBAL 10-27D-55 | 27 | 050S | 050W | 4301333683 | 16666 | Indian | OW | P |
| UTE TRIBAL 14-27D-55 | 27 | 050S | 050W | 4301333684 | 16667 | Indian | OW | P |
| UTE TRIBAL 12-21D-55 | 21 | 050S | 050W | 4301333694 | 16296 | Indian | OW | P |
| UTE TRIBAL 5-21D-55 | 21 | 050S | 050W | 4301333706 | 16298 | Indian | OW | P |
| UTE TRIBAL 2-29D-55 | 29 | 050S | 050W | 4301333714 | 16854 | Indian | OW | P |
| UTE TRIBAL 7-29D-55 | 29 | 050S | 050W | 4301333715 | 16853 | Indian | OW | P |
| UTE TRIBAL 13-22D-55 | 22 | 050S | 050W | 4301333716 | 16668 | Indian | OW | P |
| UTE TRIBAL 14-22D-55 | 22 | 050S | 050W | 4301333717 | 16669 | Indian | OW | P |
| UTE FEE 2-13-55 | 13 | 050S | 050W | 4301333720 | 18659 | Indian | OW | P |
| UTE TRIBAL 7-22D-55 | 22 | 050S | 050W | 4301333721 | 16670 | Indian | OW | P |
| UTE TRIBAL 10-22D-55 | 22 | 050S | 050W | 4301333722 | 16671 | Indian | OW | P |

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| | | | | | | | | | |
|------------------------|----|------|------|------------|-------|---------|----|---|--|
| UTE TRIBAL 3-29-55 | 29 | 050S | 050W | 4301333723 | 16857 | Indian | OW | P | |
| BERRY TRIBAL 10-23D-54 | 23 | 050S | 040W | 4301333724 | 16592 | Indian | OW | P | |
| BERRY TRIBAL 11-23D-54 | 23 | 050S | 040W | 4301333725 | 16672 | Indian | OW | P | |
| UTE TRIBAL 4-24D-55 | 24 | 050S | 050W | 4301333726 | 16673 | Indian | OW | P | |
| FEDERAL 6-6D-64 | 6 | 060S | 040W | 4301333745 | 17084 | Federal | OW | P | |
| UTE TRIBAL 15-26D-54 | 26 | 050S | 040W | 4301333768 | 17450 | Indian | OW | P | |
| UTE TRIBAL 1-14D-54 | 14 | 050S | 040W | 4301333769 | 17483 | Indian | OW | P | |
| UTE TRIBAL 12-35D-55 | 35 | 050S | 050W | 4301333782 | 16856 | Indian | OW | P | |
| UTE TRIBAL 11-35-55 | 35 | 050S | 050W | 4301333783 | 16855 | Indian | OW | P | |
| UTE TRIBAL 1-28D-55 | 28 | 050S | 050W | 4301333784 | 16852 | Indian | OW | P | |
| UTE TRIBAL 16-27D-55 | 27 | 050S | 050W | 4301333786 | 17800 | Indian | OW | P | |
| UTE TRIBAL 9-28D-55 | 28 | 050S | 050W | 4301333787 | 16887 | Indian | OW | P | |
| UTE TRIBAL 7-28D-55 | 28 | 050S | 050W | 4301333788 | 16886 | Indian | OW | P | |
| UTE TRIBAL 11-32D-54 | 32 | 050S | 040W | 4301333793 | 17003 | Indian | OW | P | |
| UTE TRIBAL 9-14D-54 | 14 | 050S | 040W | 4301333796 | 17482 | Indian | OW | P | |
| UTE TRIBAL 4-27D-55 | 27 | 050S | 050W | 4301333797 | 16700 | Indian | OW | P | |
| FOY TRIBAL 12H-33-55 | 33 | 050S | 050W | 4301333799 | 18232 | Indian | OW | P | |
| UTE TRIBAL 9-32D-55 | 32 | 050S | 050W | 4301333800 | 18361 | Indian | OW | P | |
| UTE TRIBAL 12-26D-54 | 26 | 050S | 040W | 4301333801 | 16639 | Indian | OW | P | |
| UTE TRIBAL 8-26D-55 | 26 | 050S | 050W | 4301333859 | 17859 | Indian | OW | P | |
| BERRY TRIBAL 2-34D-54 | 34 | 050S | 040W | 4301333867 | 17889 | Indian | OW | P | |
| UTE TRIBAL 3-35D-55 | 35 | 050S | 050W | 4301333888 | 17421 | Indian | OW | P | |
| UTE TRIBAL 10-32-54 | 32 | 050S | 040W | 4301333902 | 16819 | Indian | OW | P | |
| UTE TRIBAL 12-31D-54 | 31 | 050S | 040W | 4301333907 | 17480 | Indian | OW | P | |
| UTE TRIBAL 12-23D-55 | 23 | 050S | 050W | 4301333908 | 17814 | Indian | OW | P | |
| UTE TRIBAL 14-20D-55 | 20 | 050S | 050W | 4301333909 | 18559 | Indian | OW | P | |
| UTE TRIBAL 6-20D-55 | 20 | 050S | 050W | 4301333910 | 18481 | Indian | OW | P | |
| UTE TRIBAL 12-20-55 | 20 | 050S | 050W | 4301333911 | 18520 | Indian | OW | P | |
| UTE TRIBAL 14-24D-55 | 24 | 050S | 050W | 4301333912 | 16943 | Indian | OW | P | |
| UTE TRIBAL 14-23D-55 | 23 | 050S | 050W | 4301333915 | 17457 | Indian | OW | P | |
| ST TRIBAL 1-15D-54 | 15 | 050S | 040W | 4301333916 | 16889 | Indian | OW | P | |
| ST TRIBAL 7-15D-54 | 15 | 050S | 040W | 4301333950 | 16972 | Indian | OW | P | |
| ST TRIBAL 9-15D-54 | 15 | 050S | 040W | 4301333951 | 16973 | Indian | OW | P | |
| UTE TRIBAL 15-35D-55 | 35 | 050S | 050W | 4301333954 | 17417 | Indian | OW | P | |
| UTE TRIBAL 14-35D-55 | 35 | 050S | 050W | 4301333955 | 17416 | Indian | OW | P | |
| UTE TRIBAL 16-26D-55 | 26 | 050S | 050W | 4301333965 | 17418 | Indian | OW | P | |
| FEDERAL 1-2D-65 | 2 | 060S | 050W | 4301333966 | 16888 | Federal | OW | P | |
| UTE TRIBAL 1-35D-55 | 35 | 050S | 050W | 4301333967 | 17420 | Indian | OW | P | |
| UTE TRIBAL 10-36D-55 | 36 | 050S | 050W | 4301333968 | 17743 | Indian | OW | P | |
| UTE TRIBAL 4-26D-55 | 26 | 050S | 050W | 4301333978 | 17455 | Indian | OW | P | |
| UTE TRIBAL 2-26D-55 | 26 | 050S | 050W | 4301333979 | 17456 | Indian | OW | P | |
| BERRY TRIBAL 14-23D-54 | 23 | 050S | 040W | 4301333989 | 17903 | Indian | OW | P | |
| FEDERAL 3-2D-65 | 2 | 060S | 050W | 4301334001 | 16944 | Federal | OW | P | |
| UTE TRIBAL 13-26D-55 | 26 | 050S | 050W | 4301334002 | 17481 | Indian | OW | P | |
| FEDERAL 7-1D-65 | 1 | 060S | 050W | 4301334015 | 17775 | Federal | OW | P | |
| FEDERAL 2-2D-64 | 2 | 060S | 040W | 4301334018 | 17086 | Federal | OW | P | |
| FEDERAL 7-6D-64 | 6 | 060S | 040W | 4301334020 | 17085 | Federal | OW | P | |
| UTE TRIBAL 6-35D-55 | 35 | 050S | 050W | 4301334028 | 17785 | Indian | OW | P | |
| UTE TRIBAL 16-26-54 | 26 | 050S | 040W | 4301334042 | 17413 | Indian | OW | P | |
| BERRY TRIBAL 13-23-54 | 23 | 050S | 040W | 4301334043 | 17100 | Indian | OW | P | |
| UTE TRIBAL 11-28-55 | 28 | 050S | 050W | 4301334057 | 18001 | Indian | OW | P | |
| UTE TRIBAL 8-27D-55 | 27 | 050S | 050W | 4301334058 | 17842 | Indian | OW | P | |
| ST TRIBAL 3-15D-54 | 15 | 050S | 040W | 4301334059 | 17477 | Indian | OW | P | |
| ST TRIBAL 5-15D-54 | 15 | 050S | 040W | 4301334060 | 17479 | Indian | OW | P | |
| FEDERAL 7-11D-65 | 11 | 060S | 050W | 4301334061 | 17776 | Federal | OW | P | |
| FEDERAL 7-3D-65 | 3 | 060S | 050W | 4301334065 | 17124 | Federal | OW | P | |
| MOON TRIBAL 16-27D-54 | 27 | 050S | 040W | 4301334109 | 17414 | Indian | OW | P | |
| UTE TRIBAL 15-22D-54 | 22 | 050S | 040W | 4301334116 | 17415 | Indian | OW | P | |
| UTE TRIBAL 13-35D-55 | 35 | 050S | 050W | 4301334117 | 18442 | Indian | OW | P | |
| UTE TRIBAL 12-26D-55 | 26 | 050S | 050W | 4301334118 | 17786 | Indian | OW | P | |
| LC TRIBAL 13-16D-56 | 16 | 050S | 060W | 4301334282 | 17601 | Indian | OW | P | |
| FEDERAL 11-6D-64 | 6 | 060S | 040W | 4301334284 | 17615 | Federal | OW | P | |
| FEDERAL 14-6D-64 | 6 | 060S | 040W | 4301334285 | 17616 | Federal | OW | P | |
| FEDERAL 2-6D-64 | 6 | 060S | 040W | 4301334286 | 17663 | Federal | OW | P | |
| FEDERAL 3-5D-64 | 5 | 060S | 040W | 4301334287 | 17617 | Federal | OW | P | |
| FEDERAL 6-5D-64 | 5 | 060S | 040W | 4301334288 | 17649 | Federal | OW | P | |

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| SFW TRIBAL 10-10D-54 | 10 | 050S | 040W | 4301334295 | 17564 | Indian | OW | P | |
| SFW TRIBAL 9-10D-54 | 10 | 050S | 040W | 4301334296 | 17565 | Indian | OW | P | |
| STATE TRIBAL 16-10-54 | 10 | 050S | 040W | 4301350245 | 17553 | Indian | OW | P | |
| UTE TRIBAL 6-14D-55 | 14 | 050S | 050W | 4301350246 | 17602 | Indian | OW | P | |
| SFW FEE 15-10-54 | 10 | 050S | 040W | 4301350247 | 17566 | Fee | OW | P | |
| FEDERAL 5-5D-64 | 5 | 060S | 040W | 4301350259 | 17648 | Federal | OW | P | |
| LC TRIBAL 6-22D-56 | 22 | 050S | 060W | 4301350260 | 17567 | Indian | OW | P | |
| FEDERAL 12-6D-64 | 6 | 060S | 040W | 4301350261 | 17618 | Federal | OW | P | |
| LC TRIBAL 4-27D-56 | 27 | 050S | 060W | 4301350262 | 17568 | Indian | OW | P | |
| FEDERAL 4-5D-64 | 5 | 060S | 040W | 4301350263 | 17661 | Federal | OW | P | |
| FEDERAL 1-6-64 | 6 | 060S | 040W | 4301350266 | 17662 | Federal | OW | P | |
| FEDERAL 4-6D-64 | 6 | 060S | 040W | 4301350267 | 17651 | Federal | OW | P | |
| FEDERAL 3-6D-64 | 6 | 060S | 040W | 4301350268 | 17650 | Federal | OW | P | |
| FEDERAL 5-6D-64 | 6 | 060S | 040W | 4301350269 | 17652 | Federal | OW | P | |
| FEDERAL 8-6D-64 | 6 | 060S | 040W | 4301350325 | 17664 | Federal | OW | P | |
| FEDERAL 10-1D-65 | 1 | 060S | 050W | 4301350326 | 18027 | Federal | OW | P | |
| FEDERAL 11-1D-65 | 1 | 060S | 050W | 4301350327 | 18039 | Federal | OW | P | |
| FEDERAL 12-1D-65 | 1 | 060S | 050W | 4301350328 | 18040 | Federal | OW | P | |
| FEDERAL 13-1D-65 | 1 | 060S | 050W | 4301350329 | 18042 | Federal | OW | P | |
| FEDERAL 14-1D-65 | 1 | 060S | 050W | 4301350330 | 18041 | Federal | OW | P | |
| FEDERAL 13-5D-64 | 5 | 060S | 040W | 4301350337 | 17714 | Federal | OW | P | |
| FEDERAL 14-5D-64 | 5 | 060S | 040W | 4301350338 | 17715 | Federal | OW | P | |
| FEDERAL 9-1D-65 | 1 | 060S | 050W | 4301350342 | 18026 | Federal | OW | P | |
| FEDERAL 13-6D-64 | 6 | 060S | 040W | 4301350347 | 17619 | Federal | OW | P | |
| FEDERAL 11-5D-64 | 5 | 060S | 040W | 4301350348 | 17690 | Federal | OW | P | |
| FEDERAL 12-5D-64 | 5 | 060S | 040W | 4301350349 | 17713 | Federal | OW | P | |
| FEDERAL 8-1D-65 | 1 | 060S | 050W | 4301350350 | 18025 | Federal | OW | P | |
| UTE TRIBAL 3-14D-54 | 14 | 050S | 040W | 4301350389 | 17904 | Indian | OW | P | |
| UTE TRIBAL 1-34D-55 | 34 | 050S | 050W | 4301350408 | 17931 | Indian | OW | P | |
| UTE TRIBAL 7-14-54 | 14 | 050S | 040W | 4301350409 | 17924 | Indian | OW | P | |
| UTE TRIBAL 8-21D-55 | 21 | 050S | 050W | 4301350435 | 17963 | Indian | OW | P | |
| UTE TRIBAL 8-34D-55 | 34 | 050S | 050W | 4301350436 | 17952 | Indian | OW | P | |
| UTE TRIBAL 5-16D-54 | 16 | 050S | 040W | 4301350475 | 17991 | Indian | OW | P | |
| UTE TRIBAL 12-14D-55 | 14 | 050S | 050W | 4301350476 | 17973 | Indian | OW | P | |
| UTE TRIBAL 8-15D-55 | 15 | 050S | 050W | 4301350477 | 17974 | Indian | OW | P | |
| UTE TRIBAL 3-14-55 | 14 | 050S | 050W | 4301350478 | 18002 | Indian | OW | P | |
| UTE TRIBAL 5-14-55 | 14 | 050S | 050W | 4301350479 | 18021 | Indian | OW | P | |
| UTE TRIBAL 8-10D-54 | 10 | 050S | 040W | 4301350488 | 18099 | Indian | OW | P | |
| UTE TRIBAL 7-34-55 | 34 | 050S | 050W | 4301350510 | 17949 | Indian | OW | P | |
| FEDERAL 4-4D-65 | 4 | 060S | 050W | 4301350521 | 18557 | Federal | OW | P | |
| FEDERAL 6-3D-64 | 3 | 060S | 040W | 4301350522 | 18073 | Federal | OW | P | |
| FEDERAL 1-1D-64 | 1 | 060S | 040W | 4301350524 | 18088 | Federal | OW | P | |
| FEDERAL 7-2D-65 | 2 | 060S | 050W | 4301350525 | 18100 | Federal | OW | P | |
| BERRY TRIBAL 12-34D-54 | 34 | 050S | 040W | 4301350527 | 17998 | Indian | OW | P | |
| FEDERAL 15-5D-65 | 5 | 060S | 050W | 4301350553 | 18537 | Federal | OW | P | |
| FEDERAL 11-4D-64 | 4 | 060S | 040W | 4301350565 | 18043 | Federal | OW | P | |
| FEDERAL 6-6D-65 | 6 | 060S | 050W | 4301350566 | 18521 | Federal | OW | P | |
| LC TRIBAL 3-15D-56 | 15 | 050S | 060W | 4301350598 | 18097 | Indian | OW | P | |
| LC TRIBAL 8-16D-56 | 16 | 050S | 060W | 4301350599 | 18161 | Indian | OW | P | |
| LC FEE 16-16D-56 | 16 | 050S | 060W | 4301350601 | 18165 | Fee | OW | P | |
| LC TRIBAL 10-16D-56 | 16 | 050S | 060W | 4301350602 | 18586 | Indian | OW | P | |
| LC TRIBAL 15-22D-56 | 22 | 050S | 060W | 4301350606 | 18278 | Indian | OW | P | |
| LC TRIBAL 5-23D-56 | 23 | 050S | 060W | 4301350625 | 18285 | Indian | OW | P | |
| LC TRIBAL 5-14D-56 | 14 | 050S | 060W | 4301350661 | 18219 | Indian | OW | P | |
| SFW FEE 14-10D-54 | 10 | 050S | 040W | 4301350686 | 18070 | Fee | OW | P | |
| LC FEE 1-22D-56 | 22 | 050S | 060W | 4301350718 | 18101 | Fee | OW | P | |
| FEDERAL 8-2D-65 | 2 | 060S | 050W | 4301350719 | 18614 | Federal | OW | P | |
| FEDERAL 1-2D-64 | 2 | 060S | 040W | 4301350730 | 18585 | Federal | OW | P | |
| FEDERAL 7-2D-64 | 2 | 060S | 040W | 4301350734 | 18584 | Federal | OW | P | |
| FEDERAL 10-6D-64 | 6 | 060S | 040W | 4301350735 | 18162 | Federal | OW | P | |
| FEDERAL 4-3D-64 | 3 | 060S | 040W | 4301350736 | 18621 | Federal | OW | P | |
| FEDERAL 12-3D-64 | 3 | 060S | 040W | 4301350737 | 18620 | Federal | OW | P | |
| LC TRIBAL 3-21D-56 | 21 | 050S | 060W | 4301350751 | 18462 | Indian | OW | P | |
| LC TRIBAL 5-21D-56 | 21 | 050S | 060W | 4301350752 | 18286 | Indian | OW | P | |
| FEDERAL 2-1D-65 | 1 | 060S | 050W | 4301350759 | 18172 | Federal | OW | P | |
| FEDERAL 3-1D-65 | 1 | 060S | 050W | 4301350760 | 18173 | Federal | OW | P | |

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|-----------------------|----|------|------|------------|-------|---------|----|---|------------------------|
| FEDERAL 5-1D-65 | 1 | 060S | 050W | 4301350761 | 18174 | Federal | OW | P | |
| FEDERAL 9-2D-65 | 2 | 060S | 050W | 4301350762 | 18245 | Federal | OW | P | |
| FEDERAL 11-2D-65 | 2 | 060S | 050W | 4301350763 | 18589 | Federal | OW | P | |
| FEDERAL 15-2D-65 | 2 | 060S | 050W | 4301350764 | 18590 | Federal | OW | P | |
| LC TRIBAL 14-14D-56 | 14 | 050S | 060W | 4301350776 | 18287 | Indian | OW | P | |
| LC FEE 2-20D-56 | 20 | 050S | 060W | 4301350777 | 18622 | Fee | OW | P | |
| LC TRIBAL 12-22D-56 | 22 | 050S | 060W | 4301350780 | 18341 | Indian | OW | P | |
| FEDERAL 3-4D-65 | 4 | 060S | 050W | 4301350782 | 18556 | Federal | OW | P | |
| FEDERAL 6-4D-65 | 4 | 060S | 050W | 4301350783 | 19162 | Federal | OW | P | |
| FEDERAL 12-4D-65 | 4 | 060S | 050W | 4301350784 | 19171 | Federal | OW | P | |
| LC TRIBAL 14-15D-56 | 15 | 050S | 060W | 4301350834 | 18362 | Indian | OW | P | |
| UTE TRIBAL 7I-21D-54 | 21 | 050S | 040W | 4301350852 | 18423 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 8L-21D-54 | 21 | 050S | 040W | 4301350853 | 18423 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 10S-21D-54 | 21 | 050S | 040W | 4301350854 | 18423 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 11-11-54 | 11 | 050S | 040W | 4301350861 | 18775 | Indian | OW | P | |
| LC TRIBAL 2-28D-56 | 28 | 050S | 060W | 4301350866 | 18592 | Indian | OW | P | |
| LC FEE 8-28D-56 | 28 | 050S | 060W | 4301350867 | 18342 | Fee | OW | P | |
| LC TRIBAL 6-27D-56 | 27 | 050S | 060W | 4301350868 | 18480 | Indian | OW | P | |
| LC FEE 15-23D-56 | 23 | 050S | 060W | 4301350870 | 18410 | Fee | OW | P | |
| LC TRIBAL 15-26-56 | 26 | 050S | 060W | 4301350871 | 18377 | Indian | OW | P | |
| UTE TRIBAL 16-11-55 | 11 | 050S | 050W | 4301350888 | 18707 | Indian | OW | P | |
| LC TRIBAL 2-5D-56 | 5 | 050S | 060W | 4301350925 | 18568 | Indian | OW | P | |
| LC TRIBAL 2-9D-56 | 9 | 050S | 060W | 4301350926 | 18425 | Indian | OW | P | |
| LC FEE 8-29-45 | 29 | 040S | 050W | 4301350928 | 18313 | Fee | OW | P | |
| LC FEE 13-29-45 | 29 | 040S | 050W | 4301350929 | 18426 | Fee | OW | P | |
| LC FEE 9-12D-57 | 12 | 050S | 070W | 4301350963 | 18541 | Fee | OW | P | |
| LC FEE 1-22-57 | 22 | 050S | 070W | 4301350965 | 18558 | Fee | OW | P | |
| LC TRIBAL 11-3D-56 | 3 | 050S | 060W | 4301350966 | 18464 | Indian | OW | P | |
| LC TRIBAL 3-34-45 | 34 | 040S | 050W | 4301350976 | 18661 | Indian | OW | P | |
| LC TRIBAL 9-10D-56 | 10 | 050S | 060W | 4301350987 | 18944 | Indian | OW | P | |
| LC TRIBAL 10-9D-56 | 9 | 050S | 060W | 4301350990 | 18864 | Indian | OW | P | |
| LC FEE 10-31D-45 | 31 | 040S | 050W | 4301350994 | 18443 | Fee | OW | P | |
| VIEIRA TRIBAL 4-4-54 | 4 | 050S | 040W | 4301350997 | 18747 | Indian | OW | P | |
| LC TRIBAL 10-21-56 | 21 | 050S | 060W | 4301350999 | 18439 | Indian | OW | P | |
| FEDERAL 1-5D-64 | 5 | 060S | 040W | 4301351012 | 18720 | Federal | OW | P | |
| FEDERAL 2-5D-64 | 5 | 060S | 040W | 4301351013 | 18723 | Federal | OW | P | |
| FEDERAL 7-5D-64 | 5 | 060S | 040W | 4301351014 | 18722 | Federal | OW | P | |
| FEDERAL 8-5D-64 | 5 | 060S | 040W | 4301351015 | 18721 | Federal | OW | P | |
| MYRIN TRIBAL 15-10-55 | 10 | 050S | 050W | 4301351024 | 18771 | Indian | OW | P | |
| LC TRIBAL 15-15D-56 | 15 | 050S | 060W | 4301351030 | 18440 | Indian | OW | P | |
| LC TRIBAL 9-15D-56 | 15 | 050S | 060W | 4301351031 | 18441 | Indian | OW | P | |
| LC TRIBAL 6-28-45 | 28 | 040S | 050W | 4301351034 | 18700 | Indian | OW | P | |
| FEDERAL 1-12D-65 | 12 | 060S | 050W | 4301351055 | 18739 | Federal | OW | P | |
| FEDERAL 8-12D-65 | 12 | 060S | 050W | 4301351056 | 18718 | Federal | OW | P | |
| FEDERAL 2-12D-65 | 12 | 060S | 050W | 4301351057 | 18738 | Federal | OW | P | |
| LC TRIBAL 15-8D-56 | 8 | 050S | 060W | 4301351060 | 18862 | Indian | OW | P | |
| LC TRIBAL 8-22D-56 | 22 | 050S | 060W | 4301351069 | 19233 | Indian | OW | P | |
| LC TRIBAL 9-17D-56 | 17 | 050S | 060W | 4301351070 | 18945 | Indian | OW | P | |
| LC TRIBAL 7-27-45 | 27 | 040S | 050W | 4301351073 | 18685 | Indian | OW | P | |
| LC TRIBAL 11-24-45 | 24 | 040S | 050W | 4301351076 | 18745 | Indian | OW | P | |
| FEDERAL 3-12D-65 | 12 | 060S | 050W | 4301351093 | 18705 | Federal | OW | P | |
| FEDERAL 4-12D-65 | 12 | 060S | 050W | 4301351094 | 18704 | Federal | OW | P | |
| FEDERAL 5-12D-65 | 12 | 060S | 050W | 4301351095 | 18702 | Federal | OW | P | |
| FEDERAL 6-12D-65 | 12 | 060S | 050W | 4301351096 | 18703 | Federal | OW | P | |
| LC TRIBAL 9-8D-56 | 8 | 050S | 060W | 4301351112 | 18522 | Indian | OW | P | |
| UTE TRIBAL 4-9-54 | 9 | 050S | 040W | 4301351126 | 19059 | Indian | OW | P | |
| UTE TRIBAL 6-9-54 | 9 | 050S | 040W | 4301351127 | 19017 | Indian | OW | P | |
| UTE TRIBAL 2-9-54 | 9 | 050S | 040W | 4301351128 | 18946 | Indian | OW | P | |
| UTE TRIBAL 1-10-54 | 10 | 050S | 040W | 4301351129 | 18879 | Indian | OW | P | |
| LC TRIBAL 8-30D-56 | 30 | 050S | 060W | 4301351131 | 18539 | Indian | OW | P | |
| LC TRIBAL 16-30D-56 | 30 | 050S | 060W | 4301351132 | 18540 | Indian | OW | P | |
| FEDERAL 1-1D-65 | 1 | 060S | 050W | 4301351142 | 18623 | Federal | OW | P | |
| UTE TRIBAL 8-9-54 | 9 | 050S | 040W | 4301351143 | 18947 | Indian | OW | P | |
| FEDERAL 15-1D-65 | 1 | 060S | 050W | 4301351175 | 18654 | Federal | OW | P | |
| FEDERAL 16-1D-65 | 1 | 060S | 050W | 4301351176 | 18655 | Federal | OW | P | |
| LC TRIBAL 11-29D-56 | 29 | 050S | 060W | 4301351183 | 18873 | Indian | OW | P | |

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| STATE TRIBAL 8-12-55 | 12 | 050S | 050W | 4301351188 | 18986 | Indian | OW | P | |
| LC TRIBAL 11-20D-56 | 20 | 050S | 060W | 4301351189 | 18819 | Indian | OW | P | |
| LC FEE 5-20D-56 | 20 | 050S | 060W | 4301351190 | 18818 | Fee | OW | P | |
| LC FEE 9-19-56 | 19 | 050S | 060W | 4301351192 | 18596 | Fee | OW | P | |
| LC TRIBAL 9-9D-56 | 9 | 050S | 060W | 4301351198 | 18595 | Indian | OW | P | |
| FEDERAL 16-6-64 | 6 | 060S | 040W | 4301351217 | 18792 | Federal | OW | P | |
| FEDERAL 9-6D-64 | 6 | 060S | 040W | 4301351218 | 18791 | Federal | OW | P | |
| UTE TRIBAL 5-17-55 | 17 | 050S | 050W | 4301351220 | 18841 | Indian | OW | P | |
| UTE TRIBAL 16-3-54 | 3 | 050S | 040W | 4301351226 | 18664 | Indian | OW | P | |
| STATE TRIBAL 15-6-54 | 6 | 050S | 040W | 4301351227 | 18746 | Indian | OW | P | |
| STATE TRIBAL 8-7-54 | 7 | 050S | 040W | 4301351228 | 18743 | Indian | OW | P | |
| STATE TRIBAL 12-1-55 | 1 | 050S | 050W | 4301351229 | 18741 | Indian | OW | P | |
| STATE TRIBAL 11-2-55 | 2 | 050S | 050W | 4301351230 | 18742 | Indian | OW | P | |
| FEDERAL 1-11-65 | 11 | 060S | 050W | 4301351231 | 18689 | Federal | OW | P | |
| FEDERAL 8-11D-65 | 11 | 060S | 050W | 4301351232 | 18688 | Federal | OW | P | |
| FEDERAL 2-11D-65 | 11 | 060S | 050W | 4301351233 | 18690 | Federal | OW | P | |
| STATE TRIBAL 12-3-55 | 3 | 050S | 050W | 4301351236 | 18744 | Indian | OW | P | |
| UTE TRIBAL 11-4-55 | 4 | 050S | 050W | 4301351237 | 18663 | Indian | OW | P | |
| UTE TRIBAL 4-9-55 | 9 | 050S | 050W | 4301351238 | 18796 | Indian | OW | P | |
| UTE TRIBAL 15-5-55 | 5 | 050S | 050W | 4301351239 | 18740 | Indian | OW | P | |
| UTE FEE 9-9-54 | 9 | 050S | 040W | 4301351259 | 18642 | Fee | OW | P | |
| LC TRIBAL 4-29-45 | 29 | 040S | 050W | 4301351260 | 18719 | Indian | OW | P | |
| UTE FEE 14-9D-54 | 9 | 050S | 040W | 4301351271 | 18684 | Fee | OW | P | |
| UTE FEE 15-9D-54 | 9 | 050S | 040W | 4301351272 | 18687 | Fee | OW | P | |
| LC FEE 10-28D-56 | 28 | 050S | 060W | 4301351288 | 18591 | Fee | OW | P | |
| UTE TRIBAL 8-16D-54 | 16 | 050S | 040W | 4301351295 | 19003 | Indian | OW | P | |
| FEE TRIBAL 4-5-54 | 5 | 050S | 040W | 4301351303 | 19187 | Indian | OW | P | |
| LC TRIBAL 1-26-56 | 26 | 050S | 060W | 4301351306 | 18816 | Indian | OW | P | |
| UTE TRIBAL 6-16D-54 | 16 | 050S | 040W | 4301351307 | 19060 | Indian | OW | P | |
| LC TRIBAL 7-22D-56 | 22 | 050S | 060W | 4301351308 | 18795 | Indian | OW | P | |
| LC TRIBAL 9-22D-56 | 22 | 050S | 060W | 4301351309 | 18794 | Indian | OW | P | |
| LC TRIBAL 9-32D-56 | 32 | 050S | 060W | 4301351316 | 19228 | Indian | OW | P | |
| LC TRIBAL 7-26D-56 | 26 | 050S | 060W | 4301351319 | 18817 | Indian | OW | P | |
| LC FEE 8-6D-56 | 6 | 050S | 060W | 4301351342 | 18657 | Fee | OW | P | |
| LC FEE 10-29D-45 | 29 | 040S | 050W | 4301351343 | 18850 | Fee | OW | P | |
| LC TRIBAL 1-7D-56 | 7 | 050S | 060W | 4301351344 | 18774 | Indian | OW | P | |
| LC TRIBAL 9-7D-56 | 7 | 050S | 060W | 4301351346 | 18773 | Indian | OW | P | |
| LC TRIBAL 11-10D-56 | 10 | 050S | 060W | 4301351369 | 18840 | Indian | OW | P | |
| LC FEE 1-31D-45 | 31 | 040S | 050W | 4301351371 | 18686 | Fee | OW | P | |
| LC TRIBAL 14-21D-56 | 21 | 050S | 060W | 4301351384 | 18877 | Indian | OW | P | |
| LC TRIBAL 4-22D-56 | 22 | 050S | 060W | 4301351385 | 18878 | Indian | OW | P | |
| LC TRIBAL 8-21D-56 | 21 | 050S | 060W | 4301351392 | 18874 | Indian | OW | P | |
| UTE TRIBAL 1-17-55 | 17 | 050S | 050W | 4301351393 | 18848 | Indian | OW | P | |
| LC TRIBAL 4-33D-45 | 33 | 040S | 050W | 4301351401 | 18853 | Indian | OW | P | |
| LC TRIBAL 16-21D-56 | 21 | 050S | 060W | 4301351407 | 18875 | Indian | OW | P | |
| UTE TRIBAL 2-10D-54 | 10 | 050S | 040W | 4301351411 | 19172 | Indian | OW | P | |
| UTE TRIBAL 4-10D-54 | 10 | 050S | 040W | 4301351414 | 19069 | Indian | OW | P | |
| LC TRIBAL 2-21D-56 | 16 | 050S | 060W | 4301351418 | 19252 | Indian | OW | P | |
| LC TRIBAL 1-23D-45 | 23 | 040S | 050W | 4301351425 | 18855 | Indian | OW | P | |
| LC TRIBAL 2-28D-45 | 28 | 040S | 050W | 4301351429 | 18701 | Indian | OW | P | |
| LC TRIBAL 9-28D-45 | 28 | 040S | 050W | 4301351430 | 18656 | Indian | OW | P | |
| LC TRIBAL 1-29-56 | 29 | 050S | 060W | 4301351442 | 18876 | Indian | OW | P | |
| LC FEE 1-1-56 | 1 | 050S | 060W | 4301351458 | 18829 | Fee | OW | P | |
| LC Tribal 12-32-45 | 32 | 040S | 050W | 4301351465 | 18772 | Indian | OW | P | |
| UTE TRIBAL 2-5-54 | 5 | 050S | 040W | 4301351520 | 18880 | Indian | OW | P | |
| LC Tribal 3-32D-45 | 32 | 040S | 050W | 4301351561 | 18842 | Indian | OW | P | |
| LC TRIBAL 5-15D-56 | 15 | 050S | 060W | 4301351562 | 19253 | Indian | OW | P | |
| LC FEE 16-36-56 | 36 | 050S | 060W | 4301351611 | 19096 | Fee | OW | P | |
| LC TRIBAL 15-34-56 | 34 | 050S | 060W | 4301351647 | 18962 | Indian | OW | P | |
| LC TRIBAL 1-34D-56 | 34 | 050S | 060W | 4301351660 | 18988 | Indian | OW | P | |
| LC FEE 13-23-56 | 23 | 050S | 060W | 4301351706 | 18994 | Fee | OW | P | |
| LC FEE 11-23D-56 | 23 | 050S | 060W | 4301351707 | 18995 | Fee | OW | P | |
| LC TRIBAL 3-33-56 | 33 | 050S | 060W | 4301351711 | 19242 | Indian | OW | P | |
| LC FEE 11-29D-45 | 29 | 040S | 050W | 4301351743 | 19188 | Fee | OW | P | |
| LC FEE 4-28D-45 | 29 | 040S | 050W | 4301351745 | 18849 | Fee | OW | P | |
| CC Fee 7R-28-38 | 28 | 030S | 080W | 4301351852 | 18863 | Fee | OW | P | |

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|-------------------------|----|------|------|------------|-------|---------|----|---|--|
| FEDERAL 6-7-64 | 7 | 060S | 040W | 4301351915 | 19117 | Federal | OW | P | |
| FEDERAL 3-7D-64 | 7 | 060S | 040W | 4301351916 | 19115 | Federal | OW | P | |
| FEDERAL 4-7D-64 | 7 | 060S | 040W | 4301351917 | 19110 | Federal | OW | P | |
| FEDERAL 5-7D-64 | 7 | 060S | 040W | 4301351918 | 19111 | Federal | OW | P | |
| FEDERAL 2-7-64 | 7 | 060S | 040W | 4301351919 | 19139 | Federal | OW | P | |
| FEDERAL 1-7D-64 | 7 | 060S | 040W | 4301351920 | 19140 | Federal | OW | P | |
| FEDERAL 12-7D-64 | 7 | 060S | 040W | 4301351924 | 19025 | Federal | OW | P | |
| FEDERAL 11-7D-64 | 7 | 060S | 040W | 4301351925 | 19039 | Federal | OW | P | |
| FEDERAL 13-7D-64 | 7 | 060S | 040W | 4301351926 | 19026 | Federal | OW | P | |
| FEDERAL 14-7D-64 | 7 | 060S | 040W | 4301351927 | 19040 | Federal | OW | P | |
| FEDERAL 7-7D-64 | 7 | 060S | 040W | 4301351933 | 19141 | Federal | OW | P | |
| FEDERAL 8-7D-64 | 7 | 060S | 040W | 4301351934 | 19142 | Federal | OW | P | |
| FEDERAL 9-7D-64 | 7 | 060S | 040W | 4301351935 | 19143 | Federal | OW | P | |
| FEDERAL 10-7D-64 | 7 | 060S | 040W | 4301351936 | 19144 | Federal | OW | P | |
| ABBOTT FEE 2-6D-54 | 6 | 050S | 040W | 4301351949 | 18974 | Fee | OW | P | |
| ABBOTT FEE 8-6D-54 | 6 | 050S | 040W | 4301351950 | 18964 | Fee | OW | P | |
| ABBOTT FEE 4-6-54 | 6 | 050S | 040W | 4301351952 | 18965 | Fee | OW | P | |
| Federal 15-12D-65 | 12 | 060S | 050W | 4301351992 | 19051 | Federal | OW | P | |
| Federal 10-12D-65 | 12 | 060S | 050W | 4301351999 | 19052 | Federal | OW | P | |
| Federal 9-12D-65 | 12 | 060S | 050W | 4301352000 | 19053 | Federal | OW | P | |
| Federal 16-12D-65 | 12 | 060S | 050W | 4301352003 | 19054 | Federal | OW | P | |
| Federal 1-6D-65 | 6 | 060S | 050W | 4301352012 | 19189 | Federal | OW | P | |
| Federal 3-6D-65 | 6 | 060S | 050W | 4301352014 | 19190 | Federal | OW | P | |
| Federal 2-6-65 | 6 | 060S | 050W | 4301352017 | 19191 | Federal | OW | P | |
| Federal 7-6D-65 | 6 | 060S | 050W | 4301352018 | 19192 | Federal | OW | P | |
| Federal 16-11D-65 | 11 | 060S | 050W | 4301352045 | 19070 | Federal | OW | P | |
| Federal 15-11D-65 | 11 | 060S | 050W | 4301352046 | 19076 | Federal | OW | P | |
| Federal 10-11D-65 | 11 | 060S | 050W | 4301352047 | 19077 | Federal | OW | P | |
| Federal 9-11D-65 | 11 | 060S | 050W | 4301352048 | 19071 | Federal | OW | P | |
| Federal 11-12D-65 | 12 | 060S | 050W | 4301352049 | 19121 | Federal | OW | P | |
| Federal 12-12D-65 | 12 | 060S | 050W | 4301352050 | 19122 | Federal | OW | P | |
| Federal 13-12D-65 | 12 | 060S | 050W | 4301352052 | 19123 | Federal | OW | P | |
| Federal 14-12D-65 | 12 | 060S | 050W | 4301352053 | 19124 | Federal | OW | P | |
| LC Tribal 12-28D-45 | 28 | 040S | 050W | 4301352089 | 19378 | Indian | OW | P | |
| LC Tribal 2-32D-45 | 32 | 040S | 050W | 4301352113 | 19348 | Indian | OW | P | |
| LC Tribal 16-29D-45 | 32 | 040S | 050W | 4301352114 | 19349 | Indian | OW | P | |
| Vieira Tribal 3-4D-54 | 4 | 050S | 040W | 4301352145 | 19210 | Indian | OW | P | |
| Vieira Tribal 5-4D-54 | 4 | 050S | 040W | 4301352146 | 19193 | Indian | OW | P | |
| Vieira Tribal 6-4D-54 | 4 | 050S | 040W | 4301352147 | 19216 | Indian | OW | P | |
| Lamplugh Tribal 6-3D-54 | 3 | 050S | 040W | 4301352148 | 19289 | Indian | OW | P | |
| Lamplugh Tribal 5-3D-54 | 3 | 050S | 040W | 4301352149 | 19290 | Indian | GW | P | |
| Lamplugh Tribal 4-3D-54 | 3 | 050S | 040W | 4301352150 | 19291 | Indian | OW | P | |
| Lamplugh Tribal 3-3D-54 | 3 | 050S | 040W | 4301352151 | 19292 | Indian | OW | P | |
| UTE Tribal 6-35D-54 | 35 | 050S | 040W | 4301352158 | 19254 | Indian | GW | P | |
| UTE Tribal 4-35D-54 | 35 | 050S | 040W | 4301352159 | 19255 | Indian | GW | P | |
| Heiner Tribal 3-11D-54 | 11 | 050S | 040W | 4301352165 | 19194 | Indian | OW | P | |
| Heiner Tribal 4-11-54 | 11 | 050S | 040W | 4301352166 | 19195 | Indian | OW | P | |
| Heiner Tribal 5-11D-54 | 11 | 050S | 040W | 4301352167 | 19196 | Indian | OW | P | |
| Conolly Tribal 1-11D-54 | 11 | 050S | 040W | 4301352168 | 19270 | Indian | OW | P | |
| Conolly Tribal 2-11D-54 | 11 | 050S | 040W | 4301352169 | 19197 | Indian | OW | P | |
| Conolly Tribal 7-11D-54 | 11 | 050S | 040W | 4301352170 | 19280 | Indian | OW | P | |
| Conolly Tribal 8-11D-54 | 11 | 050S | 040W | 4301352171 | 19281 | Indian | OW | P | |
| Casper Tribal 1-5D-54 | 5 | 050S | 040W | 4301352180 | 19198 | Indian | OW | P | |
| Fee Tribal 6-5D-54 | 5 | 050S | 040W | 4301352181 | 19199 | Indian | OW | P | |
| Fee Tribal 5-5D-54 | 5 | 050S | 040W | 4301352182 | 19200 | Indian | OW | P | |
| Fee Tribal 3-5D-54 | 5 | 050S | 040W | 4301352184 | 19201 | Indian | OW | P | |
| Casper Tribal 7-5D-54 | 5 | 050S | 040W | 4301352185 | 19202 | Indian | OW | P | |
| UTE Tribal 10-35D-54 | 35 | 050S | 040W | 4301352198 | 19320 | Indian | OW | P | |
| UTE Tribal 14-35D-54 | 35 | 050S | 040W | 4301352199 | 19311 | Indian | GW | P | |
| UTE Tribal 12-35D-54 | 35 | 050S | 040W | 4301352200 | 19312 | Indian | OW | P | |
| UTE Tribal 16-35D-54 | 35 | 050S | 040W | 4301352230 | 19321 | Indian | OW | P | |
| Evans Tribal 1-3-54 | 3 | 050S | 040W | 4301352234 | 19264 | Indian | OW | P | |
| Evans Tribal 2-3D-54 | 3 | 050S | 040W | 4301352235 | 19265 | Indian | OW | P | |
| Evans Tribal 7-3D-54 | 3 | 050S | 040W | 4301352236 | 19256 | Indian | OW | P | |
| Evans Tribal 8-3D-54 | 3 | 050S | 040W | 4301352237 | 19257 | Indian | OW | P | |
| Ute Tribal 9-3D-54 | 3 | 050S | 040W | 4301352249 | 19236 | Indian | OW | P | |

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| Ute Tribal 15-3D-54 | 3 | 050S | 040W | 4301352250 | 19237 | Indian | OW | P | |
| Ute Tribal 10-3-54 | 3 | 050S | 040W | 4301352251 | 19238 | Indian | OW | P | |
| Ute Tribal 14-3D-54 | 3 | 050S | 040W | 4301352298 | 19258 | Indian | OW | P | |
| Ute Tribal 12-3D-54 | 3 | 050S | 040W | 4301352299 | 19259 | Indian | OW | P | |
| Ute Tribal 11-3D-54 | 3 | 050S | 040W | 4301352300 | 19260 | Indian | OW | P | |
| Ute Tribal 16-4D-54 | 4 | 050S | 040W | 4301352302 | 19350 | Indian | OW | P | |
| Ute Tribal 15-4D-54 | 4 | 050S | 040W | 4301352303 | 19293 | Indian | OW | P | |
| Ute Tribal 9-4D-54 | 4 | 050S | 040W | 4301352305 | 19304 | Indian | OW | P | |
| Ute Tribal 10-4D-54 | 4 | 050S | 040W | 4301352307 | 19294 | Indian | OW | P | |
| UTE Tribal 2-35D-54 | 35 | 050S | 040W | 4301352319 | 19322 | Indian | OW | P | |
| UTE Tribal 8-35D-54 | 35 | 050S | 040W | 4301352320 | 19323 | Indian | OW | P | |
| Abbott Fee 5-6D-54 | 6 | 050S | 040W | 4301352326 | 19351 | Fee | OW | P | |
| Ute Tribal 6-11D-54 | 11 | 050S | 040W | 4301352330 | 19243 | Indian | OW | P | |
| Ute Tribal 12-11D-54 | 11 | 050S | 040W | 4301352331 | 19244 | Indian | OW | P | |
| Ute Tribal 14-11D-54 | 11 | 050S | 040W | 4301352332 | 19245 | Indian | OW | P | |
| Ute Tribal 11-4D-54 | 4 | 050S | 040W | 4301352343 | 19305 | Indian | OW | P | |
| Ute Tribal 12-4D-54 | 4 | 050S | 040W | 4301352344 | 19352 | Indian | OW | P | |
| Ute Tribal 13-4D-54 | 4 | 050S | 040W | 4301352345 | 19353 | Indian | OW | P | |
| Ute Tribal 14-4D-54 | 4 | 050S | 040W | 4301352346 | 19306 | Indian | OW | P | |
| Ute Tribal 16-5D-54 | 5 | 050S | 040W | 4301352545 | 99999 | Indian | OW | P | |
| Ute Tribal 15-5D-54 | 5 | 050S | 040W | 4301352546 | 99999 | Indian | OW | P | |
| Ute Tribal 10-5D-54 | 5 | 050S | 040W | 4301352547 | 99999 | Indian | OW | P | |
| Ute Tribal 8-5D-54 | 5 | 050S | 040W | 4301352548 | 99999 | Indian | OW | P | |
| SCOFIELD-THORPE 26-31 | 26 | 120S | 070E | 4300730987 | 15218 | Fee | D | PA | |
| SCOFIELD-THORPE 26-43 | 26 | 120S | 070E | 4300730990 | 14922 | Fee | D | PA | |
| SCOFIELD CHRISTIANSEN 8-23 | 8 | 120S | 070E | 4300730999 | 15172 | Fee | D | PA | |
| CC FEE 7-28-38 | 28 | 030S | 080W | 4301350887 | 18288 | Fee | D | PA | |
| CC FEE 8-9-37 | 9 | 030S | 070W | 4301350896 | 18660 | Fee | D | PA | |
| ST LOST CREEK 32-44 | 32 | 110S | 070E | 4304930023 | 14450 | State | D | PA | |
| SCOFIELD THORPE 22-41X RIG SKID | 22 | 120S | 070E | 4300730890 | 13719 | Fee | GW | S | |
| SCOFIELD-THORPE 35-13 | 35 | 120S | 070E | 4300730991 | 14846 | Fee | GW | S | |
| SCOFIELD-THORPE 23-31 | 23 | 120S | 070E | 4300731001 | 14923 | Fee | GW | S | |
| NUTTERS RIDGE FED 5-1 | 5 | 060S | 040W | 4301330403 | 8231 | Federal | OW | S | |
| WIRE FENCE CYN FED 15-1 | 15 | 060S | 050W | 4301330404 | 8233 | Federal | GW | S | |
| R FORK ANTELOPE CYN FED 25-1 | 25 | 060S | 050W | 4301330406 | 8234 | Federal | OW | S | |
| WOLF HOLLOW 22-1 | 22 | 060S | 050W | 4301330425 | 10370 | Federal | GW | S | |
| ANTELOPE RIDGE 24-1 | 24 | 060S | 050W | 4301330426 | 10371 | Federal | OW | S | |
| B C UTE TRIBAL 8-21 | 21 | 050S | 040W | 4301330829 | 8414 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| Z and T UTE TRIBAL 10-21 | 21 | 050S | 040W | 4301331283 | 11133 | Indian | GW | S | BERRY PILOT EOR 246-02 |
| Z and T UTE TRIBAL 12-22 | 22 | 050S | 040W | 4301331311 | 11421 | Indian | OW | S | |
| UTE TRIBAL 15-17 | 17 | 050S | 040W | 4301331649 | 11956 | Indian | OW | S | |
| UTE TRIBAL 7-30 | 30 | 050S | 040W | 4301332167 | 12945 | Indian | OW | S | |
| UTE TRIBAL 8-35-55 | 35 | 050S | 050W | 4301332267 | 13571 | Indian | OW | S | |
| UTE TRIBAL 10-16-55 | 16 | 050S | 050W | 4301332345 | 13693 | Indian | OW | S | |
| FOY TRIBAL 11-34-55 | 34 | 050S | 050W | 4301332351 | 13648 | Indian | OW | S | |
| UTE TRIBAL 13-30-54 | 30 | 050S | 040W | 4301332409 | 13968 | Indian | OW | S | |
| UTE TRIBAL 3-33-54 | 33 | 050S | 040W | 4301332412 | 13938 | Indian | OW | S | |
| UTE TRIBAL 1-20-55 | 20 | 050S | 050W | 4301332414 | 14548 | Indian | OW | S | |
| UTE TRIBAL 11-30-54 | 30 | 050S | 040W | 4301332512 | 13982 | Indian | OW | S | |
| UTE TRIBAL 2-24-54 | 24 | 050S | 040W | 4301332569 | 14314 | Indian | OW | S | |
| UTE TRIBAL 10-14-55 | 14 | 050S | 050W | 4301332601 | 14331 | Indian | OW | S | |
| MOON TRIBAL 3-27-54 | 27 | 050S | 040W | 4301332613 | 14416 | Indian | OW | S | |
| UTE TRIBAL 7-21-54 | 21 | 050S | 040W | 4301332623 | 14383 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 16-24-55 | 24 | 050S | 050W | 4301332672 | 14384 | Indian | GW | S | |
| UTE TRIBAL 7-35-54 | 35 | 050S | 040W | 4301332774 | 15019 | Indian | OW | S | |
| UTE TRIBAL 16-25-54 | 25 | 050S | 040W | 4301332779 | 15078 | Indian | OW | S | |
| MOON TRIBAL 13-27-54 | 27 | 050S | 040W | 4301332801 | 15057 | Indian | OW | S | |
| UTE TRIBAL 15-15-55 | 15 | 050S | 050W | 4301332855 | 15114 | Indian | OW | S | |
| UTE TRIBAL 5-36-55 | 36 | 050S | 050W | 4301332930 | 15301 | Indian | OW | S | |
| UTE TRIBAL 8-24-54 | 24 | 050S | 040W | 4301332933 | 15402 | Indian | OW | S | |
| UTE TRIBAL 12-15-55 | 15 | 050S | 050W | 4301332981 | 15348 | Indian | OW | S | |
| UTE TRIBAL 9-21-54 | 21 | 050S | 040W | 4301333040 | 15360 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 15-21-54 | 21 | 050S | 040W | 4301333114 | 15441 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 10-16-54 | 16 | 050S | 040W | 4301333129 | 15454 | Indian | OW | S | |
| TAYLOR FEE 7-14-56 | 14 | 050S | 060W | 4301333140 | 15601 | Fee | OW | S | |
| UTE TRIBAL 9S-25-55 | 25 | 050S | 050W | 4301333245 | 15962 | Indian | OW | S | |

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| UTE TRIBAL 9-5-54 | 5 | 050S | 040W | 4301351111 | 18909 | Indian | OW | S | |
| ABBOTT FEE 6-6-54 | 6 | 050S | 040W | 4301351948 | 18963 | Fee | OW | S | |